







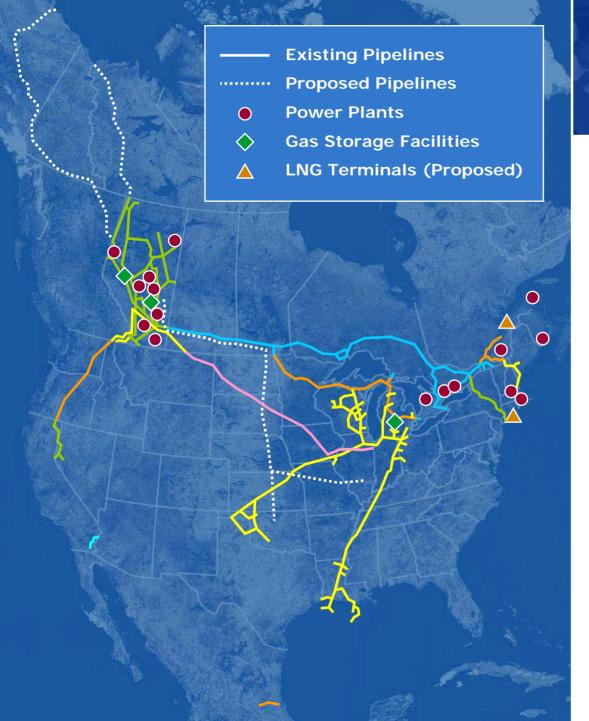
Connecting Supply Options GasMart – May 21, 2008, Chicago

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TransCanada Corporation (TSX/NYSE: TRP)

Portfolio of Quality Assets

- 36,500 miles of wholly owned pipeline
- Interests in an additional 4,800 miles of pipeline
- 15 Bcf/d
- 355 Bcf of natural gas storage capacity
- 17 power plants
- 10,200 megawatts
- Crude oil pipeline project
- Two proposed LNG terminals

Supply Options for Midwest / Northeast Markets

Short-term

- Incremental supply from Midcontinent shales (Barnett, others) and Rockies connections via REX
- Integrated Open Season with ANR, GLGT, Canadian Mainline and PNGTS
- Michigan storage expansion

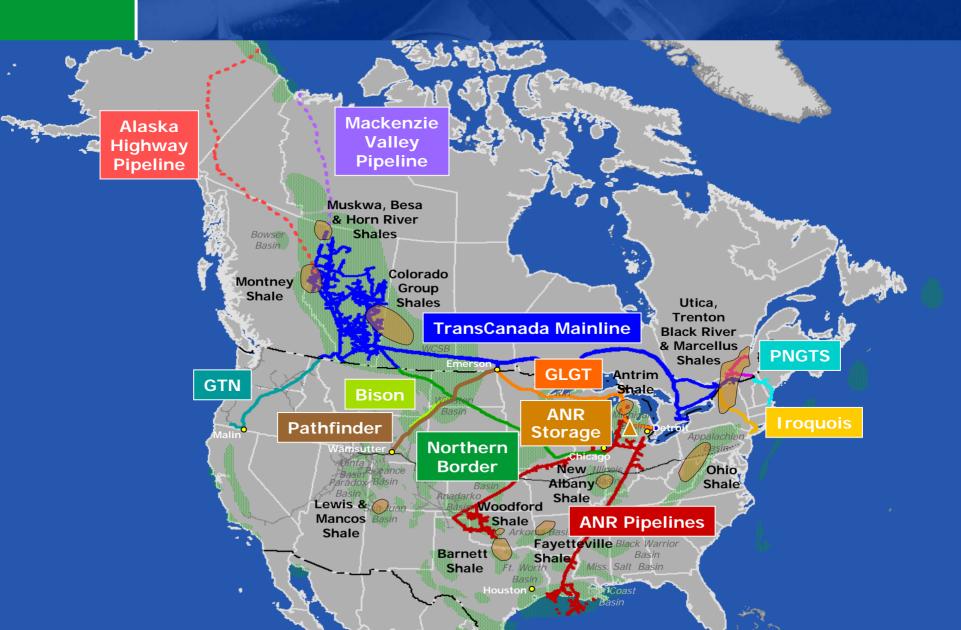
Medium-term

- Incremental supply from Rockies via Pathfinder or Bison
- Incremental unconventional supply from Midcontinent shales, WCSB and St. Lawrence lowlands
- LNG

