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December 1, 2010

National Energy Board
444 Seventh Avenue S.W.
Calgary, Alberta
T2P 0X8

Filed Electronically

Attention: Ms. Anne-Marie Erickson, Secretary of the Board

Dear Ms. Erickson

**Re: Foothills Pipe Lines Ltd. (“Foothills”)
Statement of Rates and Charges effective January 1, 2011**

Foothills encloses for filing pursuant to section 60(1)(a) of the *National Energy Board Act* new rates and charges for transportation service on Foothills Zones 6, 7, 8 and 9, to be effective January 1, 2011.

The following attachments are included with this letter:

- Attachment 1 includes supporting Schedules A through F;
- Attachment 2 is a black-line copy of the relevant section of the Tariff illustrating the rates effective January 1, 2011; and
- Attachment 3 is a clean copy of the relevant section of the Tariff incorporating the amendments.

The rates and charges are based on the methodology approved by the National Energy Board (“Board”) in Decision TG-8-2004 as amended by order TG-03-2007.

Foothills will notify its shippers and interested parties of the filing pursuant to Order TG-6-81, and will also post a copy of this filing on TransCanada’s Foothills System website at:

<http://www.transcanada.com/customerexpress/934.html>

In preparing this filing, Foothills provided the rates and charges effective January 1, 2011 to Foothills System shippers and interested parties, and met with shippers and interested parties on November 23, 2010. Foothills understands that any party that is opposed to the rates and charges

December 1, 2010

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Ms. A. Erickson

will advise the Board accordingly.

Please direct all notices and communications regarding this filing to Stella Morin by e-mail at stella_morin@transcanada.com or by phone at (403) 920-6844.

Yours truly,

Foothills Pipe Lines Ltd.

Original Signed by

Murray Sondergard, P. Eng.

Director, Regulatory Services

Enclosures

cc: Interested Parties – TG-6-81
Foothills Firm and Interruptible Shippers

SUMMARY

Foothills Pipe Lines Ltd.
TRANSPORTATION RATES
Effective: January 1, 2011

| REVENUE REQUIREMENT | Schedule | Amount (\$000) | | | |
|-------------------------------------|----------|----------------|--------|--------|----------|
| | | Zone 6 | Zone 7 | Zone 8 | Zone 9 |
| Estimated Costs of Service: | | | | | |
| Operating & Maintenance | A | 33,719 | 3,363 | 16,046 | 5,653 |
| Return on Rate Base | B | 10,401 | 925 | 15,885 | 15,539 |
| Depreciation & Amortization | C | 16,129 | 2,995 | 17,542 | 18,300 |
| Taxes: Income and Other | D | 8,890 | 1,862 | 13,386 | 10,919 |
| Special Charge | | 1,345 | 171 | 574 | 179 |
| Carbon Taxes | | - | n/a | 3,743 | n/a |
| Fuel Tax | | n/a | n/a | 2,081 | 630 |
| Sub-Total | | 70,484 | 9,318 | 69,256 | 51,220 |
| Adjustments: | | | | | |
| Previous (Over) Under | E | (3,780) | 506 | 804 | (15,014) |
| G&A Settlement Savings ¹ | | (1,851) | (231) | (801) | (257) |
| Total Revenue Requirement | | 64,853 | 9,594 | 69,259 | 35,949 |
| Other Service Revenue | | | | | |
| STFT Revenue | | - | - | (974) | (20,342) |
| Interruptible/Overrun Revenue | | - | - | (385) | (7,089) |
| SGS Revenue | | - | - | - | (1) |
| FT Service Revenue Requirement | | 64,853 | 9,594 | 67,900 | 8,517 |

BILLING DETERMINANTS

| | | | | | |
|---|---|------------|------------|------------|------------|
| FT Contract MDQ (TJ/d) | F | 2,207.99 | 859.00 | 2,091.06 | 430.18 |
| Maximum Haul Distance (Km) | | 378.49 | 124.03 | 170.70 | 258.97 |
| Total FT MDQ x Distance | F | 835,701.76 | 106,541.77 | 356,944.62 | 111,403.54 |
| Estimated STFT MDQ (TJ/d) | | - | - | 30 | 1,027 |
| Estimated Interruptible/Overrun Deliveries (TJ) | | - | - | 3,934 | 118,812 |
| Estimated SGS Deliveries (TJ) | | - | - | - | 46 |

TRANSPORTATION RATES

| | | | | | |
|------------------------------------|--|--------------|--------------|--------------|--------------|
| Effective Rates | | | | | |
| Demand Rate (\$/GJ / Km / Month) | | 0.0064669166 | 0.0075037155 | 0.0158521729 | 0.0063707902 |
| Overrun Service (\$/GJ / Km) | | 0.0002338721 | 0.0002713672 | n/a | n/a |
| Interruptible Rate (\$/GJ / Km) | | n/a | n/a | 0.0005732841 | 0.0002303957 |
| Full Haul Rates (100% Load Factor) | | | | | |
| Demand Rate (\$/GJ) | | 0.0804711210 | 0.0305978904 | 0.0889632629 | 0.0542414314 |
| Overrun Service (\$/GJ) | | 0.0885182511 | 0.0336576738 | n/a | n/a |
| Interruptible Rate (\$/GJ) | | n/a | n/a | 0.0978595959 | 0.0596655744 |

* Numbers may not add up to totals due to rounding.

Note(s):

- Forecasted Shippers' Savings with respect to Foothills' General & Administrative Expenses Settlement Agreement dated January 13, 2003 as approved in Board Order TG-2-2003, as amended November 3, 2006 and approved in Board Order TG-03-2007.

SCHEDULE A

OPERATING AND MAINTENANCE EXPENSES

For the 12-month period: January 1, 2011 to December 31, 2011

(\$000)

