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November 21, 2006

Alberta Energy and Utilities Board
640 - 5th Avenue S.W.
Calgary, Alberta
T2P 3G4

Filed Electronically

**Attention: Mr. Wade Vienneau
Manager – Calgary Office, Utilities Branch**

**Re: NOVA Gas Transmission Ltd. (“NGTL”)
Application for 2007 Interim Rates, Tolls and Charges**

NGTL applies to the Alberta Energy and Utilities Board (“Board”) under Division 3 of the *Public Utilities Board Act*, and under Parts 4 and 5 of the *Gas Utilities Act*, for approval of interim rates, tolls, and charges for services on the Alberta System, effective January 1, 2007 (“2007 Interim Rates”).

NGTL currently provides services under 2006 final rates, tolls and charges approved by the Board in Order U2006-83 (“2006 Final Rates”). The 2006 Final Rates are effective until December 31, 2006.

In Decision 2005-057, the Board approved the 2005-2007 Revenue Requirement Settlement (“the Settlement”), which provides for the determination of interim and final rates tolls and charges for the period of the Settlement. Each year’s revenue requirement is to be calculated based on certain costs fixed pursuant to the Settlement and a forecast of remaining costs that will flow through, adjusted for appropriate deferral account balances. This forecast revenue requirement, together with a forecast of firm transportation contract demand quantity and throughput, is to be used to calculate rates using the approved rate design in place at the time.

The 2007 Interim Rates are based on:

- a 2007 revenue requirement determined in accordance with the Settlement (Attachment A);
- forecast 2007 contract demand quantities and throughput (Attachment B);
- an illustrative rate calculation (Attachment C) which uses the rate design approved by the Board in Decision 2006-010; and
- a continuation of the Alternate Access Pilot Program (“Alternate Access”).

As the Board is aware, certain parties have applied to have Alternate Access in its existing form permanently incorporated into the Alberta System Tariff and have requested that Alternate Access continue pending the Board’s determination of their application (EUB Application No. 1481123). Although NGTL has opposed incorporation of Alternate Access in the Tariff in its existing form, it is amenable to continuation of the Program in the interim.

A comparison of 2006 and 2007 rates, tolls and charges is provided in Attachment D. A table of the 2007 Interim Rates is provided in Attachment E.

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W. Vienneau

The forecast 2007 revenue requirement is approximately \$35.5 million higher than the 2006 approved revenue requirement. The proposed average interim rates for FT-R and FT-D services will be \$0.140/mcf and the proposed average 2007 interim export rate will be \$0.280/mcf. These rates are approximately 4.4% higher than the 2006 average annual rates.

Pursuant to the requirements of the Settlement, NGTL will file for 2007 Final Rates by March 15, 2007, with the forecast 2007 revenue requirement updated at that time to reflect actual 2006 results.

NGTL will notify its shippers and the members of the Tolls, Tariff, Facilities and Procedures Committee of the availability of this application on TransCanada's Alberta System Website at the address below.

http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm

All notices and communications regarding this matter should be directed to Greg Szuch by e-mail at greg_szuch@transcanada.com and alberta_system@transcanada.com, or by phone at 920-5321.

Yours truly,

NOVA Gas Transmission Ltd.

a wholly owned subsidiary of TransCanada PipeLines Limited

Original Signed By

Kristine Delkus
Deputy General Counsel
Pipelines & Regulatory Affairs

Attachments

cc: Tolls, Tariff, Facilities and Procedures Committee, via e-mail
Alberta System Shippers

Calculation of 2007 Interim Revenue Requirement

NGTL has calculated a 2007 interim revenue requirement of \$1,115.1 million in accordance with the NGTL 2005-2007 Revenue Requirement Settlement as approved by EUB Decision 2005-057.

REVENUE REQUIREMENT SUMMARY

(\$thousands)

| | <u>Interim RR</u> <u>2007</u> | <u>Final RR</u> <u>2006</u> | <u>Variance</u> <u>2007I vs. 2006F</u> | |
|--|----------------------------------|--------------------------------|---|-----|
| Fixed Components | | | | |
| Operating Costs | 207,000 | 201,000 | 6,000 | |
| Other Costs | <u>5,000</u> | <u>3,000</u> | <u>2,000</u> | |
| Total Fixed Components | <u>212,000</u> | <u>204,000</u> | <u>8,000</u> | (1) |
| "Flow-through" Components | | | | |
| Return on Equity | 124,358 | 132,086 | (7,728) | (2) |
| Interest Costs | 210,561 | 214,959 | (4,398) | (2) |
| Depreciation | 288,055 | 284,044 | 4,011 | (3) |
| Income and Large Corporation Taxes | 109,129 | 124,079 | (14,950) | (4) |
| Property Taxes | 85,600 | 78,434 | 7,166 | (5) |
| Transportation by others | 78,513 | 95,732 | (17,219) | (6) |
| Regulatory hearing costs | 1,057 | (1,715) | 2,772 | (7) |
| Pipeline Integrity costs (expense) | 30,959 | 22,471 | 8,488 | (8) |
| Annual Foreign Exchange Amortization Amount | (2,936) | (1,522) | (1,414) | |
| CO ₂ Management Service costs (expense) | 2,326 | 2,517 | (191) | |
| Deferral Accounts | <u>(24,478)</u> | <u>(75,448)</u> | <u>50,970</u> | (9) |
| Total "Flow-through" Components | <u>903,143</u> | <u>875,636</u> | <u>27,507</u> | |
| Revenue Requirement | <u><u>1,115,143</u></u> | <u><u>1,079,636</u></u> | <u><u>35,507</u></u> | |

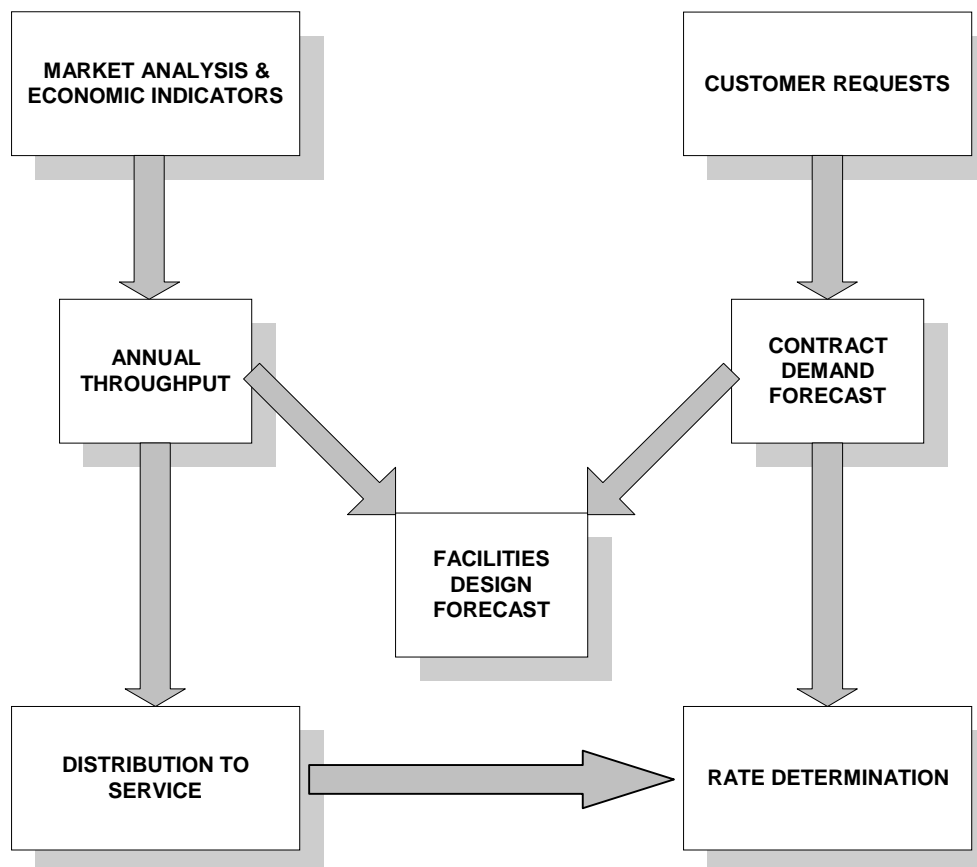
Note:

- (1) Fixed Costs set in accordance with the 2005-2007 Revenue Settlement.
- (2) Decreases due to lower rate base (\$4,226M in 2006 vs. \$4,175M in 2007) and rate of return on equity (8.93% in 2006 vs. 8.51% in 2007).
- (3) Depreciation increased because of a higher GPIS in 2007; average depreciation rates remained relatively unchanged (3.87% in 2006 vs. 3.82% in 2007).
- (4) Income taxes decreased because of lower return on equity in 2007 as well as a lower income tax rate and the elimination of the LCT.
- (5) Property taxes increased because of anticipated capital additions and higher tax rates in 2007.
- (6) Transportation by others (TBO) have decreased due to lower Foothills costs. There was an over collection for fuel costs in 2006.
- (7) 2006 is lower than 2007 because there was a large credit included in the 2006 regulatory hearing costs, due to an over collection for reserve account in 2005.
- (8) The forecast spending for the SCC program is increasing by \$11 M while the Corrosion program is reducing by \$2M. The increase in SCC spending is necessary to complete Hydrotests on SCC prone pipelines (Edson ML, Grande Prairie ML). The decrease in corrosion spending is reflective of the cyclic nature of the program.
- (9) Deferrals decreased primarily due to the Revenue Deferral component being \$45 million lower for 2007.

1 **1.0 OVERVIEW**

2 In this Section, NGTL provides Contract Demand Quantity and Throughput information
3 for the purposes of determining the 2007 rates, tolls and charges (2007 Interim Rates).
4 The following flow chart outlines the interrelationship between Firm Transportation
5 Contract Demand, Annual Throughput, the Facilities Design Forecast, and rate
6 determination.

Figure 1-1



1 A forecast of Firm Transportation Contract Demand is used in the determination of the
2 Firm Transportation Demand rate, from which approximately 70 percent of Alberta
3 System revenue is recovered. Firm Transportation Contract Demand is forecast through
4 an assessment of customer requests for Firm Transportation at Receipt and Delivery
5 Points after consideration of contract renewals, current market conditions and
6 downstream pipeline expansions. The 2007 average Receipt Point Contract Demand
7 (which includes all Firm Services contracted at receipt points) is forecast to be 287.3
8 $10^6\text{m}^3/\text{d}$ (10.2 Bcf/d). The 2007 average Export Delivery Point Contract Demand (which
9 includes all Firm Services contracted at export delivery points) is forecast to be 8.94 PJ/d
10 (8.39 Bcf/d)¹.

