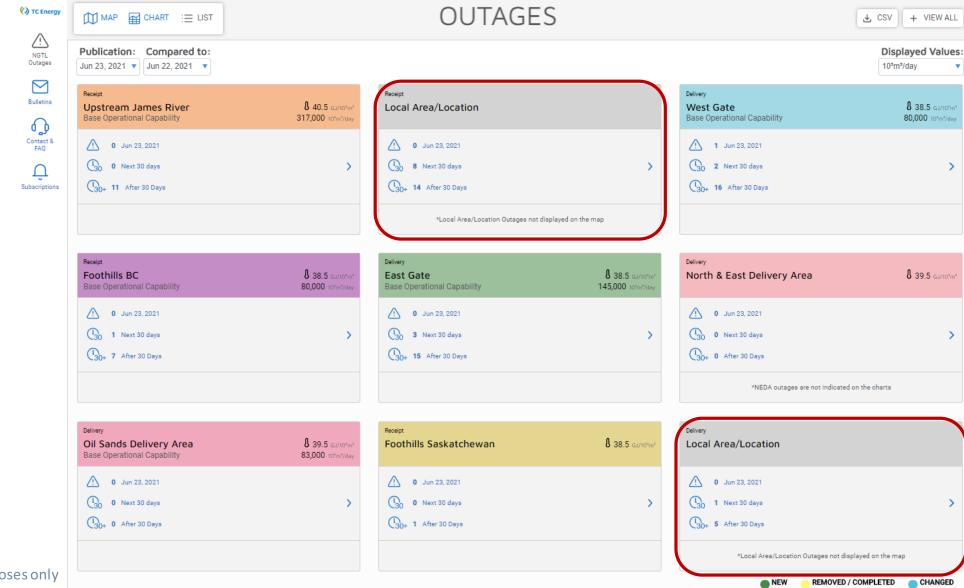


Local Area/Location Outages



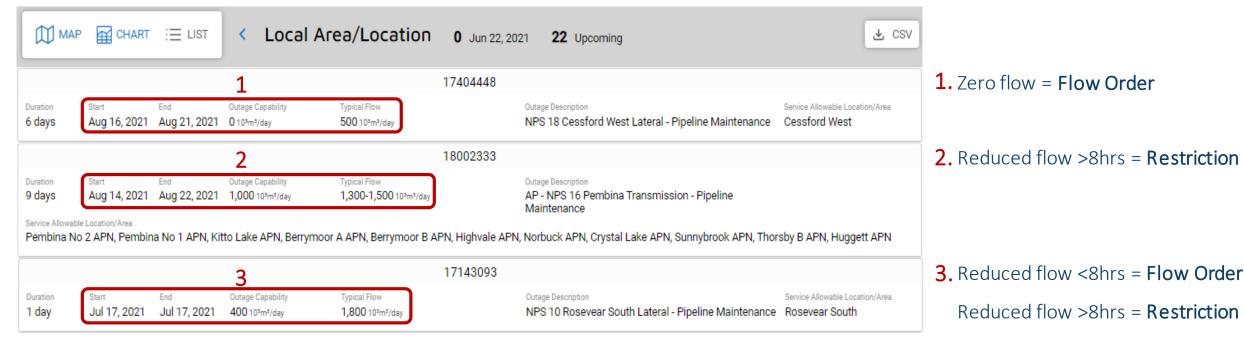
Local Area/Location Outages

Restriction

- A reduction in service availability.
- Used for reducing flow for <u>longer periods in time</u>.