| | <u>Total</u> | <u>Zone 6</u> | <u>Zone 7</u> | <u>Zone 8</u> | <u>Zone 9</u> |
|--|---------------|---------------|---------------|---------------|---------------|
| FIELD OPERATIONS EXPENSE | | | | | |
| TCPL OPERATING AGREEMENT | 7,048 | 1,822 | 52 | 3,446 | 1,727 |
| BP CANADA OPERATING AGREEMENT | <u>2,353</u> | <u>2,353</u> | - | - | - |
| | 9,400 | 4,174 | 52 | 3,446 | 1,727 |
| ELECTRICAL POWER | | | | | |
| JENNER, ACME AND CRAWLING VALLEY | 7,427 | 7,427 | - | - | - |
| DE/RE FACILITIES AT EMPRESS | 5,289 | 5,289 | - | - | - |
| BC | 512 | - | - | 512 | - |
| SASKATCHEWAN | <u>716</u> | - | - | - | 716 |
| | 13,943 | 12,716 | - | 512 | 716 |
| MAINTENANCE & INTEGRITY PROGRAM | | | | | |
| INVENTORY & MAINTENANCE PARTS | 416 | 241 | - | 10 | 165 |
| MAINTENANCE PROJECTS | 1,298 | 132 | - | 872 | 294 |
| COMMUNICATIONS | 454 | 143 | - | 176 | 135 |
| INTEGRITY PROGRAM | <u>5,674</u> | <u>303</u> | <u>645</u> | <u>4,094</u> | <u>632</u> |
| | 7,841 | 819 | 645 | 5,151 | 1,226 |
| G&A SETTLEMENT¹ | 20,641 | 12,114 | 1,551 | 5,572 | 1,404 |
| LAND PAYMENTS | 1,565 | 703 | 708 | - | 155 |
| INSURANCE & PENSION OBLIGATIONS | 1,190 | 705 | 90 | 301 | 94 |
| GOVERNMENT AGENCY COSTS RECOVERY | 4,201 | 2,489 | 317 | 1,063 | 332 |
| | <u>58,782</u> | <u>33,719</u> | <u>3,363</u> | <u>16,046</u> | <u>5,653</u> |

* Numbers may not add up to totals due to rounding

Note(s):

1. Reflects expiry of Foothills' General & Administrative Expenses Settlement Agreement dated January 13, 2003 as approved in Board Order TG-2-2003, as amended November 3, 2006 and approved in Board Order TG-03-2007.

**DEEMED AVERAGE CAPITALIZATION AND
RETURN ON RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011**

(\$000)

ZONE 6

| | AMOUNT (\$000) | RATIO % | COST RATE % | COST COMPONENT % |
|------------------------|-----------------------|----------------------|-------------------|------------------------|
| Debt - Funded | 83,793 | 57.43 | 5.59 | 3.21 |
| - Unfunded (Prefunded) | <u>3,751</u> | <u>2.57</u> | 1.95 | <u>0.05</u> |
| | 87,544 | 60.00 | | 3.26 |
| Common Equity | <u>58,363</u> | <u>40.00</u> | 9.70 | <u>3.88</u> |
| Total Capitalization | <u><u>145,907</u></u> | <u><u>100.00</u></u> | | <u><u>7.14</u></u> |
| Rate Base | 145,671 | | | |
| GPUC | <u>236</u> | | | |
| Total Capitalization | <u><u>145,907</u></u> | | | |
| Return on Rate Base | <u><u>10,401</u></u> | = | 145,671 | X |
| | | | 7.14% | |

ZONE 7

| | AMOUNT (\$000) | RATIO % | COST RATE % | COST COMPONENT % |
|------------------------|----------------------|----------------------|-------------------|------------------------|
| Debt - Funded | 9,115 | 71.26 | 5.59 | 3.98 |
| - Unfunded (Prefunded) | <u>(1,440)</u> | <u>(11.26)</u> | 5.59 | <u>(0.63)</u> |
| | 7,675 | 60.00 | | 3.35 |
| Common Equity | <u>5,117</u> | <u>40.00</u> | 9.70 | <u>3.88</u> |
| Total Capitalization | <u><u>12,792</u></u> | <u><u>100.00</u></u> | | <u><u>7.23</u></u> |
| Rate Base | 12,792 | | | |
| GPUC | - | | | |
| Total Capitalization | <u><u>12,792</u></u> | | | |
| Return on Rate Base | <u><u>925</u></u> | = | 12,792 | X |
| | | | 7.23% | |

* Numbers may not add up to totals due to rounding

**DEEMED AVERAGE CAPITALIZATION AND
RETURN ON RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011**

(\$000)

ZONE 8

| | <u>AMOUNT</u> <u>(\$000)</u> | <u>RATIO</u> <u>%</u> | <u>COST</u> <u>RATE</u> <u>%</u> | <u>COST</u> <u>COMPONENT</u> <u>%</u> |
|------------------------|---------------------------------|--------------------------|--|---|
| Debt - Funded | 122,107 | 53.88 | 5.59 | 3.01 |
| - Unfunded (Prefunded) | <u>13,876</u> | <u>6.12</u> | 1.95 | <u>0.12</u> |
| | 135,983 | 60.00 | | 3.13 |
| Common Equity | <u>90,655</u> | <u>40.00</u> | 9.70 | <u>3.88</u> |
| Total Capitalization | <u><u>226,638</u></u> | <u><u>100.00</u></u> | | <u><u>7.01</u></u> |
| Rate Base | 226,600 | | | |
| GPUC | <u>38</u> | | | |
| Total Capitalization | <u><u>226,638</u></u> | | | |
| Return on Rate Base | <u><u>15,885</u></u> | = 226,600 | X 7.01% | |

ZONE 9

| | <u>AMOUNT</u> <u>(\$000)</u> | <u>RATIO</u> <u>%</u> | <u>COST</u> <u>RATE</u> <u>%</u> | <u>COST</u> <u>COMPONENT</u> <u>%</u> |
|------------------------|---------------------------------|--------------------------|--|---|
| Debt - Funded | 120,984 | 54.86 | 5.59 | 3.07 |
| - Unfunded (Prefunded) | <u>11,334</u> | <u>5.14</u> | 1.95 | <u>0.10</u> |
| | 132,318 | 60.00 | | 3.17 |
| Common Equity | <u>88,212</u> | <u>40.00</u> | 9.70 | <u>3.88</u> |
| Total Capitalization | <u><u>220,531</u></u> | <u><u>100.00</u></u> | | <u><u>7.05</u></u> |
| Rate Base | 220,405 | | | |
| GPUC | <u>126</u> | | | |
| Total Capitalization | <u><u>220,531</u></u> | | | |
| Return on Rate Base | <u><u>15,539</u></u> | = 220,405 | X 7.05% | |

* Numbers may not add up to totals due to rounding

SCHEDULE B-1

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RATE BASE - 2011

(\$000)