11 Throughput is forecast through an assessment of market demand in all markets served by
12 Canadian gas, a projection of the available capacity, and system load factors on all
13 interconnecting downstream pipelines. Considerable input in this process is received from
14 Alberta System customers, downstream pipeline operators, industry associations, and the
15 end-users of Canadian gas to determine the annual throughput forecast. The 2007 average
16 Annual Throughput for the Alberta System is forecast to be 315.1 $10^6\text{m}^3/\text{d}$ (11.18 Bcf/d).

17 The forecasts of the 2007 Annual Throughput and Firm Transportation Contract Demand
18 are used in the determination of Interruptible Transportation service. The volume flowing
19 under Interruptible Transportation service is determined by taking the total Annual
20 Throughput, and subtracting the volume forecast to flow under Firm Transportation
21 service. Since not all Firm Transportation Contracts are fully utilized, projected system
22 load factors are applied to determine the volume flowing under Firm Transportation
23 service.

24 ¹Further to EUB Decision 2006-010, border deliveries are contracted in energy. Any reference to border deliveries in volume is made for
25 comparative purposes only.

2.0 FIRM TRANSPORTATION

There are two primary categories of Firm Transportation Contracts (Receipt and Delivery) available on the Alberta System. Firm Transportation Receipt Point Contracts refer to quantities contracted by customers under Firm Transportation agreements that enter the Alberta System at receipt meter stations. Firm Transportation Export Delivery Point Contracts refer to quantities contracted by customers under Firm Transportation agreements that leave the Alberta System to another province or state. Alberta Delivery Point Contracts refer to quantities that leave the Alberta System to a market within Alberta.

2.1 Firm Transportation Receipt Point Contract Demand

The Receipt Point Contract Demand forecast is determined after considering the total quantity contracted by customers under Firm Transportation agreements, and adjustments for any new and expiring Contract Demand forecast to occur during 2007. Quantities used in the forecast are based on information available as of the beginning of November 2006. The adjustments result from the following:

1. New Receipt Point Contract Demand – Tables 2.1-1 and 2.1-2 include the estimated quantity of new Firm Transportation contracts during 2007.
2. The non-renewal of Receipt Point Contract Demand – The Gas Transportation Tariff requires customers to provide renewal commitments one year prior to the expiration of a contract. Contract renewals are known up until the end of October 2007. Tables 2.1-1 and 2.1-2 include the non-renewal information.

The total Receipt Point Contract Demand illustrated in Table 2.1-1 shows an increase from $281.6 \times 10^6 \text{ m}^3/\text{d}$ (9.99 Bcf/d) at the beginning of the year to $282.1 \times 10^6 \text{ m}^3/\text{d}$ (10.01 Bcf/d) at the end of the 2007. The 2007 average Receipt Point Contract Demand, which is calculated as an average of twelve monthly forecasts, is forecast to be $287.3 \times 10^6 \text{ m}^3/\text{d}$

1 (10.20 Bcf/d). The monthly forecast detail used to calculate the 2007 average Receipt
2 Point Contract Demand forecast is shown in Table 2.1-2. Table 2.1-1 also includes
3 figures for 2005 and 2006.

Table 2.1-1¹
2005-2007 Firm Transportation Receipt Point Contract Demand²

| Receipt Contract Demand | 2005 Actual | | 2006 Forecast³ | | 2007 Forecast | |
|---------------------------------|--------------------|--------------------------------------|----------------------------------|--------------------------------------|----------------------|--------------------------------------|
| | Bcf/d | 10⁶m³/d | Bcf/d | 10⁶m³/d | Bcf/d | 10⁶m³/d |
| Beginning of Year | 9.0 | 254.2 | 9.4 | 264.9 | 10.0 | 281.6 |
| Adjustments | | | | | | |
| • New Firm Transportation | 2.2 | 61.9 | 2.1 | 60.4 | 1.5 | 41.0 |
| • Non-Renewals | (1.8) | (51.3) | (1.6) | (43.7) | (1.4) | (40.4) |
| End of Year | 9.4 | 264.9 | 10.0 | 281.6 | 10.0 | 282.1 |
| Average Monthly Quantity | 9.3 | 262.1 | 9.9 | 277.9 | 10.2 | 287.3 |

1. Numbers may not add due to rounding.

2. Includes FT-R, FT-RN, FT-P and LRS.

3. Nine months of history – three months forecast.

Table 2.1-2¹**2007 Monthly Firm Transportation Receipt Point Contract Demand
(Bcf/d)**

| | Jan. | Feb. | Mar. | Apr. | May | Jun. | Jul. | Aug. | Sep. | Oct. | Nov. | Dec. |
|-------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Previous Month-End | 9.99 | 10.07 | 10.10 | 9.84 | 10.06 | 10.15 | 10.13 | 10.18 | 10.18 | 10.24 | 9.87 | 10.12 |
| Estimated Incremental Receipt | 0.13 | 0.07 | 0.14 | 0.35 | 0.13 | 0.06 | 0.07 | 0.04 | 0.09 | 0.05 | 0.29 | 0.03 |
| Start of Month | 10.12 | 10.14 | 10.23 | 10.19 | 10.20 | 10.21 | 10.20 | 10.22 | 10.28 | 10.28 | 10.16 | 10.15 |
| Less Non-Renewals | 0.05 | 0.05 | 0.40 | 0.12 | 0.04 | 0.08 | 0.02 | 0.04 | 0.04 | 0.41 | 0.04 | 0.13 |
| End of Month | 10.07 | 10.10 | 9.84 | 10.06 | 10.15 | 10.13 | 10.18 | 10.18 | 10.24 | 9.87 | 10.12 | 10.01 |

Monthly Average (Start of Month) 10.20

(10⁶ m³/d)

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|-------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Previous Month-End | 281.6 | 283.7 | 284.5 | 277.2 | 283.5 | 286.0 | 285.4 | 286.8 | 286.9 | 288.4 | 278.1 | 285.0 |
| Estimated Incremental Receipt | 3.5 | 2.1 | 3.9 | 9.8 | 3.7 | 1.6 | 2.0 | 1.2 | 2.7 | 1.3 | 8.1 | 0.9 |
| Start of Month | 285.1 | 285.7 | 288.4 | 287.0 | 287.2 | 287.6 | 287.4 | 288.0 | 289.6 | 289.7 | 286.2 | 285.9 |
| Less Non-Renewals | 1.4 | 1.3 | 11.2 | 3.5 | 1.2 | 2.2 | 0.6 | 1.2 | 1.2 | 11.6 | 1.2 | 3.7 |
| End of Month | 283.7 | 284.5 | 277.2 | 283.5 | 286.0 | 285.4 | 286.8 | 286.9 | 288.4 | 278.1 | 285.0 | 282.1 |

Monthly Average (Start of Month) 287.3

1. Numbers may not add due to rounding.

1 **2.2 Firm Transportation Export Delivery Point Contract Demand**

2 The Export Delivery Point Contract Demand is determined after considering the total
3 quantity signed by customers under Firm Transportation agreements for the 2006/07 and
4 2007/08 Gas Years, and adjustments for any new and expiring Contract Demand forecast to
5 occur during 2007. Components of the total 2007 Export Delivery Point Contract Demand of
6 8.94PJ/d (8.39 Bcf/d) are shown in Table 2.2-1. Figures are also included for 2005 and
7 2006. The monthly forecast detail used to calculate the 2007 average Export Delivery
8 Point Contract Demand forecast is shown in Table 2.2-2.

Table 2.2-1¹
2005-2007 Firm Transportation Export Delivery Point Contract Demand²

| Export Delivery Point | 2005 | | 2006 | | 2007 | |
|-------------------------------|---------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------|-------------|
| | Actual | | Forecast³ | | Forecast | |
| | Bcf/d | 10⁶m³/d | Bcf/d | 10⁶m³/d | Bcf/d | PJ/d |
| Empress | 3.84 | 108.3 | 4.38 | 123.4 | 4.10 | 4.36 |
| McNeill | 1.74 | 48.9 | 1.81 | 51.1 | 1.73 | 1.84 |
| Alberta/B.C. | 2.87 | 80.9 | 2.67 | 75.3 | 2.53 | 2.69 |
| Other Borders | 0.04 | 1.2 | 0.04 | 1.2 | 0.04 | 0.04 |
| Total Average Quantity | 8.49 | 239.3 | 8.91 | 250.9 | 8.39 | 8.94 |

1. Numbers may not add due to rounding.
2. Values include FT-D, FT-DW, LRS and STFT.
3. Nine months of history – three months forecast.