Long-term

- Northern gas Alaska North Slope and Mackenzie Valley
- LNG

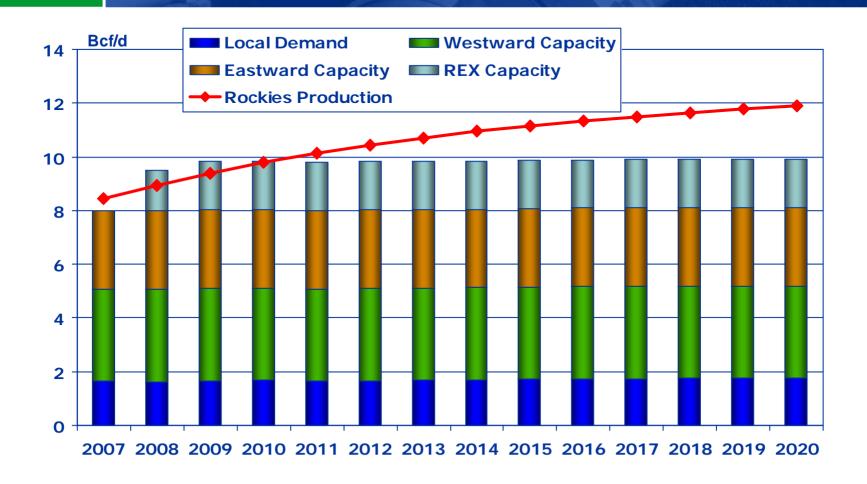
Access to Supply



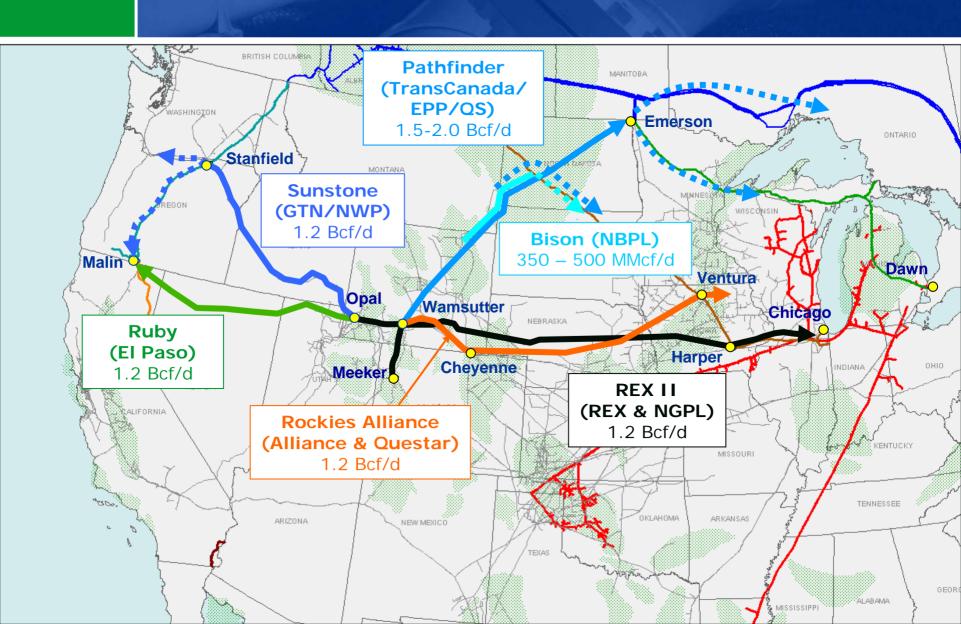
ANR Storage Expansion

- 260 Bcf of regulated natural gas storage capacity
- Future expansion:
 - STEP 2007/2008 added 14 Bcf of storage capability
 - STEP 2010 and future prospects
- Significant interest in coordinated services across TransCanada assets