ZONE 6

| Month | Net Plant Month End | Materials Supplies & Prepaid | Working Capital | Linepack | Rate Base End Month |
|---|------------------------|------------------------------------|--------------------|----------|------------------------|
| January Opening Balance | 145,930 | 742 | 4,817 | 2,577 | 154,066 |
| January | 144,213 | 708 | 3,690 | 2,577 | 151,189 |
| February | 142,936 | 707 | 3,690 | 2,577 | 149,911 |
| March | 141,629 | 706 | 3,690 | 2,577 | 148,603 |
| April | 140,316 | 705 | 3,690 | 2,577 | 147,289 |
| May | 139,208 | 704 | 3,690 | 2,577 | 146,180 |
| June | 139,292 | 704 | 3,690 | 2,577 | 146,263 |
| July | 137,970 | 703 | 3,690 | 2,577 | 144,940 |
| August | 136,657 | 702 | 3,690 | 2,577 | 143,627 |
| September | 135,344 | 701 | 3,690 | 2,577 | 142,313 |
| October | 134,036 | 700 | 3,690 | 2,577 | 141,004 |
| November | 132,733 | 699 | 3,690 | 2,577 | 139,700 |
| December | 131,669 | 699 | 3,690 | 2,577 | 138,635 |
| Average Rate Base - 13 Month ¹ | | | | | <u>145,671</u> |

ZONE 7

| Month | Net Plant Month End | Materials Supplies & Prepaid | Working Capital | Linepack | Rate Base End Month |
|---|------------------------|------------------------------------|--------------------|----------|------------------------|
| January Opening Balance | 12,844 | - | 541 | 1,039 | 14,424 |
| January | 12,607 | - | 363 | 1,039 | 14,009 |
| February | 12,362 | - | 363 | 1,039 | 13,764 |
| March | 12,117 | - | 363 | 1,039 | 13,518 |
| April | 11,871 | - | 363 | 1,039 | 13,273 |
| May | 11,625 | - | 363 | 1,039 | 13,027 |
| June | 11,380 | - | 363 | 1,039 | 12,782 |
| July | 11,134 | - | 363 | 1,039 | 12,535 |
| August | 10,887 | - | 363 | 1,039 | 12,289 |
| September | 10,640 | - | 363 | 1,039 | 12,042 |
| October | 10,395 | - | 363 | 1,039 | 11,797 |
| November | 10,149 | - | 363 | 1,039 | 11,551 |
| December | 9,882 | - | 363 | 1,039 | 11,284 |
| Average Rate Base - 13 Month ¹ | | | | | <u>12,792</u> |

* Numbers may not add up to totals due to rounding

Note(s):

1. Average ratebase calculations reflect a 13 month average rather than a 12 month average utilized in previous years. The 13 month average calculation is consistent with other NEB regulated pipelines. This change does not result in a material difference.

SCHEDULE B-1

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RATE BASE - 2011

(\$000)

ZONE 8

| Month | Net Plant Month End | Materials Supplies & Prepaid | Working Capital | Linepack | Rate Base End Month |
|---|------------------------|------------------------------------|--------------------|----------|------------------------|
| January Opening Balance | 227,188 | 2,116 | 2,894 | 1,473 | 233,671 |
| January | 225,861 | 2,107 | 2,533 | 1,473 | 231,974 |
| February | 224,539 | 2,105 | 2,533 | 1,473 | 230,650 |
| March | 223,247 | 2,103 | 2,533 | 1,473 | 229,355 |
| April | 222,224 | 2,101 | 2,533 | 1,473 | 228,331 |
| May | 222,300 | 2,099 | 2,533 | 1,473 | 228,404 |
| June | 221,401 | 2,097 | 2,533 | 1,473 | 227,504 |
| July | 219,954 | 2,095 | 2,533 | 1,473 | 226,055 |
| August | 218,710 | 2,093 | 2,533 | 1,473 | 224,809 |
| September | 217,310 | 2,090 | 2,533 | 1,473 | 223,406 |
| October | 215,901 | 2,088 | 2,533 | 1,473 | 221,995 |
| November | 214,457 | 2,086 | 2,533 | 1,473 | 220,549 |
| December | 213,012 | 2,084 | 2,533 | 1,473 | 219,102 |
| Average Rate Base - 13 Month ¹ | | | | | <u><u>226,600</u></u> |

ZONE 9

| Month | Net Plant Month End | Materials Supplies & Prepaid | Working Capital | Linepack | Rate Base End Month |
|---|------------------------|------------------------------------|--------------------|----------|------------------------|
| January Opening Balance | 224,480 | 676 | 1,054 | 3,170 | 229,380 |
| January | 222,889 | 649 | 721 | 3,170 | 227,429 |
| February | 221,500 | 648 | 721 | 3,170 | 226,039 |
| March | 220,000 | 647 | 721 | 3,170 | 224,538 |
| April | 218,541 | 647 | 721 | 3,170 | 223,079 |
| May | 217,128 | 646 | 721 | 3,170 | 221,664 |
| June | 215,691 | 645 | 721 | 3,170 | 220,227 |
| July | 214,217 | 644 | 721 | 3,170 | 218,752 |
| August | 212,769 | 643 | 721 | 3,170 | 217,303 |
| September | 211,321 | 642 | 721 | 3,170 | 215,854 |
| October | 210,389 | 642 | 721 | 3,170 | 214,921 |
| November | 209,280 | 641 | 721 | 3,170 | 213,812 |
| December | 207,732 | 640 | 721 | 3,170 | 212,263 |
| Average Rate Base - 13 Month ¹ | | | | | <u><u>220,405</u></u> |

* Numbers may not add up to totals due to rounding

Note(s):

1. Average ratebase calculations reflect a 13 month average rather than a 12 month average utilized in previous years. The 13 month average calculation is consistent with other NEB regulated pipelines. This change does not result in a material difference.

SCHEDULE C

DEPRECIATION AND AMORTIZATION

(\$000)

ZONE 6

| Month | Depreciation | Amortization | Amortization & Depreciation |
|--------------|----------------------|--------------------|-----------------------------|
| January | 1,339 | (3) | 1,336 |
| February | 1,340 | (3) | 1,337 |
| March | 1,341 | (3) | 1,338 |
| April | 1,342 | (3) | 1,339 |
| May | 1,342 | (3) | 1,339 |
| June | 1,344 | (3) | 1,341 |
| July | 1,352 | (3) | 1,349 |
| August | 1,352 | (3) | 1,349 |
| September | 1,353 | (3) | 1,350 |
| October | 1,353 | (3) | 1,350 |
| November | 1,354 | (3) | 1,351 |
| December | 1,354 | (3) | 1,351 |
| TOTAL | <u><u>16,166</u></u> | <u><u>(37)</u></u> | <u><u>16,129</u></u> |

ZONE 7

| Month | Depreciation | Amortization | Amortization & Depreciation |
|--------------|---------------------|-----------------|-----------------------------|
| January | 249 | - | 249 |
| February | 249 | - | 249 |
| March | 249 | - | 249 |
| April | 249 | - | 249 |
| May | 249 | - | 249 |
| June | 250 | - | 250 |
| July | 250 | - | 250 |
| August | 250 | - | 250 |
| September | 250 | - | 250 |
| October | 250 | - | 250 |
| November | 250 | - | 250 |
| December | 250 | - | 250 |
| TOTAL | <u><u>2,995</u></u> | <u><u>-</u></u> | <u><u>2,995</u></u> |