Table 2.2-2¹**2007 Monthly Firm Transportation Export Delivery Point Contract Demand****(PJ/d)**

| | Jan. | Feb. | Mar. | Apr. | May | Jun. | Jul. | Aug. | Sep. | Oct. | Nov. | Dec. |
|----------------------------|-------|-------|------|------|------|------|------|------|------|------|------|------|
| Previous Month-End | 7.62 | 7.62 | 7.62 | 6.95 | 7.00 | 7.00 | 7.00 | 7.00 | 7.00 | 7.00 | 5.27 | 7.04 |
| Estimated Incremental Firm | 2.43 | 2.48 | 2.30 | 1.28 | 1.32 | 1.20 | 1.32 | 1.36 | 1.36 | 1.42 | 3.96 | 2.67 |
| Start of Month | 10.05 | 10.10 | 9.93 | 8.23 | 8.32 | 8.21 | 8.33 | 8.37 | 8.36 | 8.42 | 9.23 | 9.71 |
| Less Non-Renewals | 2.43 | 2.48 | 2.98 | 1.23 | 1.32 | 1.20 | 1.32 | 1.36 | 1.36 | 3.15 | 2.20 | 2.68 |
| End of Month | 7.62 | 7.62 | 6.95 | 7.00 | 7.00 | 7.00 | 7.00 | 7.00 | 7.00 | 5.27 | 7.04 | 7.02 |

Monthly Average Total CD (Start of Month) 8.94

(Bcf/d)

| | Jan. | Feb. | Mar. | Apr. | May | Jun. | Jul. | Aug. | Sep. | Oct. | Nov. | Dec. |
|----------------------------|------|------|------|------|------|------|------|------|------|------|------|------|
| Previous Month-End | 7.16 | 7.16 | 7.16 | 6.50 | 6.55 | 6.55 | 6.55 | 6.55 | 6.55 | 6.55 | 4.93 | 6.58 |
| Estimated Incremental Firm | 2.28 | 2.33 | 2.16 | 1.23 | 1.26 | 1.16 | 1.27 | 1.31 | 1.30 | 1.36 | 3.74 | 2.54 |
| Start of Month | 9.43 | 9.49 | 9.32 | 7.73 | 7.81 | 7.71 | 7.82 | 7.85 | 7.85 | 7.91 | 8.67 | 9.12 |
| Less Non-Renewals | 2.28 | 2.33 | 2.82 | 1.18 | 1.26 | 1.16 | 1.27 | 1.31 | 1.30 | 2.98 | 2.09 | 2.55 |
| End of Month | 7.16 | 7.16 | 6.50 | 6.55 | 6.55 | 6.55 | 6.55 | 6.55 | 6.55 | 4.93 | 6.58 | 6.57 |

Monthly Average (Start of Month) 8.39

1. Numbers may not add due to rounding.

1 **3.0 ANNUAL THROUGHPUT**

2 **3.1 Background**

3 NGTL delivers gas to markets within Alberta and to downstream pipelines that connect to
4 other Canadian and United States market. Throughput forecasts are prepared for the
5 following Export Border Points and Alberta Delivery Points on the Alberta System:

- 6 • Empress border, which connects with TransCanada PipeLines Limited's Mainline
7 system and supplies gas to Canadian markets east of Alberta, the U.S. Midwest and
8 U.S. Northeast markets;
- 9 • McNeill border, which connects with Foothills Pipe Lines (Sask.) Ltd., which, in turn,
10 connects to Northern Border Pipeline Company and supplies the U.S. Midwest market;
- 11 • Alberta-BC border, which connects with TransCanada PipeLines Limited's B.C.
12 System and supplies southern B.C. markets and the Pacific Northwest and California
13 markets through TransCanada PipeLines Limited's Gas Transmission Northwest (GTN)
14 pipeline system;
- 15 • Unity and Cold Lake borders, which connect with TransGas Limited and supply the
16 Saskatchewan market;
- 17 • Gordondale and Boundary Lake borders, which connect with the Duke Energy Gas
18 Transmission system and supply the British Columbia and Pacific Northwest markets;
- 19 • Alberta-Montana border, which connects with NorthWestern Energy's system and
20 supplies the Montana market; and
- 21 • Alberta delivery stations.

22 NGTL's forecast is based on economic growth assumptions in Canada and the United
23 States and an analysis of the aggregate supply, competition for supply with other

1 pipelines, gas market share expectations, and taking into account customer delivery
2 contracts, downstream pipeline capacity, and competitiveness of Canadian gas versus
3 other sources of gas.

4 **3.2 Throughput by Alberta System Delivery Point**

5 The following table summarizes the Annual Throughput forecast for the Alberta System by
6 Delivery Point.

Table 3.2-1¹
Alberta System Throughput Forecast

| Delivery Point | 2005 Actual | | 2006 Forecast ² | | 2007 Forecast | |
|----------------------------------|----------------|--------------------------------|-------------------------------|--------------------------------|------------------|--------------------------------|
| | Bcf | 10 ⁹ m ³ | Bcf | 10 ⁹ m ³ | Bcf | 10 ⁹ m ³ |
| Empress | 2,007 | 56.6 | 1,909 | 53.8 | 1,836 | 51.7 |
| McNeill | 717 | 20.2 | 713 | 20.1 | 719 | 20.3 |
| Alberta/B.C. | 653 | 18.4 | 721 | 20.3 | 717 | 20.2 |
| Other Borders | 13 | 0.4 | 5 | 0.2 | 11 | 0.3 |
| Sub-Total Borders | 3,390 | 95.6 | 3,348 | 94.4 | 3,283 | 92.5 |
| Intra-Alberta | 604 | 17.0 | 675 | 19.0 | 760 | 21.4 |
| Total System (excl. Fuel) | 3,994 | 112.6 | 4,023 | 113.4 | 4,043 | 113.9 |
| Fuel | 36 | 1.0 | 36 | 1.0 | 39 | 1.1 |
| Total System (incl. Fuel) | 4,030 | 113.6 | 4,059 | 114.4 | 4,082 | 115.0 |

1. Numbers may not add due to rounding.

2. Nine months of history – three months forecast.

7 The 2007 throughput at Export Delivery Points is forecast to decrease by 2.0 % from 2006,
8 while throughput at Alberta Delivery Points is forecast to increase by 12.6 %. The 2007
9 total system Annual Throughput is forecast to increase by 0.5 % from 2006.

1 3.3 Distribution of 2007 Annual Throughput to Services

2 Annual throughput is made up of gas volumes flowing under the following transportation
3 services:

- 4 • Receipt Services (FT-R, FT-RN, IT-R);
- 5 • Delivery Services (FT-D, FT-DW, STFT, FT-A, IT-D); and
- 6 • Other Transportation Services (LRS, LRS-2, LRS-3, FT-P).

7 The various Firm and Interruptible service options available to customers combined with
8 market volatility make it difficult to accurately forecast the utilization of these services. The
9 forecast distribution of throughput by service type shown in Tables 3.3-1 and 3.3-2 is based
10 upon historical use, trend analysis, and NGTL's judgment of its customers' use of these
11 services. The throughput numbers shown below correspond to the 2007 calendar year.

Table 3.3-1¹
2007 Receipt Throughput by Service

| Throughput Service Category | Bcf | 10 ⁹ m ³ | Percent of Annual Throughput |
|--|--------------|--------------------------------|------------------------------------|
| Firm Transportation Receipts ² | 2,926 | 82.4 | 71.7% |
| Interruptible Transportation Receipts | 766 | 21.6 | 18.8% |
| Other Transportation Services ³ | 420 | 11.8 | 10.3% |
| Total Services | 4,112 | 115.9 | 100.7% |
| Net Receipts from Storage | -30 | -0.9 | -0.7% |
| Total Throughput | 4,082 | 115.0 | 100.0% |

1. Numbers may not add due to rounding.

2. Includes fuel, FT-R and FT-RN.

3. Includes LRS, LRS-2, LRS-3 and FT-P.

Table 3.3-2¹
2007 Delivery Throughput by Service

| Throughput Service Category | PJ | 10⁹m³ | Percent of Annual Throughput |
|--|--------------|------------------------------------|-------------------------------------|
| Firm Transportation Deliveries | 3,248 | 85.9 | 75.0% |
| Interruptible Transportation Deliveries ² | 235 | 6.6 | 5.4% |
| Firm Transportation Alberta Deliveries ³ | 809 | 21.4 | 18.7% |
| Total Delivery Services | 4,292 | 113.9 | 99.0% |
| NGTL Fuel | 41 | 1.1 | 1.0% |
| Total Throughput | 4,333 | 115.0 | 100.0% |

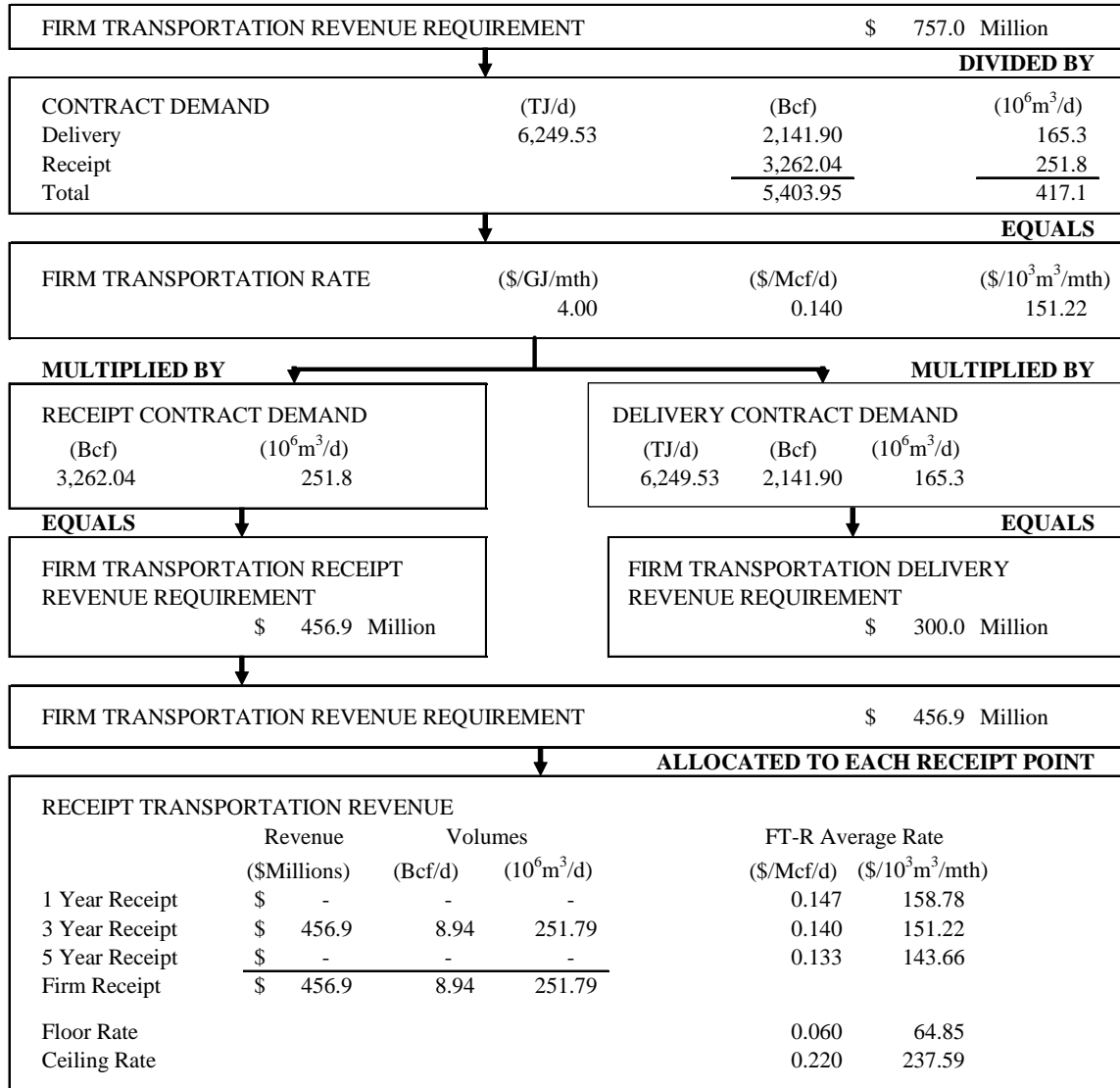
1. Numbers may not add due to rounding.
2. Volumes are net of Alternate Access.
3. Includes volumes from FT-P, FT-A, Extraction and Taps.