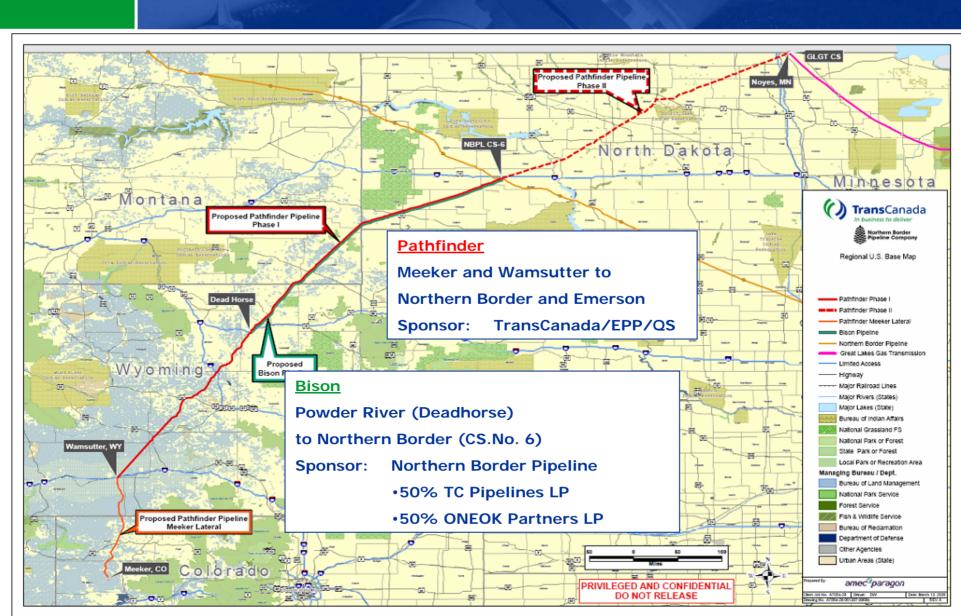
Rockies Conditions Looking Forward



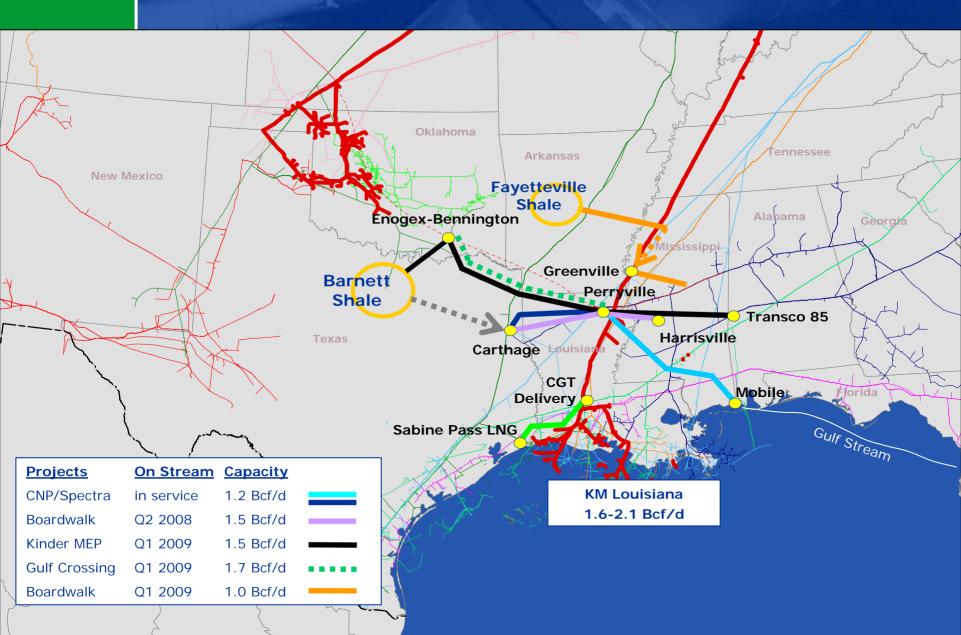
New Rockies Capacity Options



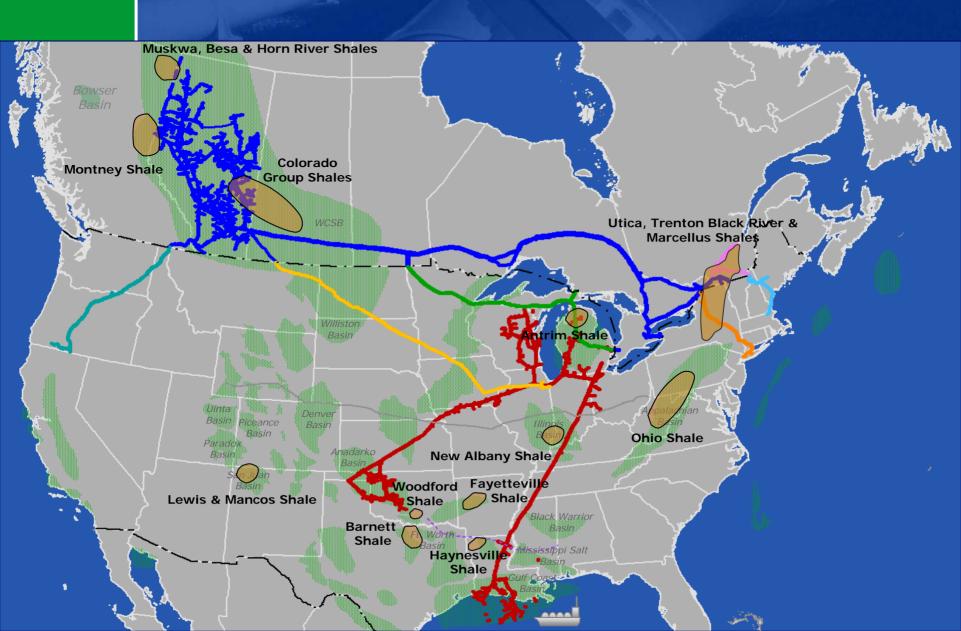
Pathfinder and Bison Options to Access the Rockies