* Numbers may not add up to totals due to rounding

SCHEDULE C

DEPRECIATION AND AMORTIZATION

(\$000)

ZONE 8

| Month | Depreciation | Amortization | Amortization & Depreciation |
|--------------|----------------------|--------------------|-----------------------------|
| January | 1,454 | (5) | 1,449 |
| February | 1,455 | (5) | 1,450 |
| March | 1,455 | (5) | 1,451 |
| April | 1,456 | (5) | 1,452 |
| May | 1,459 | (5) | 1,455 |
| June | 1,469 | (5) | 1,465 |
| July | 1,473 | (5) | 1,469 |
| August | 1,474 | (5) | 1,469 |
| September | 1,474 | (5) | 1,470 |
| October | 1,475 | (5) | 1,470 |
| November | 1,476 | (5) | 1,471 |
| December | 1,476 | (5) | 1,471 |
| TOTAL | <u><u>17,596</u></u> | <u><u>(55)</u></u> | <u><u>17,542</u></u> |

ZONE 9

| Month | Depreciation | Amortization | Amortization & Depreciation |
|--------------|----------------------|-------------------|-----------------------------|
| January | 1,520 | (1) | 1,519 |
| February | 1,520 | (1) | 1,520 |
| March | 1,523 | (1) | 1,522 |
| April | 1,524 | (1) | 1,523 |
| May | 1,524 | (1) | 1,524 |
| June | 1,525 | (1) | 1,524 |
| July | 1,526 | (1) | 1,525 |
| August | 1,527 | (1) | 1,526 |
| September | 1,527 | (1) | 1,527 |
| October | 1,528 | (1) | 1,527 |
| November | 1,531 | (1) | 1,530 |
| December | 1,534 | (1) | 1,533 |
| TOTAL | <u><u>18,309</u></u> | <u><u>(9)</u></u> | <u><u>18,300</u></u> |

* Numbers may not add up to totals due to rounding

SCHEDULE C-1

DEPRECIATION BY ACCOUNT - 2011

(\$000)

ZONE 6

| NEB Account No and Description | Depreciation Rate | Gross Plant at 31-Dec-2010 | Additions & Retirements | Gross Plant at 31-Dec-2011 | Depreciation For Year |
|-----------------------------------|-------------------|----------------------------|-------------------------|----------------------------|-----------------------|
| 460-Land | 0.00% | 222 | - | 222 | - |
| 461-Land Rights | 3.00% | 3,412 | - | 3,412 | 102 |
| 462-Compressor Structures | 3.00% | 34,412 | - | 34,412 | 1,032 |
| 465-Pipeline Mains | 3.00% | 303,943 | - | 303,943 | 9,118 |
| 466-Compressor Equipment | 3.00% | 171,224 | 631 | 171,855 | 5,143 |
| 4669-Repair and Overhaul | 7.69% | 1,000 | 1,358 | 2,357 | 127 |
| 468-Communications | 3.00% | 439 | 5 | 444 | 13 |
| 482-Leasehold Improvements | 10.00% | 372 | 2 | 374 | 32 |
| 483-Computer Equipment | 24.41% | 1,150 | 52 | 1,201 | 306 |
| 483-Office Furniture & Eqmt | 8.90% | 51 | - | 51 | 5 |
| 484-Transportation Eqmt | 30.00% | 35 | 44 | 79 | 21 |
| 485-Heavy Work Equipment | 2.19% | 80 | - | 80 | - |
| 486-Tools & Work Equipment | 2.01% | 686 | - | 686 | - |
| 488-Communication STR | 5.21% | 18 | 6 | 24 | 1 |
| 496-Unclassified Plant | 3.00% | 8,836 | - | 8,836 | 265 |
| 496-Engineering Adj. Unclassified | 0.00% | - | - | - | - |
| TOTAL Gas Plant in Service | | <u>525,881</u> | <u>2,097</u> | <u>527,977</u> | <u>16,166</u> |
| Composite Depreciation Rate | 3.07% | | | | |

DEPRECIATION BY MONTH - 2011

(\$000)

| Month | Gross Plant Start Month | Additions In Month | Retirements In Month | Gross Plant End Month | Depreciation For Month |
|--------------|-------------------------|--------------------|----------------------|-----------------------|------------------------|
| January | 525,881 | 19 | - | 525,900 | 1,339 |
| February | 525,900 | 60 | - | 525,960 | 1,340 |
| March | 525,960 | 31 | - | 525,990 | 1,341 |
| April | 525,990 | 26 | - | 526,016 | 1,342 |
| May | 526,016 | 231 | - | 526,247 | 1,342 |
| June | 526,247 | 1,425 | - | 527,672 | 1,344 |
| July | 527,672 | 27 | - | 527,699 | 1,352 |
| August | 527,699 | 37 | - | 527,735 | 1,352 |
| September | 527,735 | 37 | - | 527,772 | 1,353 |
| October | 527,772 | 42 | - | 527,813 | 1,353 |
| November | 527,813 | 47 | - | 527,861 | 1,354 |
| December | 527,861 | 288 | (171) | 527,977 | 1,354 |
| TOTAL | | <u>2,268</u> | <u>(171)</u> | | <u>16,166</u> |

* Numbers may not add up to totals due to rounding

SCHEDULE C-1

DEPRECIATION BY ACCOUNT - 2011

(\$000)

ZONE 7

| NEB Account No and Description | Depreciation Rate | Gross Plant at 31-Dec-2010 | Additions & Retirements | Gross Plant at 31-Dec-2011 | Depreciation For Year |
|-----------------------------------|----------------------|----------------------------------|----------------------------|----------------------------------|--------------------------|
| 461-Land Rights | 3.00% | 1,081 | - | 1,081 | 32 |
| 462-Compressor Structures | 3.00% | 490 | - | 490 | 15 |
| 465-Pipeline Mains | 3.00% | 73,367 | - | 73,367 | 2,201 |
| 468-Communications | 3.00% | 1 | 1 | 2 | - |
| 482-Leasehold Improvements | 10.00% | 52 | - | 52 | - |
| 483-Computer Equipment | 24.41% | 200 | 22 | 223 | 54 |
| 483-Office Furniture & Eqmt | 8.90% | 10 | - | 10 | 1 |
| 486-Tools & Work Equip | 2.01% | 18 | - | 18 | - |
| 488-Communication STR | 5.21% | 4 | 1 | 5 | - |
| 496-Unclassified Plant | 3.00% | 23,072 | - | 23,072 | 692 |
| 496-Engineering Adj. Unclassified | 0.00% | - | - | - | - |
| TOTAL Gas Plant in Service | | <u>98,295</u> | <u>24</u> | <u>98,320</u> | <u>2,995</u> |
| Composite Depreciation Rate | 3.05% | | | | |