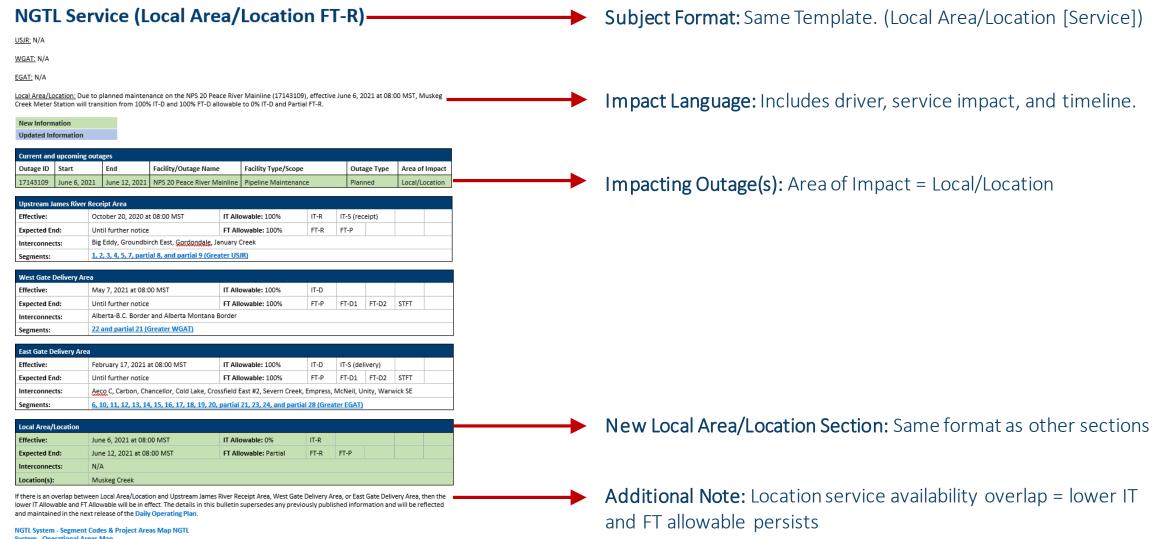
Flow Order

- Overriding scheduled quantities.
- Used for:
 - Zero flow for any duration.
 - Reductions up to 8 hours at a station.
 - <u>Extending an outage</u> for up to 2 nomination cycles.



2

New - Local Area/Location Restriction Bulletins



New - Flow Order Procedure Updated

NGTL System

FLOW ORDERS FOR RESTRICTING CAPACITY

This Document details the process for issuing Flow Orders on the NGTL System to facilitate the administration of short-term operational outages, effective May 22, 2001 July 8, 2021.

The Flow Order process will be used to allow NGTL to override existing customer scheduled quantities for the duration of an outage. The Flow Order process shall be used in the following circumstances:

- Isolated single meter station work requiring a reduction of flow rate for outages up to 8 hours in duration:
- 2. Taking stations to nil for an outage of any duration; and
- Extending an outage for up to two additional nomination cycles.

The Flow Orders that are issued to Common Stream and Connecting Pipeline Operators will include:

- A. The maximum allowable flow rate,
- B Defined start and end date and times;
- C. A description of the event requiring a Flow Order; and
- D. A NGTL contact for inquiries.

Definitions

Common Stream Operator (CSO)	The party authorized to identify the amount of gas available to meet a shipper's nomination
Connecting Pipeline Operator (CPO) Nomination	The party authorized to identify the amount of gas requested for delivery off the NGTL System for a shipper A request for flow under a Service Agreement
Flow Order	Notification from NGTL to CSO or CPO with details pertaining to the capacity constraint.

Sending the Receipt/Delivery Capacity Flow Order

- NGTL Operations will update the Daily Operating Plan-with the requirements of the
 eapacity constraint describing the work being performed, start and end date, capability, and
 area of constraint detail. In the case of an outage extension NGTL will communicate this via
 Flow Order.
- NGTL will issue a Flow Order to the CSO/CPO a minimum of 48 hours prior to the start of the outage. This information will be communicated on one page via faxemail.
- TransCanada will post a Critical NrG Bulletin describing the outage. The bulletin will
 describe the work being performed, start and end date and times, max flow and area of
 constraint detail.
- 3. NGTL will verbally communicate with the CSO/CPO the next steps. NGTL will notify the CSO/CPO to advise the work is complete and facilities can return to normal operations. Or, NGTL will contact CSO/CPO to notify that the time to complete the work must be extended. This extension would be followed by another Flow Order with the details of the extension.

- Updated: Effective date = July 8, 2021.
- 2. Updated: Flow Order details posted in Daily Operating Plan.
- 3. Updated: Flow Order issued via email vs. fax.
- 4. Removed: Flow Order posted as Bulletin

Summary

- 1. Local Area/Location Restrictions will now be communicated via bulletin.
 - We'll continue to work closely with impacted Operators for outage planning and execution
- 2. Flow Order Procedure has been updated:
 - Flow Order details will continue to be posted on Daily Operating Plan
 - Impacted Operators will continue to be contacted directly

For information purposes only 5

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