2007 Interim Rate - Illustrative Calculation

| | | | | |
|---|-----------------|-------------------------------------|-------------------------------------|--------------------|
| TOTAL REVENUE REQUIREMENT | | | | \$ 1,115.1 Million |
| | | | | MINUS |
| NON TRANSPORTATION REVENUE | | | | \$Millions |
| FCS | | | | \$ 4.9 |
| OS | | | | \$ 1.1 |
| PT | | | | \$ 0.1 |
| CO ₂ | | | | \$ 22.9 |
| Total | | | | <u>\$ 29.0</u> |
| | | | | EQUALS |
| TRANSPORTATION REVENUE REQUIREMENT | | | | \$ 1,086.2 Million |
| | | | | MINUS |
| LRS REVENUE* | (Bcf/d) | (10 ⁶ m ³ /d) | | \$Millions |
| LRS-1 | 0.65 | 18.41 | | \$ 44.9 |
| LRS-2 | 0.04 | 1.05 | | \$ 0.7 |
| LRS-3 | 0.05 | 1.41 | | \$ 2.3 |
| Total | <u>0.74</u> | <u>20.86</u> | | <u>\$ 47.9</u> |
| * Revenues adjusted to account for NGTL's contribution. | | | | |
| | | | | MINUS |
| OTHER TRANSPORTATION REVENUE | | | | \$Millions |
| | (TJ/d) | (Bcf/d) | (10 ⁶ m ³ /d) | |
| IT-D* | 643.63 | 0.64 | 17.98 | \$ 35.9 |
| STFT | 1,894.52 | 1.78 | 50.12 | \$ 90.9 |
| IT-R | | 2.10 | 59.11 | \$ 119.8 |
| FT-P | | 0.41 | 11.56 | \$ 22.2 |
| FT-RN | | 0.11 | 3.12 | \$ 5.8 |
| FT-DW | 13.77 | 0.01 | 0.36 | \$ 0.8 |
| FT-A | | 1.18 | 33.26 | \$ 5.7 |
| Total | <u>2,551.92</u> | <u>6.23</u> | <u>175.53</u> | <u>\$ 281.3</u> |
| * Revenues adjusted to account for Alternate Access | | | | |
| | | | | EQUALS |
| FIRM TRANSPORTATION REVENUE REQUIREMENT | | | | \$ 757.0 Million |

NOTE: Numbers may not add due to rounding

2007 Interim Rate - Illustrative Calculation cont.



NOTE: Numbers may not add due to rounding

Comparison of 2006 Final and 2007 Interim Rates, Tolls and Charges

| Service Type | Forecast 2007 Volume (10 ⁶ m ³) | 2006 Annual Rates (\$/10 ³ m ³) | 2007 Rates (\$/10 ³ m ³) | Rate Variance [2006 - 2007] (\$/10 ³ m ³) | Revenue Using 2006 Rates (\$Millions) | Revenue Using 2007 Rates (\$Millions) | Revenue Variance [2006 - 2007] (\$Millions) |
|--------------------|--|--|--|--|---|--|--|
| FT-R ¹ | 91,905 | 144.90 | 151.22 | (6.32) | 437.8 | 456.9 | (19.1) |
| FT-D ² | 60,346 | 144.90 | 151.22 | (6.32) | 287.5 | 300.1 | (12.6) |
| FT-A | 12,140 | 0.48 | 0.47 | 0.01 | 5.8 | 5.7 | 0.1 |
| FT-RN ³ | 1,141 | 136.74 | 155.71 | (18.97) | 5.1 | 5.8 | (0.7) |
| FT-P ³ | 4,220 | 164.51 | 160.10 | 4.41 | 22.8 | 22.2 | 0.6 |
| LRS ³ | 6,718 | 196.19 | 203.35 | (7.16) | 43.3 | 44.9 | (1.6) |
| LRS-2 ⁴ | 381 | 50,000/month | 50,000/month | - | 0.7 | 0.7 | (0.0) |
| LRS-3 ⁴ | 515 | 155.44 | 129.55 | 25.89 | 2.6 | 2.3 | 0.3 |
| STFT ² | 18,294 | 144.90 | 151.22 | (6.32) | 87.1 | 90.9 | (3.8) |
| FT-DW ² | 133 | 181.13 | 189.03 | (7.90) | 0.8 | 0.8 | (0.0) |
| IT-R ³ | 21,575 | 5.23 | 5.55 | (0.33) | 112.7 | 119.8 | (7.1) |
| IT-D ⁵ | 6,564 | 5.24 | 5.47 | (0.23) | 34.4 | 35.9 | (1.5) |
| FCS | n/a | n/a | n/a | n/a | 5.1 | 4.9 | 0.2 |
| CO ₂ | n/a | n/a | n/a | n/a | 23.7 | 22.9 | 0.8 |
| PT | n/a | n/a | n/a | n/a | 0.1 | 0.1 | - |
| Other Service | n/a | n/a | n/a | n/a | 1.1 | 1.1 | (0.0) |
| | | | | Revenue Variance | | | (44.4) |
| | | | | Total Revenue Collected ³ | | 1,115.1 | |
| | | | | Revenue Requirement | | <u>1,115.1</u> | |
| | | | | Revenue Over Collection | | 0.0 | |

Notes:

1. Rate quoted is a volume weighted average for a three year contract term
2. Converted to volume using 37.8 MJ/m³
3. Rate quoted is volume weighted average
4. Revenue quoted includes NGTL shareholder contribution
5. Forecast quantity is net of Alternate Access

TABLE OF RATES, TOLLS & CHARGES

| Service | Rates, Tolls and Charges | | |
|-----------------------------------|--|--|---------------------------------------|
| 1. Rate Schedule FT-R | Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$151.22/10 ³ m ³ | | |
| 2. Rate Schedule FT-RN | Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point | | |
| 3. Rate Schedule FT-D | FT-D Demand Rate per month \$ 4.00/GJ | | |
| 4. Rate Schedule STFT | STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate | | |
| 5. Rate Schedule FT-DW | FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate | | |
| 6. Rate Schedule FT-A | FT-A Commodity Rate \$ 0.47/10 ³ m ³ | | |
| 7. Rate Schedule FT-P | Refer to Attachment "2" for applicable FT-P Demand Rate per month | | |
| 8. Rate Schedule LRS | <u>Contract Term</u> | <u>Effective LRS Rate (\$/10³m³/day)</u> | |
| | 1-5 years | 9.88 | |
| | 6-10 years | 8.26 | |
| | 15 years | 7.41 | |
| | 20 years | 6.57 | |
| 9. Rate Schedule LRS-2 | LRS-2 Rate per month \$50,000 | | |
| 10. Rate Schedule LRS-3 | LRS-3 Demand Rate per month \$129.55/10 ³ m ³ | | |
| 11. Rate Schedule IT-R | Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point | | |
| 12. Rate Schedule IT-D | IT-D Rate \$ 0.1447/GJ | | |
| 13. Rate Schedule FCS | The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service | | |
| 14. Rate Schedule PT | <u>Schedule No</u> | <u>PT Rate</u> | <u>PT Gas Rate</u> |
| | 9006-01000-0 | \$ 12.37/d | 1.0 10 ³ m ³ /d |
| 15. Rate Schedule OS | <u>Schedule No.</u> | <u>Charge</u> | |
| | 2003004522-2 | \$ 83,333.00 / month | |
| | 2003034359-2 | \$ 899.00 / month | |
| | 2004168619-1 | \$ 437.00 / month | |
| | 2006222805-2 | \$ 8.00 / month | |
| | 2006222973-1 | \$ 856.00 / month | |
| | 2006222974-1 | \$ 66.00 / month | |
| | 2006223044-1 | \$ 171.00 / month | |
| | 2006223045-1 | \$ 1,576.00 / month | |
| | 2006223046-1 | \$ 294.00 / month | |
| | 2006223047-1 | \$ 68.00 / month | |
| | 2006224148-1 | \$ 92.00 / month | |
| | 2006224149-1 | \$ 536.00 / month | |
| | 2006224337-1 | \$ 66.00 / month | |
| | 2006224475-1 | \$ 111.00 / month | |
| | 2006224607-1 | \$ 3,588.00 / month | |
| | 2006240467-1 | \$ 31.00 / month | |
| | 2006227851-1 | \$ 158.00 / month | |
| 16. Rate Schedule CO ₂ | <u>Tier</u> | <u>CO₂ Rate (\$/10³m³)</u> | |
| | 1 | 606.80 | |
| | 2 | 484.28 | |
| | 3 | 335.49 | |