DEPRECIATION BY MONTH - 2011

(\$000)

| Month | Gross Plant Start Month | Additions In Month | Retirements In Month | Gross Plant End Month | Depreciation For Month |
|--------------|----------------------------|-----------------------|-------------------------|--------------------------|---------------------------|
| January | 98,295 | 4 | - | 98,299 | 249 |
| February | 98,299 | 4 | - | 98,302 | 249 |
| March | 98,302 | 4 | - | 98,306 | 249 |
| April | 98,306 | 4 | - | 98,310 | 249 |
| May | 98,310 | 4 | - | 98,314 | 249 |
| June | 98,314 | 4 | - | 98,318 | 250 |
| July | 98,318 | 3 | - | 98,322 | 250 |
| August | 98,322 | 3 | - | 98,325 | 250 |
| September | 98,325 | 3 | - | 98,328 | 250 |
| October | 98,328 | 4 | - | 98,332 | 250 |
| November | 98,332 | 4 | - | 98,336 | 250 |
| December | 98,336 | 3 | (20) | 98,320 | 250 |
| TOTAL | | <u>45</u> | <u>(20)</u> | | <u>2,995</u> |

* Numbers may not add up to totals due to rounding

SCHEDULE C-1

DEPRECIATION BY ACCOUNT - 2011

(\$000)

ZONE 8

| NEB Account No and Description | Depreciation Rate | Gross Plant at 31-Dec-2010 | Additions & Retirements | Gross Plant at 31-Dec-2011 | Depreciation For Year |
|-----------------------------------|----------------------|----------------------------------|----------------------------|----------------------------------|--------------------------|
| 401-Franchises and Consents | 0.00% | 468 | - | 468 | - |
| 402-Other Intangibles | 3.00% | 3,367 | - | 3,367 | 101 |
| 460-Land | 0.00% | 51 | - | 51 | - |
| 461-Land Rights | 3.00% | 874 | - | 874 | 26 |
| 462-Compressor Structures | 3.00% | 20,973 | - | 20,973 | 629 |
| 463-Meas & Reg Structures | 3.00% | 1,747 | - | 1,747 | 52 |
| 465-Pipeline Mains | 3.00% | 279,926 | 358 | 280,284 | 8,405 |
| 466-Compressor Equipment | 3.00% | 234,984 | - | 234,984 | 7,050 |
| 4669-Repair and Overhaul | 7.69% | 939 | 2,505 | 3,444 | 185 |
| 467-Meas & Reg Equipment | 3.00% | 13,160 | 226 | 13,385 | 397 |
| 468-Communications | 3.00% | 2,661 | 6 | 2,667 | 80 |
| 469-Other Equipment | 3.00% | - | - | - | - |
| 482-Leasehold Improvements | 10.00% | 113 | - | 113 | - |
| 482-Leasehold Improvements | 6.67% | 70 | 2 | 72 | - |
| 482-Other Structures | 2.19% | - | - | - | - |
| 482-Leasehold Improvements | 5.61% | 589 | - | 589 | 33 |
| 483-Computer Equipment | 24.41% | 1,567 | (174) | 1,393 | 411 |
| 483-Office Furniture & Eqmt | 8.90% | 1,256 | - | 1,256 | - |
| 484-Transportation Eqmt | 30.00% | 175 | 49 | 223 | - |
| 485-Heavy Work Equipment | 2.19% | 979 | - | 979 | 21 |
| 486-Tools & Work Equip | 2.01% | 2,394 | - | 2,394 | 48 |
| 488-Communication STR | 5.21% | 456 | 6 | 462 | 24 |
| 496-Unclassified Plant | 3.00% | 4,469 | - | 4,469 | 134 |
| TOTAL Gas Plant in Service | | <u>571,219</u> | <u>2,977</u> | <u>574,196</u> | <u>17,596</u> |
| Composite Depreciation Rate | 3.07% | | | | |

DEPRECIATION BY MONTH - 2011

(\$000)

| Month | Gross Plant Start Month | Additions In Month | Retirements In Month | Gross Plant End Month | Depreciation For Month |
|--------------|----------------------------|-----------------------|-------------------------|--------------------------|---------------------------|
| January | 571,219 | 150 | - | 571,369 | 1,454 |
| February | 571,369 | 128 | - | 571,497 | 1,455 |
| March | 571,497 | 158 | - | 571,656 | 1,455 |
| April | 571,656 | 429 | - | 572,085 | 1,456 |
| May | 572,085 | 1,530 | - | 573,615 | 1,459 |
| June | 573,615 | 566 | - | 574,181 | 1,469 |
| July | 574,181 | 26 | - | 574,208 | 1,473 |
| August | 574,208 | 225 | - | 574,433 | 1,474 |
| September | 574,433 | 69 | - | 574,502 | 1,474 |
| October | 574,502 | 61 | - | 574,564 | 1,475 |
| November | 574,564 | 28 | - | 574,591 | 1,476 |
| December | 574,591 | 26 | (422) | 574,196 | 1,476 |
| TOTAL | | <u>3,398</u> | <u>(422)</u> | | <u>17,596</u> |

* Numbers may not add up to totals due to rounding

SCHEDULE C-1

DEPRECIATION BY ACCOUNT - 2011

(\$000)

