Interim 2024 Rates

TABLE OF RATES, TOLLS AND CHARGES

Service	Rates, Tolls and Charges			
Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three-year term (Price Point "B") & Surcharge for each Receipt Point			
	Average Firm Service Receipt Price (A	AFSRP)	\$315.29 / 10 ³ m ³ / month	
Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point			
	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one-year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point			
3. Rate Schedule FT-D ¹	Average FT-D Demand Rate for Group 1 Delivery Points		\$6.59 / GJ / month	
	FT-D Demand Rate for Group 2 Delivery Points		\$9.11 / GJ / month	
	FT-D Demand Rate for Group 3 Delivery Points		\$10.93 / GJ / month	
Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one-year term (Price Point "Z") for each Group 1 Delivery Point			
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three-year term (Price Point "Y") for each Group 1 Delivery Point			
6. Rate Schedule FT-P ¹	Refer to Attachment "3" for applicable FT-P Demand Rate per month			
7. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point			
8. Rate Schedule IT-D ¹	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point			
9. Rate Schedule FCS	The FCS Charge is determined in acc	ordance with Attachment "1	1" to the applicable Schedule of Service	
10. Rate Schedule PT	Schedule No.	PT Rate	PT Gas Rate	
	9023-01009-0	\$1,279 / day	3.1 / 10 ³ m ³ / day	
	9024-01013-0	\$1,196 / day	3.0 / 10 ³ m ³ / day	
	9022-01004-0	\$5,397 / day	11.0 / 10 ³ m³ / day	
	9022-01004-1	\$5,649 / day	10.9 / 10 ³ m³ / day	
	9022-01003-0	\$3,352 / day	6.7 / 10 ³ m ³ / day	
	9022-01003-1	\$2,838 / day	6.1 / 10 ³ m ³ / day	
	9023-01005-0	\$1,858 / day	3.6 / 10 ³ m ³ / day	
	9024-01010-0	\$1,707 / day	3.6 / 10 ³ m ³ / day	
	9023-01006-0	\$3,550 / day	11.0 / 10 ³ m³ / day	
	9024-01011-0	\$3,338 / day	11.0 / 10 ³ m³ / day	
	9023-01007-0	\$4,635 / day	14.6 / 10 ³ m³ / day	
	9024-01012-0	\$4,240 / day	14.6 / 10 ³ m³ / day	
11. Rate Schedule OS	Schedule No.		<u>Charge</u>	
	2023238336	\$141.89 / 10 ³ m ³ / month		
	2022017998	\$602 / month		
	2003004522	2003004522 Applicable IT-R and IT-D Rate		
	2011476052 /		\$0.2986 / GJ subject to	
	2011476054		\$717,000 Minimum Annual Charge	
	2017887638 / 2011476092		\$0.095 / GJ and	
	2016721799 / 2016759254		\$1,000 / month	
	2021735873 / 2019305573 /		\$8.20 / GJ / month and	
	2022941025		Applicable IT-D Rate on Over-Run	
12. Rate Schedule CO ₂	Tier	<u>1</u> <u>2</u>	<u>3</u>	
•	CO ₂ Rate (/ 10 ³ m ³)	\$615.01 \$486.64		
13. Monthly Abandonment Surcharge ²		\$6.54 /10 ³ m ³ /mo		
14. Daily Abandonment Surcharge ³		\$0.21 /10 ³ m ³ /day		
15. Federal Fuel Charge ⁴	Marketable Natural Gas ⁵		\$0.1239 / m³ (effective Jan 1 to Mar 31, 2024) \$0.1525 / m³ (effective Apr 1, 2024)	

^{1.} Service under Rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and Rate Schedule OS No. 2011476092,

Order: TGI-001-2023 Effective: January 1, 2024 (Amended: May 1, 2024)

are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions

Monthly Abandonment Surcharge applicable to Rate Schedules FT-R, FT-D, FT-P, FT-RN, FT-DW, and STFT, and the following Schedules OS: 2023238336, 2022017998, 2021735873, 2019305573, 2022941025.

^{3.} Daily Abandonment Surcharge applicable to Rate Schedules IT-R, IT-D, the following Rate Schedules OS: 2003004522, 2011476052, 2011476054,

^{2017887638, 2011476092, 2016721799, 2016759254,} and if applicable Over-Run Gas.

^{4.} Collected on all deliveries of gas within Alberta pursuant to any Rate Schedule unless NGTL has received a valid exemption certificate

pursuant to the Greenhouse Gas Pollution Pricing Act.

^{5.} See FCN12 Canada Revenue Agency Administrative Position regarding Marketable Natural Gas under Part 1 of the Greenhouse Gas Pollution Pricing Act.