ATTACHMENT 1 – Receipt Point Specific Rates

| Receipt Point Number | Receipt Point Name | FT-R Demand Rate per Month (\$/10³m³) | FT-RN Demand Rate per Month (\$/10³m³) | IT-R Rate per Day (\$/10³m³) |
|-----------------------------|-------------------------------------|--|---|---|
| 1337 | ABEE | 237.59 | 261.35 | 8.98 |
| 1631 | ACADIA EAST | 104.93 | 115.42 | 3.97 |
| 1613 | ACADIA NORTH | 105.49 | 116.04 | 3.99 |
| 1424 | ACADIA VALLEY | 150.25 | 165.28 | 5.68 |
| 3880 | AECO INTERCONNECTION | 64.85 | 71.34 | 2.45 |
| 1526 | AKUINU RIVER | 237.59 | 261.35 | 8.98 |
| 1681 | AKUINU RIVER W. | 237.59 | 261.35 | 8.98 |
| 3868 | ALBERTA MONTANA BORDER | 86.32 | 94.95 | 3.26 |
| 2000 | ALBERTA-B.C. BDR (CHART ACCOUNTING) | 64.85 | 71.34 | 2.45 |
| 2109 | ALDER FLATS | 88.15 | 96.97 | 3.33 |
| 2200 | ALDER FLATS S. | 86.51 | 95.16 | 3.27 |
| 1075 | ALDERSON | 75.72 | 83.29 | 2.86 |
| 1208 | ALDERSON NORTH | 77.62 | 85.38 | 2.93 |
| 1103 | ALDERSON SOUTH | 75.75 | 83.33 | 2.86 |
| 5026 | ALGAR LAKE | 237.59 | 261.35 | 8.98 |
| 1851 | AMISK SOUTH | 206.59 | 227.25 | 7.81 |
| 1469 | ANDREW | 152.28 | 167.51 | 5.76 |
| 1573 | ANSELL | 119.98 | 131.98 | 4.54 |
| 2136 | ANTE CREEK S. | 237.59 | 261.35 | 8.98 |
| 1567 | ARMENA | 237.59 | 261.35 | 8.98 |
| 1770 | ARMSTRONG LAKE | 237.59 | 261.35 | 8.98 |
| 2708 | ASSUMPTION | 237.59 | 261.35 | 8.98 |
| 2734 | ASSUMPTION #2 | 237.59 | 261.35 | 8.98 |
| 1326 | ATHABASCA | 223.09 | 245.40 | 8.43 |
| 1368 | ATHABASCA EAST | 213.47 | 234.82 | 8.07 |
| 1009 | ATLEE-BUFFALO | 64.85 | 71.34 | 2.45 |
| 1116 | ATLEE-BUFFALO E | 64.85 | 71.34 | 2.45 |
| 1098 | ATLEE-BUFFALO S | 64.85 | 71.34 | 2.45 |
| 1297 | ATMORE | 200.18 | 220.20 | 7.57 |
| 1792 | ATUSIS CREEK E | 64.85 | 71.34 | 2.45 |
| 3489 | ATUSIS CREEK SL | 64.85 | 71.34 | 2.45 |
| 1275 | BADGER EAST | 64.85 | 71.34 | 2.45 |
| 1649 | BADGER NORTH | 85.97 | 94.57 | 3.25 |
| 2744 | BALLATER #2 | 237.59 | 261.35 | 8.98 |
| 1100 | BANTRY | 64.85 | 71.34 | 2.45 |
| 1296 | BANTRY N.E. | 64.85 | 71.34 | 2.45 |
| 1181 | BANTRY N.W. | 64.85 | 71.34 | 2.45 |
| 1122 | BANTRY NORTH | 64.85 | 71.34 | 2.45 |
| 1398 | BAPTISTE | 228.57 | 251.43 | 8.64 |
| 1339 | BAPTISTE SOUTH | 237.59 | 261.35 | 8.98 |
| 1497 | BARICH | 237.59 | 261.35 | 8.98 |
| 1329 | BASHAW | 109.04 | 119.94 | 4.12 |
| 1393 | BASHAW B | 109.12 | 120.03 | 4.13 |
| 1330 | BASSANO SOUTH | 86.90 | 95.59 | 3.29 |
| 1794 | BASSANO SOUTH 2 | 87.01 | 95.71 | 3.29 |
| 2761 | BASSET LAKE | 237.59 | 261.35 | 8.98 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------------|--------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 2085 | BASSET LAKE S. | 237.59 | 261.35 | 8.98 |
| 2066 | BASSET LAKE W. | 237.59 | 261.35 | 8.98 |
| 1197 | BAXTER LAKE | 237.59 | 261.35 | 8.98 |
| 1334 | BAXTER LAKE B | 237.59 | 261.35 | 8.98 |
| 1382 | BAXTER LAKE NW | 237.59 | 261.35 | 8.98 |
| 1231 | BAXTER LAKE S. | 237.59 | 261.35 | 8.98 |
| 1198 | BAXTER LAKE W. | 237.59 | 261.35 | 8.98 |
| 2143 | BAY TREE | 237.59 | 261.35 | 8.98 |
| 2222 | BEAR CANYON W. | 209.10 | 230.01 | 7.91 |
| 2132 | BEAR RIVER | 237.59 | 261.35 | 8.98 |
| 1459 | BEAUVALLON | 237.59 | 261.35 | 8.98 |
| 1089 | BELLIS | 164.81 | 181.29 | 6.23 |
| 1675 | BELLIS SOUTH | 157.99 | 173.79 | 5.97 |
| 2043 | BELLOY | 222.44 | 244.68 | 8.41 |
| 2105 | BELLOY WEST | 182.80 | 201.08 | 6.91 |
| 1720 | BELTZ LAKE | 125.36 | 137.90 | 4.74 |
| 1264 | BENALTO WEST | 114.50 | 125.95 | 4.33 |
| 2177 | BENBOW SOUTH | 158.89 | 174.78 | 6.01 |
| 1274 | BENTON WEST | 92.34 | 101.57 | 3.49 |
| 1604 | BERRY CREEK S. | 105.38 | 115.92 | 3.98 |
| 1085 | BERRY-CAROLSIDE | 64.85 | 71.34 | 2.45 |
| 1157 | BIG BEND | 237.59 | 261.35 | 8.98 |
| 1225 | BIG BEND EAST | 237.59 | 261.35 | 8.98 |
| 3933 | BIG EDDY INTERCONNECTION | 117.21 | 128.93 | 4.43 |
| 2175 | BIG PRAIRIE | 237.59 | 261.35 | 8.98 |
| 1870 | BIG VALLEY | 185.77 | 204.35 | 7.02 |
| 1835 | BIGKNIFE CREEK | 106.92 | 117.61 | 4.04 |
| 2176 | BIGORAY RIVER | 134.26 | 147.69 | 5.08 |
| 1002 | BINDLOSS N. #1 | 64.85 | 71.34 | 2.45 |
| 1001 | BINDLOSS SOUTH | 64.85 | 71.34 | 2.45 |
| 1474 | BINDLOSS WEST | 140.46 | 154.51 | 5.31 |
| 3446 | BITTERN LAKE SL | 237.59 | 261.35 | 8.98 |
| 1616 | BLOOD IND CK E. | 81.22 | 89.34 | 3.07 |
| 1505 | BLOOD INDIAN CK | 64.85 | 71.34 | 2.45 |
| 1779 | BLOOR LAKE | 176.15 | 193.77 | 6.66 |
| 1511 | BLUE JAY | 237.59 | 261.35 | 8.98 |
| 2704 | BLUE RAPIDS | 93.71 | 103.08 | 3.54 |
| 3471 | BLUE RIDGE E SL | 177.60 | 195.36 | 6.71 |
| 2119 | BLUEBERRY HILL | 237.59 | 261.35 | 8.98 |
| 1242 | BODO WEST | 147.51 | 162.26 | 5.58 |
| 2773 | BOGGY HALL | 91.48 | 100.63 | 3.46 |
| 1590 | BOHN LAKE | 237.59 | 261.35 | 8.98 |
| 5012 | BOIVIN CREEK | 237.59 | 261.35 | 8.98 |
| 1227 | BOLLOQUE | 237.59 | 261.35 | 8.98 |
| 1778 | BOLLOQUE #2 | 237.59 | 261.35 | 8.98 |
| 1290 | BOLLOQUE SOUTH | 237.59 | 261.35 | 8.98 |
| 1401 | BONAR WEST | 64.85 | 71.34 | 2.45 |
| 1796 | BONNIE GLEN | 151.82 | 167.00 | 5.74 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|------------------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1660 | BONNYVILLE | 237.59 | 261.35 | 8.98 |
| 2709 | BOOTIS HILL | 237.59 | 261.35 | 8.98 |
| 2117 | BOTHA | 227.50 | 250.25 | 8.60 |
| 2182 | BOTHA EAST | 237.59 | 261.35 | 8.98 |
| 2217 | BOTHA WEST | 237.59 | 261.35 | 8.98 |
| 2220 | BOULDER CREEK | 237.59 | 261.35 | 8.98 |
| 3001 | BOUNDARY LAKE S | 209.88 | 230.87 | 7.94 |
| 3002 | BOUNDARY LK BDR | 212.11 | 233.32 | 8.02 |
| 1318 | BOWELL SOUTH | 96.67 | 106.34 | 3.65 |
| 1849 | BOWELL SOUTH #2 | 96.67 | 106.34 | 3.65 |
| 1216 | BOWMANTON | 105.30 | 115.83 | 3.98 |
| 1842 | BOWMANTON EAST | 95.46 | 105.01 | 3.61 |
| 1204 | BOWMANTON SOUTH | 87.34 | 96.07 | 3.30 |
| 1237 | BOWMANTON WEST | 169.34 | 186.27 | 6.40 |
| 2138 | BOYER EAST | 237.59 | 261.35 | 8.98 |
| 1703 | BOYLE WEST | 175.49 | 193.04 | 6.63 |
| 1947 | BRAZEAU - BRAZEAU EAST | 111.89 | 123.08 | 4.23 |
| | SUMMARY | | | |
| 1096 | BRAZEAU SOUTH | 107.67 | 118.44 | 4.07 |
| 1619 | BRIGGS | 95.99 | 105.59 | 3.63 |
| 2721 | BROWVALE NORTH | 174.84 | 192.32 | 6.61 |
| 2364 | BROWVALE SALES | 214.40 | 235.84 | 8.11 |
| 1168 | BRUCE | 110.81 | 121.89 | 4.19 |
| 1215 | BRUCE NORTH | 175.81 | 193.39 | 6.65 |