ZONE 9

| NEB Account No and Description | Depreciation Rate | Gross Plant at 31-Dec-2010 | Additions & Retirements | Gross Plant at 31-Dec-2011 | Depreciation For Year |
|-----------------------------------|----------------------|----------------------------------|----------------------------|----------------------------------|--------------------------|
| 460-Land | 0.00% | 130 | - | 130 | - |
| 461-Land Rights | 3.00% | 1,307 | - | 1,307 | 39 |
| 462-Compressor Structures | 3.00% | 40,412 | - | 40,412 | 1,212 |
| 463-Meas & Reg Structures | 3.00% | 5,575 | - | 5,575 | 167 |
| 464-Other Structures | 3.00% | 1,632 | - | 1,632 | 49 |
| 465-Pipeline Mains | 3.00% | 326,467 | 60 | 326,527 | 9,796 |
| 466-Compressor Equipment | 3.00% | 196,605 | 508 | 197,113 | 5,901 |
| 4669-Repair and Overhaul | 7.69% | - | 857 | 857 | 15 |
| 467-Meas & Reg Equipment | 3.00% | 11,261 | (16) | 11,246 | 337 |
| 468-Communications | 3.00% | 662 | 6 | 668 | 20 |
| 482-Leasehold Improvements | 10.00% | 278 | 2 | 280 | - |
| 483-Computer Equipment | 24.41% | 1,224 | 135 | 1,359 | 328 |
| 483-Office Furniture & Eqmt | 8.90% | 58 | - | 58 | 5 |
| 484-Transportation Eqmt | 30.00% | 335 | 95 | 430 | 124 |
| 485-Heavy Work Equip | 2.19% | 132 | 34 | 165 | - |
| 486-Tools & Work Equip | 2.01% | 882 | - | 882 | - |
| 488-Communication STR | 5.21% | 16 | 7 | 22 | 1 |
| 489-Other Equipment | 0.00% | - | - | - | - |
| 496-Unclassified Plant | 3.00% | 10,509 | - | 10,509 | 315 |
| TOTAL Gas Plant in Service | | <u>597,485</u> | <u>1,688</u> | <u>599,173</u> | <u>18,309</u> |
| Composite Depreciation Rate | 3.06% | | | | |

DEPRECIATION BY MONTH - 2011

(\$000)

| Month | Gross Plant Start Month | Additions In Month | Retirements In Month | Gross Plant End Month | Depreciation For Month |
|--------------|----------------------------|-----------------------|-------------------------|--------------------------|---------------------------|
| January | 597,485 | 55 | - | 597,540 | 1,520 |
| February | 597,540 | 130 | - | 597,670 | 1,520 |
| March | 597,670 | 22 | - | 597,692 | 1,523 |
| April | 597,692 | 65 | - | 597,757 | 1,524 |
| May | 597,757 | 110 | - | 597,867 | 1,524 |
| June | 597,867 | 88 | - | 597,955 | 1,525 |
| July | 597,955 | 61 | - | 598,016 | 1,526 |
| August | 598,016 | 78 | - | 598,093 | 1,527 |
| September | 598,093 | 79 | - | 598,172 | 1,527 |
| October | 598,172 | 595 | - | 598,767 | 1,528 |
| November | 598,767 | 421 | - | 599,188 | 1,531 |
| December | 599,188 | 103 | (118) | 599,173 | 1,534 |
| TOTAL | | <u>1,805</u> | <u>(118)</u> | | <u>18,309</u> |

* Numbers may not add up to totals due to rounding

SCHEDULE D

TAXES: INCOME AND OTHER

(\$000)

| | <u>Zone 6</u> | <u>Zone 7</u> | <u>Zone 8</u> | <u>Zone 9</u> |
|---|---------------------|---------------------|----------------------|----------------------|
| RETURN ON RATE BASE | 10,401 | 925 | 15,885 | 15,539 |
| Add: | | | | |
| Depreciation and Amortization | 16,129 | 2,995 | 17,542 | 18,300 |
| Non-allowed Amortization of Debt Discount and Expense | 27 | 3 | 258 | 37 |
| Deduct: | | | | |
| Return on Debt | 4,749 | 429 | 7,093 | 6,987 |
| Capital Cost Allowance | 5,360 | 781 | 7,562 | 6,424 |
| Repair and Overhaul | 1,358 | - | 2,505 | 857 |
| TAXABLE INCOME EXCLUDING PROVISION | <u>15,090</u> | <u>2,714</u> | <u>16,525</u> | <u>19,607</u> |
| INCOME TAX RATE | 26.50% | 26.50% | 26.50% | 28.50% |
| INCOME TAX PROVISION (at R/(1-R) x Taxable Income Excluding Provision) | 5,441 | 978 | 5,958 | 7,816 |
| Taxes - Other than Income Tax | 3,449 | 885 | 7,428 | 3,103 |
| TOTAL TAXES: INCOME AND OTHER | <u><u>8,890</u></u> | <u><u>1,862</u></u> | <u><u>13,386</u></u> | <u><u>10,919</u></u> |

* Numbers may not add up to totals due to rounding

ADJUSTMENT FOR (OVER) OR UNDER COLLECTION

(\$000)

ZONE 6

| | <u>2009 Actual¹</u> | <u>2009 Actual¹</u> | <u>2010 Forecast</u> | | |
|--|--------------------------------|--------------------------------|-------------------------|-------------------------|--------------------------|
| Cost of Service | | | | | |
| Operating & Maintenance | 33,786 | 33,786 | 38,624 | | |
| Return on Rate Base | 10,356 | 10,356 | 11,091 | | |
| Depreciation & Amortization | 16,067 | 16,067 | 16,194 | | |
| Taxes - Income + Other | 9,560 | 9,560 | 9,579 | | |
| Special Charge | 1,292 | 1,292 | 1,313 | | |
| Carbon Tax | 761 | 761 | 427 | | |
| Fuel Tax | n/a | n/a | n/a | | |
| Sub-Total | <u>71,822</u> | <u>71,822</u> | <u>77,229</u> | | |
| Adjustments: | | | | | |
| Previous (Over) Under | 167 | 167 | (23,197) | | |
| G&A Settlement Savings | (2,447) | (2,447) | (2,578) | | |
| Overrun Service | - | - | - | | |
| Total Firm Revenue Requirement | <u>69,542</u> | <u>69,542</u> | <u>51,454</u> | | |
| Service Revenue | | | | | |
| FT Service | <u>88,460</u> | <u>88,460</u> | <u>55,180</u> | | |
| Total Revenue Generated | <u>88,460</u> | <u>88,460</u> | <u>55,180</u> | | |
| Variance | | | | | |
| | <u>2009</u> | | <u>2009²</u> | <u>2010³</u> | <u>Total⁴</u> |
| Revenue Required minus Revenue Generated | (18,918) | (18,918) | - | (3,726) | (3,726) |
| Interest on Variance | (76) | (76) | - | (54) | (54) |
| BILLING ADJUSTMENT FOR TEST YEAR | <u>(18,994)</u> | <u>(18,994)</u> | <u>-</u> | <u>(3,780)</u> | <u>(3,780)</u> |

