

### **NOVA Gas Transmission Ltd.** Gas Day Summary Report (MMCF) For: 2021-Jun-01 as of 2021-Jun-02 10:01

Pipeline System: **NGTL** 

For information purposes only

2021-Jun-01 Gas Day:

VOLUME SUMMARY	Prorated	Extrapolated	08:00
	NOM	VOL	NOM
EMPRESS BORDER	3,031	2,984	2,948
MCNEILL BORDER	772	796	850
ALBERTA-B.C. BDR	2,211	2,247	2,238
GORDONDALE BORDER	-63	-61	-63
GROUNDBIRCH EAST	-225	-226	-221
*OTHER BORDERS	281	255	281
Total Export Deliveries (Gross)	6,295	6,282	6,317
Intraprovincial	9,825	5,168	9,449
Total Storage + Intraprovincial	10,937	5,503	10,571
**Total Net Storage	405	333	427
Total Storage Deliveries	1,112	335	1,122
Total Storage Receipts	-707	-2	-695
Total NGTL Deliveries	17,232	11,785	16,889
Total NGTL Receipts	21,579	11,862	21,570
***NGTL Field Receipts		11,574	
End of Day Linepack		18,373	
Linepack Rate of Change		-430	
Linepack Change (Last 24 hours)		1	
Linepack Target		18,356	
Tolerance		-1/1 (%)	
Tolerance Last Changed	20		
Total SD Account (TJ)		-234.9	
Total OBA Account (TJ)		150.3	

### NOVA Gas Transmission Ltd. Gas Day Summary Report (MMCF)

For: 2021-Jun-01 as of 2021-Jun-02 10:01 1

Pipeline System:

Gas Day:

2021-Jun-01 2

VOLUME CUMANA BY	Prorated		Extrapolated	4	_ (08:00)
VOLUME SUMMARY	NOM	3	VOL	4	5 NOM
EMPRESS BORDER	3,031		2,984		2,948
MCNEILL BORDER	772		796		850
ALBERTA-B.C. BDR	2,211		2,247		2,238
GORDONDALE BORDER	-63		-61		-63
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Total NGTL Receipts	21,579		11,862		21,570
***NGTL Field Receipts			11,574		
End of Day Linepack			18,373		
Linepack Rate of Change			-430		
Linepack Change (Last 24 hours)			1		
Linepack Target			18,356		
Tolerance			-1/1 (%)		
Tolerance Last Changed	2021-May-30 at 08:00				
Total SD Account (TJ)			-234.9		
Total OBA Account (TJ)			150.3		

# GDSR Heading & Columns

- 1. Refreshes around 6am, 8am, and 10am Mountain Daylight Time (MDT)
- 2. Gas Day is 8am to 8am MDT
- 3. Prorated NOM = Total Nominations calculated by combining the Nomination Cycles
- 4. Extrapolated VOL = Total physical flow for the Gas Day. If Gas Day has not ended, then flows are extended to end of day)
- 5. 08:00 NOM = Scheduled 08:00 Nomination for next Gas Day. In this example, it's for Gas Day June 2, 2021

## NOVA Gas Transmission Ltd. Gas Day Summary Report (MMCF)

For: 2021-Jun-01 as of 2021-Jun-02 10:01

Pipeline System: NGTL
Gas Day: 2021-Jun-01

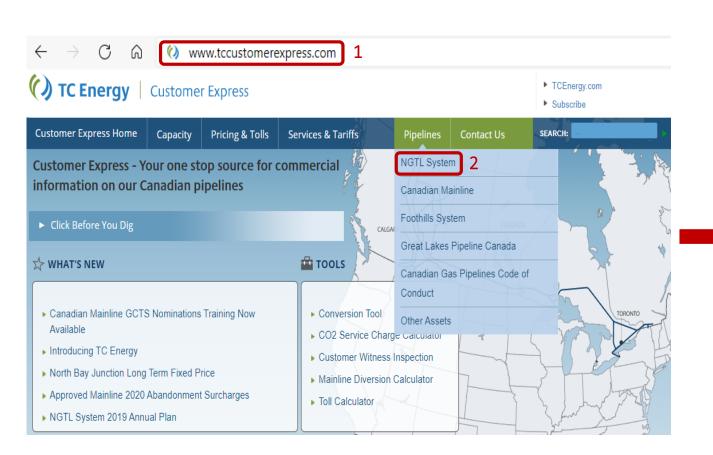
VOLUME OURMAN	Prorated	Extrapolated	08:00	
VOLUME SUMMARY	NOM	VOL	NOM	
EMPRESS BORDER	3,031	2,984	2,948	
MCNEILL BORDER	772	796	850	
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Total Export Deliveries (Gross)	6,295	6,282	6,317	
Intraprovincial 2	9,825	5,168	9,449	
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Total NGTL Deliveries	17,232	11,785	16,889	
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***NGTL Field Receipts 3		11,574		
End of Day Linepack		18,373		
Linepack Rate of Change 4		<b>-</b> 430		
Linepack Change (Last 24 hours)		1		
Linepack Target		18,356		
Tolerance		-1/1 (%)		
Tolerance Last Changed	20			
Total SD Account (TJ) 5		-234.9		
Total OBA Account (TJ) 6		150.3		