| 1409 | BULLPOUND | 99.95 | 109.95 | 3.78 |
| 1350 | BULLPOUND SOUTH | 167.08 | 183.79 | 6.32 |
| 1555 | BULLSHEAD | 138.83 | 152.71 | 5.25 |
| 6004 | BURNT PINE | 237.59 | 261.35 | 8.98 |
| 2118 | BURNT RIVER | 184.69 | 203.16 | 6.98 |
| 2032 | BURNT TIMBER | 82.40 | 90.64 | 3.12 |
| 2181 | BUTTE | 71.85 | 79.04 | 2.72 |
| 1561 | BYEMOOR | 127.71 | 140.48 | 4.83 |
| 1725 | CADOGAN | 237.59 | 261.35 | 8.98 |
| 2221 | CADOTTE RIVER | 237.59 | 261.35 | 8.98 |
| 2738 | CALAIS | 167.82 | 184.60 | 6.34 |
| 1373 | CALLING LAKE | 237.59 | 261.35 | 8.98 |
| 1522 | CALLING LAKE E. | 237.59 | 261.35 | 8.98 |
| 6019 | CALLING LAKE SE (SIMMONS) | 216.32 | 237.95 | 8.18 |
| 1443 | CALLING LAKE W. | 179.65 | 197.62 | 6.79 |
| 1676 | CALLING LK N. | 203.56 | 223.92 | 7.70 |
| 1387 | CALLING LK S. | 210.25 | 231.28 | 7.95 |
| 2743 | CALLUM CREEK | 64.85 | 71.34 | 2.45 |
| 1651 | CAMROSE CREEK | 237.59 | 261.35 | 8.98 |
| 1805 | CANOE LAKE | 237.59 | 261.35 | 8.98 |
| 3866 | CARBON INTERCONNECTION | 64.85 | 71.34 | 2.45 |
| 1622 | CARBON WEST | 71.87 | 79.06 | 2.72 |
| 1692 | CARIBOU LAKE | 237.59 | 261.35 | 8.98 |
| 3893 | CARROT CREEK #3893 INTERCONNECTION | 108.45 | 119.30 | 4.10 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|----------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1840 | CARSELAND RECEIPT | 64.85 | 71.34 | 2.45 |
| 2018 | CARSON CREEK | 181.92 | 200.11 | 6.88 |
| 2188 | CARSON CREEK E. | 217.03 | 238.73 | 8.21 |
| 3330 | CARSTAIRS INTERCONNECTION | 71.50 | 78.65 | 2.70 |
| 1491 | CASLAN | 237.59 | 261.35 | 8.98 |
| 1492 | CASLAN EAST | 237.59 | 261.35 | 8.98 |
| 1315 | CASSILS | 91.85 | 101.04 | 3.47 |
| 1397 | CASTOR | 145.38 | 159.92 | 5.50 |
| 2786 | CATTAIL LK SOUTH | 154.70 | 170.17 | 5.85 |
| 1737 | CAVALIER | 110.79 | 121.87 | 4.19 |
| 1228 | CAVENDISH SOUTH | 73.83 | 81.21 | 2.79 |
| 2768 | CECILIA | 126.62 | 139.28 | 4.79 |
| 1863 | CESSFD-BURF W#2 | 92.49 | 101.74 | 3.50 |
| 1025 | CESSFORD EAST | 72.82 | 80.10 | 2.75 |
| 1152 | CESSFORD N.E. | 64.85 | 71.34 | 2.45 |
| 1145 | CESSFORD NORTH | 67.12 | 73.83 | 2.54 |
| 1312 | CESSFORD SOUTH | 64.85 | 71.34 | 2.45 |
| 1086 | CESSFORD W GAGE | 64.85 | 71.34 | 2.45 |
| 1004 | CESSFORD WARDLO | 64.85 | 71.34 | 2.45 |
| 1012 | CESSFORD WEST | 64.85 | 71.34 | 2.45 |
| 1060 | CESSFORD-BUR #2 | 80.57 | 88.63 | 3.05 |
| 1027 | CESSFORD-BURF W | 92.49 | 101.74 | 3.50 |
| 3907 | CHANCELLOR INTERCONNECTION | 64.85 | 71.34 | 2.45 |
| 1876 | CHAPEL ROCK | 64.85 | 71.34 | 2.45 |
| 1196 | CHAUVIN | 237.59 | 261.35 | 8.98 |
| 1666 | CHEECHAM | 237.59 | 261.35 | 8.98 |
| 1708 | CHELSEA CREEK | 237.59 | 261.35 | 8.98 |
| 1680 | CHERRY GROVE E. | 237.59 | 261.35 | 8.98 |
| 2705 | CHESTER CREEK | 237.59 | 261.35 | 8.98 |
| 2789 | CHICKADEE CK #2 | 158.12 | 173.93 | 5.98 |
| 2286 | CHICKADEE CK W. | 237.59 | 261.35 | 8.98 |
| 1034 | CHIGWELL | 146.83 | 161.51 | 5.55 |
| 1040 | CHIGWELL EAST | 138.15 | 151.97 | 5.22 |
| 2108 | CHINCHAGA | 224.09 | 246.50 | 8.47 |
| 2266 | CHINCHAGA WEST | 237.59 | 261.35 | 8.98 |
| 1221 | CHINOOK-CEREAL | 119.07 | 130.98 | 4.50 |
| 5409 | CHIP LAKE | 108.54 | 119.39 | 4.10 |
| 3885 | CHIP LAKE JCT | 108.45 | 119.30 | 4.10 |
| 1609 | CHISHOLM MILL W | 237.59 | 261.35 | 8.98 |
| 1434 | CHISHOLM MILLS | 237.59 | 261.35 | 8.98 |
| 1322 | CHOICE | 237.59 | 261.35 | 8.98 |
| 1323 | CHOICE B | 237.59 | 261.35 | 8.98 |
| 1712 | CHRISTINA LAKE | 237.59 | 261.35 | 8.98 |
| 1535 | CLANDONALD | 237.59 | 261.35 | 8.98 |
| 2070 | CLARK LAKE | 141.97 | 156.17 | 5.37 |
| 2063 | CLEAR HILLS | 218.94 | 240.83 | 8.28 |
| 2250 | CLEAR HILLS N. | 186.12 | 204.73 | 7.04 |
| 2764 | CLEAR PRAIRIE | 237.59 | 261.35 | 8.98 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|-------------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 3008 | CLEARDALE | 237.59 | 261.35 | 8.98 |
| 1454 | CLYDE | 237.59 | 261.35 | 8.98 |
| 1803 | CLYDE NORTH | 237.59 | 261.35 | 8.98 |
| 6007 | CLYDEN | 237.59 | 261.35 | 8.98 |
| 3883 | COALDALE JCT | 74.91 | 82.40 | 2.83 |
| 5402 | COALDALE S. B | 97.59 | 107.35 | 3.69 |
| 3884 | COALDALE S. JCT | 74.91 | 82.40 | 2.83 |
| 1612 | COATES LAKE | 195.76 | 215.34 | 7.40 |
| 2735 | CODESA | 232.86 | 256.15 | 8.80 |
| 2152 | CODNER | 112.08 | 123.29 | 4.24 |
| 1417 | COLD LAKE BDR | 237.59 | 261.35 | 8.98 |
| 2003 | COLEMAN | 64.85 | 71.34 | 2.45 |
| 3052 | COLEMAN SALES | 64.85 | 71.34 | 2.45 |
| 1624 | CONKLIN | 237.59 | 261.35 | 8.98 |
| 1634 | CONKLIN WEST | 237.59 | 261.35 | 8.98 |
| 1713 | CONN LAKE | 237.59 | 261.35 | 8.98 |
| 1635 | CONTRACOSTA E. | 187.48 | 206.23 | 7.09 |
| 1614 | CONTRACOSTA LK | 140.42 | 154.46 | 5.31 |
| 2736 | COPTON CREEK | 202.33 | 222.56 | 7.65 |
| 1763 | CORNER LAKE #2 | 237.59 | 261.35 | 8.98 |
| 6010 | CORRIGAL LAKE NE (SIMMONS) | 236.66 | 260.33 | 8.95 |
| 1697 | CORRIGALL LAKE | 237.59 | 261.35 | 8.98 |
| 1028 | COUNTESS | 73.87 | 81.26 | 2.79 |
| 1015 | COUNTESS MAKEPEACE | 79.88 | 87.87 | 3.02 |
| 2296 | COUNTESS S. #2 | 64.85 | 71.34 | 2.45 |
| 1287 | COUNTESS WEST | 128.83 | 141.71 | 4.87 |
| 1963 | COUSINS B & C SALES (SUMMARY) | 112.97 | 124.27 | 4.27 |
| 1433 | COUSINS WEST | 113.25 | 124.58 | 4.28 |
| 1088 | CRAIGEND | 224.55 | 247.01 | 8.49 |
| 1112 | CRAIGEND EAST | 224.55 | 247.01 | 8.49 |
| 1320 | CRAIGEND NORTH | 237.59 | 261.35 | 8.98 |
| 1148 | CRAIGEND SOUTH | 237.59 | 261.35 | 8.98 |
| 1541 | CRAIGMYLE | 211.04 | 232.14 | 7.98 |
| 1583 | CRAIGMYLE EAST | 237.59 | 261.35 | 8.98 |
| 1686 | CRAMMOND | 76.30 | 83.93 | 2.88 |
| 2749 | CRANBERRY LK #2 | 237.59 | 261.35 | 8.98 |
| 3105 | CRANBERRY LK SL | 237.59 | 261.35 | 8.98 |
| 1701 | CROOKED LK S. | 148.76 | 163.64 | 5.62 |
| 2724 | CROOKED LK W. | 137.31 | 151.04 | 5.19 |
| 2008 | CROSSFIELD | 71.50 | 78.65 | 2.70 |
| 3897 | CROSSFIELD EAST | 67.92 | 74.71 | 2.57 |
| | INTERCONNECTION | | | |
| 1773 | CROW LAKE SOUTH | 237.59 | 261.35 | 8.98 |
| 2731 | CROWELL | 237.59 | 261.35 | 8.98 |
| 2718 | CULP #2 | 237.59 | 261.35 | 8.98 |
| 1807 | CULP NORTH | 237.59 | 261.35 | 8.98 |
| 1489 | CUTBANK RIVER | 203.04 | 223.34 | 7.68 |
| 2209 | CYNTHIA #2 | 98.12 | 107.93 | 3.71 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|-----------------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1738 | DANCING LAKE | 237.59 | 261.35 | 8.98 |
