

**NOVA Gas Transmission Ltd.**  
**2004 General Rate Application – Phase 1**  
**EUB Application No. 1315423**  
**Summary of Revisions to NGTL's Evidence**  
**February 13, 2004**  
**Exhibit No. 002-11(a)**

<b>Exhibit No.</b>	<b>Reference</b>	<b>Description of Revision</b>
Exhibit 002-01	NGTL's Application, Sections 1, 2, 3, 4, 5, and 6.	An update to the 2004 Revenue Requirement to reflect impact of 2003 actual results and revisions to the 2004 forecast is provided. A summary of the changes is included.
	NGTL's Application, Section 6, Appendix A.	The Final 2002 Costs breakdown between asset categories are corrected in Table 1 and shown in blackline format.
	NGTL's Application, Section 8.	An update on the status of the Kearl Lake Pipeline is provided is shown in blackline format.
	NGTL's Application, Sub-Section 8.4, page 7.	A typographical error that incorrectly identified the table as Table 8.4-1 is corrected. The table is now labeled Table 8.4-3 the correction shown in blackline format.
Exhibit 002-04a	NGTL's Responses to Interveners' Information Requests – Alberta Energy and Utilities Board	Responses to requests 3, 8, 9, 13(b), 14(a), 14(c) and 31(a) are updated to reflect changes made to the Written Evidence of NOVA Gas Transmission Ltd. The revisions are shown in blackline format.
Exhibit 002-04b	NGTL's Responses to Interveners' Information Requests – ATCO Pipelines	Responses to requests 6, 8(a), 11 and 56 are updated to reflect changes made to the Written Evidence of NOVA Gas Transmission Ltd. The revisions are shown in blackline format.
Exhibit 002-04c	NGTL's Responses to Interveners' Information Requests – Canadian Association of Petroleum Producers	Responses to requests 2, 5(a), 5(b), 5(c), 5(d), 6(d), 10(c), 11, 12, 13, 14, 15, 16(a), 18(a), 19, 27(a), 28, 29(b), 31, 34(b), 35 and 37 are updated to reflect changes made to the Written Evidence of NOVA Gas Transmission Ltd. The revisions are shown in blackline format.
Exhibit 002-04d	NGTL's Responses to Interveners' Information Requests – Consumers Coalition of Alberta	Responses to requests 4, 9, 12(a), 14(a), 14(b), 14(c), 14(e), 14(k), 14(m), 14(o), 15(b), 15(c), 15(h) and 17(a) are updated to reflect changes made to the Written Evidence of NOVA Gas Transmission Ltd. The revisions are shown in blackline.
Exhibit 002-04f	NGTL's Responses to Interveners' Information Requests – Cargill Power and Gas Markets	Responses to requests 7(a), 7(b), 11(g) and 11(h) are updated to reflect changes made to the Written Evidence of NOVA Gas Transmission Ltd. The revisions are shown in blackline format.

<b>Exhibit No.</b>	<b>Reference</b>	<b>Description of Revision</b>
Exhibit 002-04g	NGTL's Responses to Interveners' Information Requests – The Consumer Group	Responses to requests 1(c) and 1(e) are updated to reflect changes made to the Written Evidence of NOVA Gas Transmission Ltd. The revisions are shown in blackline format.
Exhibit 002-04h	NGTL's Responses to Interveners' Information Requests – Federation of Alberta Gas Co-ops Ltd. And Gas Alberta Inc.	Responses to requests 3(b) and 3(d) are updated to reflect changes made to the Written Evidence of NOVA Gas Transmission Ltd. The revisions are shown in blackline format.
Exhibit 002-04i	NGTL's Responses to Interveners' Information Requests – Industrial Gas Consumers Association of Alberta	Responses to requests 1.1, 1.3, 5, 7.1, 8.1, 8.2 and 8.3 are updated to reflect changes made to the Written Evidence of NOVA Gas Transmission Ltd. The revisions are shown in blackline format.
Exhibit 002-04j	NGTL's Responses to Interveners' Information Requests – Suncor Energy Inc.	Responses to requests 12(a), 12(c), 12(d) and 12(e) are updated to reflect changes made to the Written Evidence of NOVA Gas Transmission Ltd. The revisions are shown in blackline format are attached.