ZONE 7

| | <u>2009 Actual¹</u> | <u>2009 Actual¹</u> | <u>2010 Forecast</u> | | |
|--|--------------------------------|--------------------------------|-------------------------|-------------------------|--------------------------|
| Cost of Service | | | | | |
| Operating & Maintenance | 2,885 | 2,885 | 4,348 | | |
| Return on Rate Base | 1,111 | 1,111 | 1,126 | | |
| Depreciation & Amortization | 2,977 | 2,977 | 2,988 | | |
| Taxes - Income + Other | 1,992 | 1,992 | 2,019 | | |
| Special Charge | 153 | 153 | 184 | | |
| Fuel Tax | n/a | n/a | n/a | | |
| Sub-Total | <u>9,118</u> | <u>9,118</u> | <u>10,664</u> | | |
| Adjustments: | | | | | |
| Previous (Over) Under | (77) | (77) | (164) | | |
| G&A Settlement Savings | (282) | (282) | (352) | | |
| Overrun Service | - | - | - | | |
| Total Firm Revenue Requirement | <u>8,759</u> | <u>8,759</u> | <u>10,148</u> | | |
| Service Revenue | | | | | |
| FT Service | <u>9,000</u> | <u>9,000</u> | <u>9,649</u> | | |
| Total Revenue Generated | <u>9,000</u> | <u>9,000</u> | <u>9,649</u> | | |
| Variance | | | | | |
| | <u>2009</u> | | <u>2009²</u> | <u>2010³</u> | <u>Total⁴</u> |
| Revenue Required minus Revenue Generated | (241) | (241) | - | 499 | 499 |
| Interest on Variance | (1) | (1) | - | 7 | 7 |
| BILLING ADJUSTMENT FOR TEST YEAR | <u>(242)</u> | <u>(242)</u> | <u>-</u> | <u>506</u> | <u>506</u> |

* Numbers may not add up to totals due to rounding

Note(s):

1. 2009 results as identified in the 2010 rates application.
2. Actual (over) under collection from 2009.
3. 2010 estimated (over) under collection.
4. Total adjustment from 2009 and 2010.

ADJUSTMENT FOR (OVER) OR UNDER COLLECTION

(\$000)

ZONE 8

| | <u>2009 Actual¹</u> | <u>2009 Actual¹</u> | <u>2010 Forecast</u> | | |
|--|--------------------------------|--------------------------------|-------------------------|-------------------------|--------------------------|
| Cost of Service | | | | | |
| Operating & Maintenance | 19,436 | 19,436 | 15,907 | | |
| Return on Rate Base | 15,221 | 15,221 | 16,657 | | |
| Depreciation & Amortization | 17,579 | 17,579 | 17,404 | | |
| Taxes - Income + Other | 14,307 | 14,307 | 14,618 | | |
| Special Charge | 600 | 600 | 616 | | |
| Carbon Tax | 3,035 | 3,035 | 4,034 | | |
| Fuel Tax | 2,813 | 2,813 | 2,744 | | |
| Sub-Total | <u>72,990</u> | <u>72,990</u> | <u>71,979</u> | | |
| Adjustments: | | | | | |
| Previous (Over) Under | (4,751) | (4,751) | (3,834) | | |
| G&A Settlement Savings | (939) | (939) | (1,072) | | |
| Calpine Settlement | (22,296) | (22,296) | n/a | | |
| STFT & IT Service | <u>(2,087)</u> | <u>(2,087)</u> | <u>(1,427)</u> | | |
| Total Firm Revenue Requirement | <u>42,918</u> | <u>42,918</u> | <u>65,646</u> | | |
| Service Revenue | | | | | |
| FT Service | <u>44,326</u> | <u>44,326</u> | <u>64,853</u> | | |
| Total Revenue Generated | <u>44,326</u> | <u>44,326</u> | <u>64,853</u> | | |
| Variance | | | | | |
| | <u>2009</u> | | <u>2009²</u> | <u>2010³</u> | <u>Total⁴</u> |
| Revenue Required minus Revenue Generated | (1,408) | (1,408) | - | 793 | 793 |
| Interest on Variance | (6) | (6) | - | 11 | 11 |
| BILLING ADJUSTMENT FOR TEST YEAR | <u>(1,414)</u> | <u>(1,414)</u> | - | <u>804</u> | <u>804</u> |

ZONE 9

| | <u>2009 Actual¹</u> | <u>2009 Actual¹</u> | <u>2010 Forecast</u> | | |
|--|--------------------------------|--------------------------------|-------------------------|-------------------------|--------------------------|
| Cost of Service | | | | | |
| Operating & Maintenance | 10,720 | 10,720 | 6,001 | | |
| Return on Rate Base | 15,041 | 15,041 | 16,299 | | |
| Depreciation & Amortization | 18,060 | 18,060 | 18,193 | | |
| Taxes - Income + Other | 11,057 | 11,057 | 11,875 | | |
| Special Charge | 224 | 224 | 157 | | |
| Fuel Tax | 522 | 522 | 740 | | |
| Sub-Total | <u>55,625</u> | <u>55,625</u> | <u>53,265</u> | | |
| Adjustments: | | | | | |
| Previous (Over) Under | 7,148 | 7,148 | 3,574 | | |
| G&A Settlement Savings | (527) | (527) | (405) | | |
| STFT, IT & SGS Service | <u>(38,653)</u> | <u>(38,653)</u> | <u>(58,696)</u> | | |
| Total Firm Revenue Requirement | <u>23,593</u> | <u>23,593</u> | <u>(2,262)</u> | | |
| Service Revenue | | | | | |
| FT Service | <u>19,454</u> | <u>19,454</u> | <u>12,537</u> | | |
| Total Revenue Generated | <u>19,454</u> | <u>19,454</u> | <u>12,537</u> | | |
| Variance | | | | | |
| | <u>2009</u> | | <u>2009²</u> | <u>2010³</u> | <u>Total⁴</u> |
| Revenue Required minus Revenue Generated | 4,139 | 4,138 | - | (14,800) | (14,800) |
| Interest on Variance | 17 | 17 | - | (215) | (215) |
| BILLING ADJUSTMENT FOR TEST YEAR | <u>4,155</u> | <u>4,155</u> | - | <u>(15,014)</u> | <u>(15,014)</u> |

* Numbers may not add up to totals due to rounding

Note(s):

1. 2009 results as identified in the 2010 rates application.
2. Actual (over) under collection from 2009.
3. 2010 estimated (over) under collection.
4. Total adjustment from 2009 and 2010.