| 1279 | DAPP EAST | 237.59 | 261.35 | 8.98 |
| 2289 | DARLING CREEK | 237.59 | 261.35 | 8.98 |
| 1864 | DAVEY LAKE | 74.76 | 82.24 | 2.83 |
| 1529 | DAYSLAND | 116.83 | 128.51 | 4.42 |
| 2233 | DEBOLT | 218.14 | 239.95 | 8.25 |
| 1760 | DECRENE EAST | 237.59 | 261.35 | 8.98 |
| 1646 | DECRENE NORTH | 237.59 | 261.35 | 8.98 |
| 3888 | DEEP VALLEY CREEK INTERCONNECTION | 190.35 | 209.39 | 7.20 |
| 2244 | DEEP VLLY CRK S | 133.97 | 147.37 | 5.07 |
| 1539 | DELIA | 167.32 | 184.05 | 6.33 |
| 1476 | DEMMITT | 208.48 | 229.33 | 7.88 |
| 1734 | DEVENISH SOUTH | 237.59 | 261.35 | 8.98 |
| 1733 | DEVENISH WEST | 237.59 | 261.35 | 8.98 |
| 1793 | DIAMOND CITY | 121.31 | 133.44 | 4.59 |
| 1185 | DISMAL CREEK | 118.76 | 130.64 | 4.49 |
| 2210 | DIXONVILLE N #2 | 184.33 | 202.76 | 6.97 |
| 2110 | DIXONVILLE N. | 237.59 | 261.35 | 8.98 |
| 2197 | DOE CREEK | 237.59 | 261.35 | 8.98 |
| 2712 | DOE CREEK SOUTH | 237.59 | 261.35 | 8.98 |
| 2776 | DOIG RIVER | 216.04 | 237.64 | 8.17 |
| 1147 | DONALDA | 201.45 | 221.60 | 7.62 |
| 1520 | DONATVILLE | 211.09 | 232.20 | 7.98 |
| 2139 | DONNELLY | 237.59 | 261.35 | 8.98 |
| 2254 | DORIS CREEK N. | 233.98 | 257.38 | 8.85 |
| 1236 | DOROTHY | 144.50 | 158.95 | 5.46 |
| 1818 | DOWLING | 80.57 | 88.63 | 3.05 |
| 2719 | DREAU | 234.35 | 257.79 | 8.86 |
| 1689 | DROPOFF CREEK | 237.59 | 261.35 | 8.98 |
| 1475 | DUHAMEL | 237.59 | 261.35 | 8.98 |
| 5022 | DUNKIRK RIVER | 237.59 | 261.35 | 8.98 |
| 1220 | DUNMORE | 122.69 | 134.96 | 4.64 |
| 2044 | DUNVEGAN | 192.69 | 211.96 | 7.29 |
| 2716 | DUNVEGAN W. #2 | 236.45 | 260.10 | 8.94 |
| 2084 | DUNVEGAN WEST | 236.45 | 260.10 | 8.94 |
| 1877 | DUVERNAY | 177.22 | 194.94 | 6.70 |
| 3062 | E. CALGARY B SL | 71.35 | 78.49 | 2.70 |
| 2081 | EAGLE HILL | 115.00 | 126.50 | 4.35 |
| 2097 | EAGLESHAM | 163.74 | 180.11 | 6.19 |
| 2787 | EAGLESHAM SOUTH | 162.82 | 179.10 | 6.16 |
| 2007 | EAST CALGARY | 71.31 | 78.44 | 2.70 |
| 1568 | EDBERG | 184.14 | 202.55 | 6.96 |
| 1265 | EDGERTON | 237.59 | 261.35 | 8.98 |
| 1266 | EDGERTON WEST | 237.59 | 261.35 | 8.98 |
| 1064 | EDSON | 115.46 | 127.01 | 4.37 |
| 1213 | EDWAND | 183.19 | 201.51 | 6.93 |
| 2760 | EKWAN | 237.59 | 261.35 | 8.98 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------------|--------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1715 | ELINOR LAKE | 234.13 | 257.54 | 8.85 |
| 1742 | ELINOR LAKE E. | 227.00 | 249.70 | 8.58 |
| 1558 | ELK RIVER SOUTH | 108.29 | 119.12 | 4.09 |
| 1615 | ELMWORTH HIGH | 165.10 | 181.61 | 6.24 |
| 1862 | ELNORA EAST #2 | 187.48 | 206.23 | 7.09 |
| 1958 | EMPRESS BORDER | 64.85 | 71.34 | 2.45 |
| 1024 | ENCHANT | 95.44 | 104.98 | 3.61 |
| 1507 | ENDIANG | 81.30 | 89.43 | 3.07 |
| 1074 | EQUITY | 101.99 | 112.19 | 3.86 |
| 1359 | EQUITY B | 116.51 | 128.16 | 4.41 |
| 1586 | EQUITY EAST | 118.98 | 130.88 | 4.50 |
| 1232 | ERSKINE NORTH | 154.66 | 170.13 | 5.85 |
| 1746 | ESTRIDGE LAKE | 237.59 | 261.35 | 8.98 |
| 2049 | ETA LAKE | 112.98 | 124.28 | 4.27 |
| 1547 | ETZIKOM A | 227.33 | 250.06 | 8.59 |
| 1548 | ETZIKOM B | 227.32 | 250.05 | 8.59 |
| 1557 | ETZIKOM D | 227.55 | 250.31 | 8.60 |
| 1677 | FAIRYDELL CREEK | 237.59 | 261.35 | 8.98 |
| 3112 | FALHER SALES | 237.59 | 261.35 | 8.98 |
| 2729 | FARIA | 237.59 | 261.35 | 8.98 |
| 1375 | FAWCETT RIVER | 237.59 | 261.35 | 8.98 |
| 1753 | FAWCETT RVR N. | 237.59 | 261.35 | 8.98 |
| 1868 | FERINTOSH SOUTH | 203.98 | 224.38 | 7.71 |
| 1659 | FERINTOSH WEST | 237.59 | 261.35 | 8.98 |
| 2016 | FERRIER | 112.88 | 124.17 | 4.27 |
| 1101 | FERRIER NORTH | 106.75 | 117.43 | 4.04 |
| 2115 | FERRIER SOUTH A | 112.94 | 124.23 | 4.27 |
| 1111 | FERRIER SOUTH B | 116.89 | 128.58 | 4.42 |
| 1087 | FIGURE LAKE | 213.05 | 234.36 | 8.06 |
| 1300 | FITZALLAN SOUTH | 175.99 | 193.59 | 6.65 |
| 1095 | FLAT LAKE | 237.59 | 261.35 | 8.98 |
| 1302 | FLAT LAKE NORTH | 237.59 | 261.35 | 8.98 |
| 1632 | FOISY | 191.03 | 210.13 | 7.22 |
| 2251 | FONTAS RIVER | 237.59 | 261.35 | 8.98 |
| 3304 | FORESTBURG SLS | 96.91 | 106.60 | 3.66 |
| 1376 | FORSHEE | 95.80 | 105.38 | 3.62 |
| 1602 | FORT KENT | 237.59 | 261.35 | 8.98 |
| 2199 | FOULWATER CREEK | 237.59 | 261.35 | 8.98 |
| 2103 | FOURTH CREEK | 237.59 | 261.35 | 8.98 |
| 2198 | FOURTH CREEK W. | 234.04 | 257.44 | 8.85 |
| 2268 | FRAKES FLATS | 170.07 | 187.08 | 6.43 |
| 2772 | FREEMAN RIVER | 226.49 | 249.14 | 8.56 |
| 1875 | GALT ISLAND | 94.21 | 103.63 | 3.56 |
| 2079 | GARRINGTON EAST | 109.22 | 120.14 | 4.13 |
| 1623 | GATINE | 64.85 | 71.34 | 2.45 |
| 1358 | GAYFORD | 64.85 | 71.34 | 2.45 |
| 1435 | GEM SOUTH | 64.85 | 71.34 | 2.45 |
| 1490 | GEM WEST | 71.23 | 78.35 | 2.69 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|--------------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1073 | GHOSTPINE | 85.32 | 93.85 | 3.23 |
| 1617 | GHOSTPINE B | 88.71 | 97.58 | 3.35 |
| 1037 | GILBY #2 | 103.48 | 113.83 | 3.91 |
| 1084 | GILBY SOUTH PAC | 103.48 | 113.83 | 3.91 |
| 2037 | GILBY WEST | 114.80 | 126.28 | 4.34 |
| 2722 | GILMORE LAKE | 184.86 | 203.35 | 6.99 |
| 3894 | GILT EDGE WEST INTERCONNECTION | 237.59 | 261.35 | 8.98 |
| 1480 | GLEICHEN | 160.09 | 176.10 | 6.05 |
| 1456 | GLENDON | 237.59 | 261.35 | 8.98 |
| 2031 | GOLD CREEK | 150.23 | 165.25 | 5.68 |
| 1452 | GOODFARE | 193.67 | 213.04 | 7.32 |
| 1504 | GOODRIDGE | 237.59 | 261.35 | 8.98 |
| 1783 | GOODRIDGE NORTH | 237.59 | 261.35 | 8.98 |
| 1798 | GOOSEQUILL | 194.17 | 213.59 | 7.34 |
| 1880 | GOOSEQUILL WEST | 101.47 | 111.62 | 3.84 |
| 3886 | GORDONDALE BORDER | 203.38 | 223.72 | 7.69 |
| 1560 | GOUGH LAKE | 89.19 | 98.11 | 3.37 |
| 1448 | GRACE CREEK | 115.70 | 127.27 | 4.37 |
| 2771 | GRACE CREEK STH | 99.68 | 109.65 | 3.77 |
| 1482 | GRAHAM | 237.59 | 261.35 | 8.98 |
| 1352 | GRAINGER | 64.85 | 71.34 | 2.45 |
| 2129 | GRANADA | 134.35 | 147.79 | 5.08 |
| 3424 | GRANDE CENTRE S | 237.59 | 261.35 | 8.98 |
| 5005 | GRANOR | 237.59 | 261.35 | 8.98 |
| 1093 | GREENCOURT | 192.80 | 212.08 | 7.29 |
| 1267 | GREGORY | 85.52 | 94.07 | 3.23 |
| 1365 | GREGORY N.E. | 77.41 | 85.15 | 2.93 |
| 1259 | GREGORY WEST | 68.09 | 74.90 | 2.57 |
| 5025 | GREW LAKE | 237.59 | 261.35 | 8.98 |
| 5028 | GREW LK EAST | 237.59 | 261.35 | 8.98 |
| 1647 | GRIST LAKE | 237.59 | 261.35 | 8.98 |
| 2770 | GRIZZLY | 151.43 | 166.57 | 5.73 |