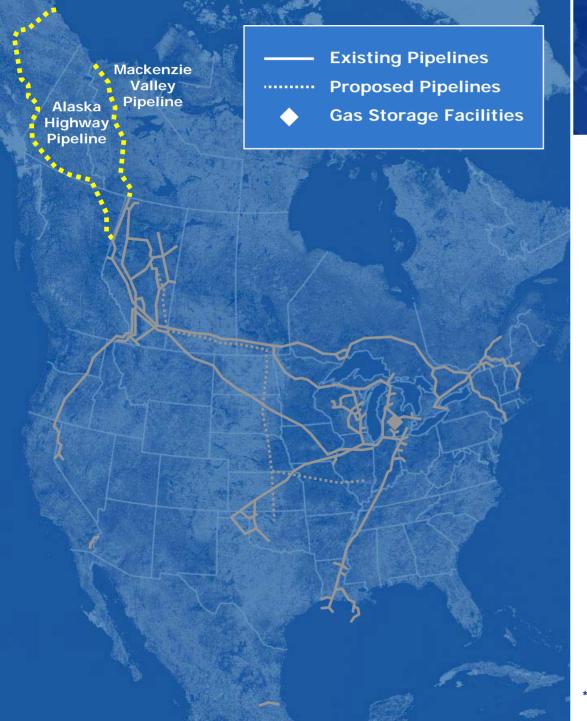


Southern Pipeline Projects



Shale Gas Resources





Northern Pipeline Projects

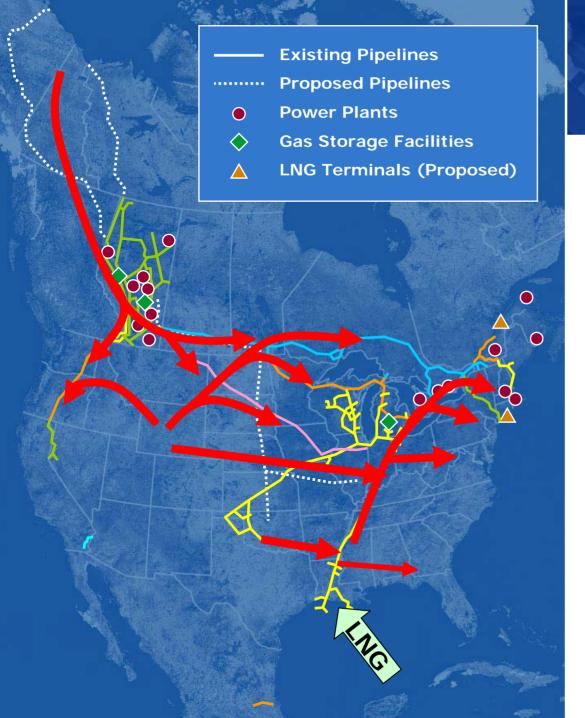
Mackenzie Valley Pipeline*

- 9 Tcf Proven: 64 Tcf Ultimate
- 742 miles, 30" diameter
- initial volumes –
 0.8-1.2 Bcf/d
- ultimate volumes –
 1.8 Bcf/d

Alaska Highway Pipeline*

- 31 Tcf Proven; 99 Tcf Ultimate
- 1,752 miles, 48" diameter
- initial volumes –
 3.5-4.5 Bcf/d
- ultimate volumes –
 6.0 Bcf/d

^{*} Proposed projects



Key Messages

- Flow patterns will shift
- Committed to playing a role in meeting the growing needs for energy infrastructure
- Progressing options for Midwest and Northeast U.S. markets to access incremental supply from the largest continental basins
- Leveraging our existing, integrated footprint across North America to deliver the most cost-effective and timely solutions.



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Thank you!

