



Gas Day Summary Report (GDSR) 101

Educational Material



**NOVA Gas Transmission Ltd.
Gas Day Summary Report (MMCF)**

For: 2021-Jun-01 as of 2021-Jun-02 10:01

Pipeline System: NGTL
Gas Day: 2021-Jun-01

VOLUME SUMMARY	Prorated NOM	Extrapolated VOL	08:00 NOM
EMPRESS BORDER	3,031	2,984	2,948
MCNEILL BORDER	772	796	850
ALBERTA-B.C. BDR	2,211	2,247	2,238
GORDONDALE BORDER	-63	-61	-63
GROUND BIRCH EAST	-225	-226	-221
*OTHER BORDERS	281	255	281
Total Export Deliveries (Gross)	6,295	6,282	6,317
Intraprovincial	9,825	5,168	9,449
Total Storage + Intraprovincial	10,937	5,503	10,571
**Total Net Storage	405	333	427
Total Storage Deliveries	1,112	335	1,122
Total Storage Receipts	-707	-2	-695
Total NGTL Deliveries	17,232	11,785	16,889
Total NGTL Receipts	21,579	11,862	21,570
***NGTL Field Receipts		11,574	
End of Day Linepack		18,373	
Linepack Rate of Change		-430	
Linepack Change (Last 24 hours)		1	
Linepack Target		18,356	
Tolerance		-1/1 (%)	
Tolerance Last Changed		2021-May-30 at 08:00	
Total SD Account (TJ)		-234.9	
Total OBA Account (TJ)		150.3	

For information
purposes only

NOVA Gas Transmission Ltd.
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 For: 2021-Jun-01 as of 2021-Jun-02 10:01 1

Pipeline System: NGTL
 Gas Day: 2021-Jun-01 2

VOLUME SUMMARY	Prorated NOM 3	Extrapolated VOL 4	5 08:00 NOM
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GDSR Heading & Columns

1. Refreshes around 6am, 8am, and 10am Mountain Daylight Time (MDT)
2. **Gas Day** is 8am to 8am MDT
3. **Prorated NOM** = Total Nominations calculated by combining the Nomination Cycles
4. **Extrapolated VOL** = Total physical flow for the Gas Day. If Gas Day has not ended, then flows are extended to end of day)
5. **08:00 NOM** = Scheduled 08:00 Nomination for next Gas Day. In this example, it's for Gas Day June 2, 2021

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Pipeline System: NGTL
 Gas Day: 2021-Jun-01

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Linepack Rate of Change 4		-430	
Linepack Change (Last 24 hours)		1	
Linepack Target		18,356	
Tolerance		-1/1 (%)	
Tolerance Last Changed		2021-May-30 at 08:00	
Total SD Account (TJ) 5		-234.9	
Total OBA Account (TJ) 6		150.3	

GDSR Rows

- Other Borders** = Alberta Montana, Alliance Edson, Alliance Shell, Cold Lake, and Unity
- Intraprovincial** = Total Deliveries – Border Deliveries – Storage Deliveries
- NGTL Field Receipts** = Total Receipts - Storage Receipts - Border Receipts
- Linepack Rate of Change** = 4-hour rate of linepack change
- Total SD Account** = Total Customer Inventory
- Total OBA Account** = Total Operator Balancing Inventory

Locating the GDSR

www.tccustomerexpress.com 1

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Customer Express - Your one stop source for commercial information on our Canadian pipelines

Click Before You Dig

WHAT'S NEW

- Canadian Mainline GCTS Nominations Training Now Available
- Introducing TC Energy
- North Bay Junction Long Term Fixed Price
- Approved Mainline 2020 Abandonment Surcharges
- NGTL System 2019 Annual Plan

TOOLS

- Conversion Tool
- CO2 Service Charge Calculator
- Customer Witness Inspection
- Mainline Diversion Calculator
- Toll Calculator

NGTL System 2

- Canadian Mainline
- Foothills System
- Great Lakes Pipeline Canada
- Canadian Gas Pipelines Code of Conduct
- Other Assets

TC Customer Express Home

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Customer Express Home Pipelines NGTL System Printer-Friendly Page

Pipelines

Canada

NGTL System

- Customer Activities
- Informational Postings
- Service Offerings
- Regulatory Information
- Industry Committee
- Contacts
- Site Map

Canadian Mainline

Foothills System

Great Lakes Pipeline Canada

Canadian Gas Pipelines Code of Conduct

Other Assets

NGTL System

Dashboard

SHOW: E6M3

Area	CAPABILITY AUTHORIZED *			CAPABILITY FORECAST *
	Current Gas Day (E6M3/day)	Current Gas Day FT **	Current Gas Day IT **	Next Gas Day (E6M3/day)
EGAT		100%	100%	
WGAT		100%	100%	
Foothills SK		100%	100%	
Foothills BC		100%	100%	
OSDA		100%	100%	
Greater USJR		100%	100%	

* Bulletins supercede any of this information
 ** Authorized allowable percentage based on Evening Cycle Authorizations
 NOTE: - Heating value assumed is 38.5, TC's default average

Capability data updated daily at 8:30am MDT. Last Updated: 2021-05-19
 download historical CSV file (E6M3)

LINEPACK	E3M3/DAY	E6M3/DAY	MMCF	MAY 12, 2021 - MAY 18, 2021	
Current Linepack	534,300	534.3	18,861	550	540
Linepack Target	525,000	525.0	18,533	530	520
4 Hour ROC	-15,656	-15.7	-553	520	530

Linepack data updated every 30 minutes
 Last Updated: May 19, 2021 3:00:46 PM MDT

Chart data shows end-of-gas day value per GDSR

SD AND OBA		Tolerance -2/0 (%)
SD -174.3 TJ	OBA 639.1 TJ	

SD and OBA data updated twice per day
 Last Updated: May 19, 2021 03:00:51 PM MDT

Daily Operations

- Capacity Bulletin Board
- Customer Activities
- Flowing Gas - Month End
- Gas Day Summary Report 3

Monthly Reporting

- Border Heat Values, Empress, McNeill & A/BC
 UPDATED: May 7, 2021
- CO2 Management Service
 UPDATED: Feb 17, 2021
- Facilities
 UPDATED: May 7, 2021

Running the GDSR

Gas Day Summary Report

Please enter the parameters below and click 'Run Report'

NGTL Metric
 Mainline (VALID TO JULY 31, 2019) Imperial

Gas Day (yyyymmdd):

HTML = View
View the report in your browser

<http://www.tccustomerexpress.com/gdsr/GdsrNGTLImperial20210602.htm>

PDF = Print
Print or save report as a pdf

<http://www.tccustomerexpress.com/gdsr/GdsrNGTLImperial20210602.pdf>

CSV = Download
Download data as CSV

<http://www.tccustomerexpress.com/gdsr/GdsrNGTLImperial20210602.csv>

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