SCHEDULE F

FIRM TRANSPORTATION VOLUMES AND HAUL DISTANCE

| SHIPPER | Annual Average MDQ (TJ/d) | Haul Distance (Km) | Annual Average MDQ x Dist. (TJ x Km) | Zone Allocation (%) |
|---|---------------------------|--------------------|--------------------------------------|---------------------|
| Zone 6 | | | | |
| NOVA Gas Transmission Ltd. | 2,207.989 | 378.49 | 835,701.7566 | 59.245% |
| | <u>2,207.989</u> | | <u>835,701.7566</u> | |
| Zone 7 | | | | |
| NOVA Gas Transmission Ltd. | 859.000 | 124.03 | 106,541.7700 | 7.553% |
| | <u>859.000</u> | | <u>106,541.7700</u> | |
| Zone 8 | | | | |
| Apache Canada Ltd. | 12.712 | 170.70 | 2,169.9384 | 25.305% |
| Avista Corporation | 208.395 | 170.70 | 35,572.9981 | |
| British Columbia Hydro and Power Authority | 43.673 | 170.70 | 7,454.9811 | |
| Cascade Natural Gas Corporation | 29.411 | 170.70 | 5,020.4719 | |
| Chevron Canada Resources | 22.144 | 170.70 | 3,779.9808 | |
| City of Glendale | 4.362 | 170.70 | 744.5934 | |
| City of Pasadena | 4.362 | 170.70 | 744.5934 | |
| City of Redding | 8.117 | 170.70 | 1,385.5719 | |
| Columbia Brewing Company | 0.270 | 170.70 | 46.0890 | |
| ConocoPhillips Canada (BRC) Partnership | 40.816 | 170.70 | 6,967.2912 | |
| ConocoPhillips Western Canada Partnership | 10.815 | 170.70 | 1,846.1205 | |
| Devon Canada Corporation | 17.925 | 170.70 | 3,059.7975 | |
| EnCana Corporation | 67.948 | 170.70 | 11,598.7236 | |
| Hermiston Generating Company, L.P. | 47.708 | 170.70 | 8,143.7556 | |
| Husky Energy Marketing Inc. | 10.525 | 170.70 | 1,796.6175 | |
| Iberdrola Canada Energy Services Ltd. | 82.623 | 170.70 | 14,103.7461 | |
| Intermountain Gas Company | 116.960 | 170.70 | 19,965.0436 | |
| Northern California Power Agency | 5.935 | 170.70 | 1,013.1045 | |
| Northwest Natural Gas Company | 157.267 | 170.70 | 26,845.4769 | |
| Oxy Energy Canada, Inc. | 17.584 | 170.70 | 3,001.6173 | |
| Pacific Gas and Electric Company | 601.639 | 170.70 | 102,699.8058 | |
| Pacific Gas and Electric Company, | 53.720 | 170.70 | 9,170.0040 | |
| Paramount Resources Ltd. | 21.187 | 170.70 | 3,616.6209 | |
| Portland General Electric Company | 45.091 | 170.70 | 7,697.0906 | |
| Puget Sound Energy, Inc. | 82.960 | 170.70 | 14,161.2720 | |
| Sacramento Municipal Utility District | 13.217 | 170.70 | 2,256.1419 | |
| Sempra Energy Trading LLC | 0.352 | 170.70 | 60.0864 | |
| Shell Energy North America (Canada) Inc. | 24.369 | 170.70 | 4,159.7030 | |
| Sierra Pacific Power Company | 136.031 | 170.70 | 23,220.4917 | |
| Southern California Gas Company | 56.783 | 170.70 | 9,692.8581 | |
| Talisman Energy Canada | 4.406 | 170.70 | 752.1042 | |
| Tembec | 3.500 | 170.70 | 597.4500 | |
| Terasen Gas Inc. | 117.675 | 170.70 | 20,087.1367 | |
| Turlock Irrigation District | 14.130 | 170.70 | 2,411.9910 | |
| United States Gypsum Company | 6.452 | 170.70 | 1,101.3564 | |
| | <u>2,091.064</u> | | <u>356,944.6248</u> | |
| Zone 9 | | | | |
| BP Canada Energy Company | 138.112 | 258.97 | 35,766.8646 | 7.898% |
| ConocoPhillips Canada Marketing & Trading ULC | 90.000 | 258.97 | 23,307.3000 | |
| EnCana Corporation | 18.333 | 258.97 | 4,747.7833 | |
| Husky Energy Marketing Inc. | 98.624 | 258.97 | 25,540.6573 | |
| J. Aron & Company | 22.143 | 258.97 | 5,734.3727 | |
| Macquarie Energy Canada Ltd. | 25.000 | 258.97 | 6,474.2500 | |
| MDU Resources Group, Inc. | 10.717 | 258.97 | 2,775.3815 | |
| Sequent Energy Canada Corp. | 22.000 | 258.97 | 5,697.3400 | |
| Tidal Energy Marketing Inc. | 5.250 | 258.97 | 1,359.5925 | |
| | <u>430.179</u> | | <u>111,403.5420</u> | |

* Numbers may not add up to totals due to rounding.

TABLE OF EFFECTIVE RATES

1. Rate Schedule FT, Firm Transportation Service

| | Demand Rate (\$/GJ/Km/Month) |
|---------|----------------------------------|
| Zone 6 | <u>0.0038652836 0.0064669166</u> |
| Zone 7 | <u>0.0072877480 0.0075037155</u> |
| Zone 8* | <u>0.0140425800 0.0158521729</u> |
| Zone 9 | <u>0.0113156728 0.0063707902</u> |

2. Rate Schedule OT, Overrun Transportation Service

| | Commodity Rate (\$/GJ/Km) |
|--------|----------------------------------|
| Zone 6 | <u>0.0001397856 0.0002338721</u> |
| Zone 7 | <u>0.0002635569 0.0002713672</u> |

3. Rate Schedule IT, Interruptible Transportation Service

| | Commodity Rate (\$/GJ/Km) |
|---------|----------------------------------|
| Zone 8* | <u>0.0005078412 0.0005732841</u> |
| Zone 9 | <u>0.0004092243 0.0002303957</u> |

*_For Zone 8, Shippers Haul Distance shall be 170.7 km.

TABLE OF EFFECTIVE RATES

1. Rate Schedule FT, Firm Transportation Service

| | Demand Rate (\$/GJ/Km/Month) |
|---------|---------------------------------|
| Zone 6 | 0.0064669166 |
| Zone 7 | 0.0075037155 |
| Zone 8* | 0.0158521729 |
| Zone 9 | 0.0063707902 |

2. Rate Schedule OT, Overrun Transportation Service

| | Commodity Rate (\$/GJ/Km) |
|--------|------------------------------|
| Zone 6 | 0.0002338721 |
| Zone 7 | 0.0002713672 |

3. Rate Schedule IT, Interruptible Transportation Service

| | Commodity Rate (\$/GJ/Km) |
|---------|------------------------------|
| Zone 8* | 0.0005732841 |
| Zone 9 | 0.0002303957 |

* For Zone 8, Shippers Haul Distance shall be 170.7 km.