### **GDSR Rows**

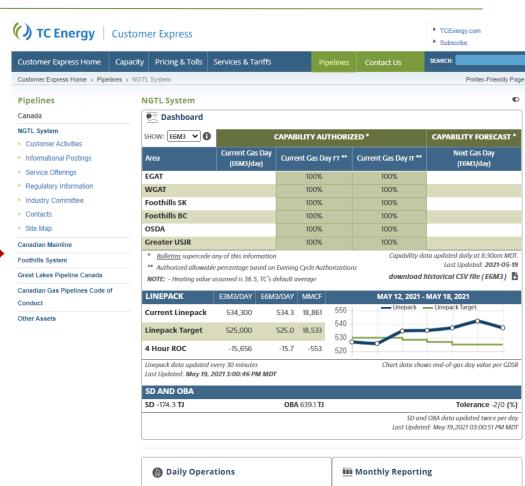
- 1. Other Borders = Alberta Montana, Alliance Edson, Alliance Shell, Cold Lake, and Unity
- 2. Intraprovincial = Total Deliveries Border Deliveries Storage Deliveries
- 3. NGTL Field Receipts = Total Receipts Storage Receipts Border Receipts
- **4.** Linepack Rate of Change = 4-hour rate of linepack change
- 5. Total SD Account = Total Customer Inventory
- **6.** Total OBA Account = Total Operator Balancing Inventory

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# **Locating the GDSR**



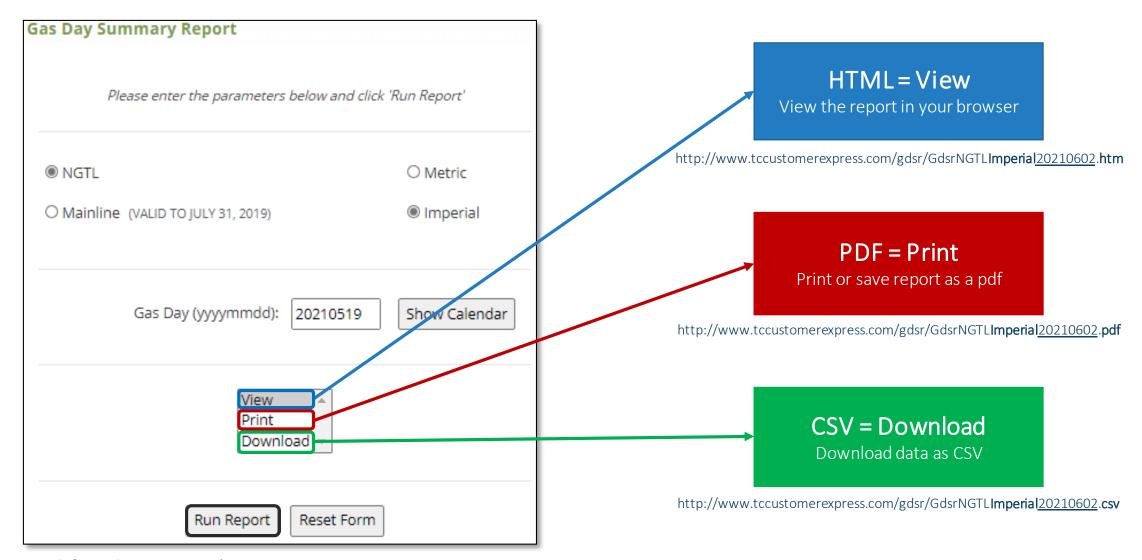
#### **TC Customer Express Home**





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# **Running the GDSR**



For information purposes only

### **Contact Information**

### Chuong Ngo

403-920-6726

Manager, Operations Planning <a href="mailto:chuong\_ngo@tcenergy.com">chuong\_ngo@tcenergy.com</a>

### Jillian Hemstock

Chair, NGTL/Foothills Customer Operations meetings

Jillian\_Hemstock@tcenergy.com

403-920-7136

### Matthew Ramsay

Supervisor, Operations Planning - West <a href="matthew\_ramsay@tcenergy.com">matthew\_ramsay@tcenergy.com</a>
403-920-6814

### **Cullen Dancy**

Operations Planning <a href="mailto:cullen\_dancy@tcenergy.com">cullen\_dancy@tcenergy.com</a> 403-933-0785