| 1538 | HACKETT | 230.53 | 253.58 | 8.72 |
| 1722 | HACKETT WEST | 237.59 | 261.35 | 8.98 |
| 1576 | HADDOCK | 140.29 | 154.32 | 5.30 |
| 1589 | HADDOCK NORTH | 144.81 | 159.29 | 5.48 |
| 1636 | HADDOCK SOUTH | 166.23 | 182.85 | 6.28 |
| 2086 | HAIG RIVER | 237.59 | 261.35 | 8.98 |
| 2064 | HAIG RIVER EAST | 237.59 | 261.35 | 8.98 |
| 2127 | HAIG RIVER N. | 237.59 | 261.35 | 8.98 |
| 1230 | HAIRY HILL | 167.15 | 183.87 | 6.32 |
| 1391 | HALKIRK | 109.99 | 120.99 | 4.16 |
| 1834 | HALKIRK NORTH#2 | 92.24 | 101.46 | 3.49 |
| 3915 | HAMILTON LAKE SUMMARY | 207.94 | 228.73 | 7.86 |
| 1291 | HAMLIN | 237.59 | 261.35 | 8.98 |
| 6003 | HANGINGSTONE | 237.59 | 261.35 | 8.98 |
| 1182 | HANNA | 81.68 | 89.85 | 3.09 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------------|-----------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1444 | HARDISTY | 200.38 | 220.42 | 7.58 |
| 1166 | HARMATTAN-ELKTN | 75.45 | 83.00 | 2.85 |
| 2145 | HARO RIVER N. | 237.59 | 261.35 | 8.98 |
| 2766 | HARPER CREEK | 181.08 | 199.19 | 6.85 |
| 1850 | HARTELL SOUTH | 64.85 | 71.34 | 2.45 |
| 1709 | HASTINGS COULEE | 145.89 | 160.48 | 5.52 |
| 1418 | HATTIE LAKE N. | 237.59 | 261.35 | 8.98 |
| 2126 | HAY RIVER | 237.59 | 261.35 | 8.98 |
| 2278 | HAY RIVER SOUTH | 237.59 | 261.35 | 8.98 |
| 1603 | HAYS | 172.51 | 189.76 | 6.52 |
| 2140 | HEART RIVER | 237.59 | 261.35 | 8.98 |
| 1439 | HEISLER | 98.82 | 108.70 | 3.74 |
| 1523 | HELINA | 237.59 | 261.35 | 8.98 |
| 2174 | HENDERSON CK SE | 229.82 | 252.80 | 8.69 |
| 2164 | HENDERSON CREEK | 225.87 | 248.46 | 8.54 |
| 1673 | HERMIT LAKE | 198.63 | 218.49 | 7.51 |
| 3611 | HERMIT LAKE SLS | 198.72 | 218.59 | 7.51 |
| 1866 | HIGHLAND RANCH | 112.32 | 123.55 | 4.25 |
| 2059 | HINES CREEK | 237.59 | 261.35 | 8.98 |
| 2219 | HINES CREEK W. | 237.59 | 261.35 | 8.98 |
| 1161 | HOLDEN | 158.08 | 173.89 | 5.98 |
| 1528 | HOOLE | 237.59 | 261.35 | 8.98 |
| 2047 | HOTCHKISS | 237.59 | 261.35 | 8.98 |
| 2065 | HOTCHKISS EAST | 237.59 | 261.35 | 8.98 |
| 2094 | HOTCHKISS NE B | 237.59 | 261.35 | 8.98 |
| 2095 | HOTCHKISS NE C | 237.59 | 261.35 | 8.98 |
| 2054 | HOTCHKISS NORTH | 237.58 | 261.34 | 8.98 |
| 2169 | HOWARD CREEK E. | 235.08 | 258.59 | 8.89 |
| 1207 | HUDSON | 144.58 | 159.04 | 5.47 |
| 1413 | HUDSON WEST | 119.43 | 131.37 | 4.52 |
| 1854 | HUGHENDEN EAST | 177.29 | 195.02 | 6.70 |
| 1859 | HUMMOCK LAKE | 93.47 | 102.82 | 3.53 |
| 2277 | HUNT CREEK | 237.59 | 261.35 | 8.98 |
| 2751 | HUNT CREEK #2 | 237.59 | 261.35 | 8.98 |
| 1436 | HUSSAR NORTH | 64.85 | 71.34 | 2.45 |
| 1016 | HUSSAR-CHANCELL | 74.02 | 81.42 | 2.80 |
| 1142 | HUXLEY | 104.15 | 114.57 | 3.94 |
| 1591 | HUXLEY EAST | 207.71 | 228.48 | 7.85 |
| 1241 | HYLO | 237.59 | 261.35 | 8.98 |
| 1357 | HYLO SOUTH | 237.59 | 261.35 | 8.98 |
| 1479 | HYTHE | 203.26 | 223.59 | 7.68 |
| 1277 | IDDESLEIGH S. | 79.13 | 87.04 | 2.99 |
| 1678 | INDIAN LAKE | 122.50 | 134.75 | 4.63 |
| 1717 | INDIAN LAKE #2 | 121.98 | 134.18 | 4.61 |
| 3857 | INLAND SALES EXCHANGE | 134.50 | 147.95 | 5.09 |
| 1685 | IPIATIK LAKE | 237.59 | 261.35 | 8.98 |
| 1441 | IRISH | 237.59 | 261.35 | 8.98 |
| 1593 | IRON SPRINGS | 67.36 | 74.10 | 2.55 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|-------------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1569 | IROQUOIS CREEK | 161.25 | 177.38 | 6.10 |
| 1201 | IRVINE | 140.31 | 154.34 | 5.30 |
| 1407 | ISLAND LAKE | 200.46 | 220.51 | 7.58 |
| 1700 | ISLAND LAKE #2 | 200.40 | 220.44 | 7.58 |
| 1694 | JACKFISH CREEK | 237.59 | 261.35 | 8.98 |
| 2723 | JACKPOT CREEK | 237.59 | 261.35 | 8.98 |
| 2146 | JACKSON CREEK | 82.01 | 90.21 | 3.10 |
| 3860 | JANUARY CREEK INTERCONNECTION | 122.20 | 134.42 | 4.62 |
| 1163 | JARROW | 221.45 | 243.60 | 8.37 |
| 1159 | JARROW SOUTH | 208.57 | 229.43 | 7.89 |
| 1281 | JARROW WEST | 225.67 | 248.24 | 8.53 |
| 1799 | JARVIE NORTH | 237.59 | 261.35 | 8.98 |
| 1886 | JARVIS BAY | 85.90 | 94.49 | 3.25 |
| 1143 | JENNER EAST | 64.85 | 71.34 | 2.45 |
| 1099 | JENNER WEST | 64.85 | 71.34 | 2.45 |
| 1385 | JENNER WEST B | 64.85 | 71.34 | 2.45 |
| 1167 | JOFFRE | 155.68 | 171.25 | 5.89 |
| 1878 | JOFFRE EAST | 124.86 | 137.35 | 4.72 |
| 3864 | JOFFRE INTERCONNECTION | 101.78 | 111.96 | 3.85 |
| 2267 | JONES LAKE | 187.39 | 206.13 | 7.08 |
| 2279 | JONES LAKE #2 | 187.56 | 206.32 | 7.09 |
| 2241 | JONES LAKE N. | 217.49 | 239.24 | 8.22 |
| 2087 | JOSEPHINE | 233.61 | 256.97 | 8.83 |
| 2022 | JUDY CREEK | 234.11 | 257.52 | 8.85 |
| 2036 | JUMPING POUND W | 64.85 | 71.34 | 2.45 |
| 1811 | KAKWA | 186.88 | 205.57 | 7.07 |
| 1462 | KARR | 147.05 | 161.76 | 5.56 |
| 2013 | KAYBOB | 163.45 | 179.80 | 6.18 |
| 2027 | KAYBOB 11-36 | 161.47 | 177.62 | 6.10 |
| 2020 | KAYBOB SOUTH | 149.21 | 164.13 | 5.64 |
| 2035 | KAYBOB SOUTH #3 | 127.17 | 139.89 | 4.81 |
| 2053 | KEG RIVER | 237.59 | 261.35 | 8.98 |
| 2068 | KEG RIVER EAST | 237.59 | 261.35 | 8.98 |
| 2216 | KEG RIVER NORTH | 237.59 | 261.35 | 8.98 |
| 1224 | KEHO LAKE | 75.12 | 82.63 | 2.84 |
| 1775 | KEHO LAKE NORTH | 99.41 | 109.35 | 3.76 |
| 1882 | KEIVERS LAKE | 68.60 | 75.46 | 2.59 |
| 2748 | KEMP RIVER | 237.59 | 261.35 | 8.98 |
| 1483 | KENT | 237.59 | 261.35 | 8.98 |
| 2739 | KEPPLER CREEK | 237.59 | 261.35 | 8.98 |
| 1845 | KERSEY | 64.85 | 71.34 | 2.45 |
| 1879 | KERSEY #2 | 64.85 | 71.34 | 2.45 |
| 1627 | KETTLE RIVER | 237.59 | 261.35 | 8.98 |
| 2288 | KIDNEY LAKE | 237.59 | 261.35 | 8.98 |
| 1608 | KIKINO | 207.65 | 228.42 | 7.85 |
| 1772 | KIKINO NORTH | 181.96 | 200.16 | 6.88 |
| 1162 | KILLAM | 237.59 | 261.35 | 8.98 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|--------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1298 | KILLAM NORTH | 237.59 | 261.35 | 8.98 |
| 1682 | KINOSIS | 237.59 | 261.35 | 8.98 |
| 1446 | KIRBY | 237.59 | 261.35 | 8.98 |
| 1727 | KIRBY NORTH #2 | 237.59 | 261.35 | 8.98 |
| 2777 | KOTCHO RIVER | 237.59 | 261.35 | 8.98 |
| 2759 | KSITUAN R E #2 | 237.59 | 261.35 | 8.98 |
| 2134 | KSITUAN RIVER | 237.59 | 261.35 | 8.98 |
| 1721 | LAC LA BICHE | 237.59 | 261.35 | 8.98 |
| 1860 | LACOMBE LAKE | 89.37 | 98.31 | 3.38 |
| 1718 | LACOREY | 237.59 | 261.35 | 8.98 |
| 2287 | LAFOND CREEK | 237.59 | 261.35 | 8.98 |
| 1210 | LAKE NEWELL E. | 121.27 | 133.40 | 4.59 |
| 1562 | LAKEVIEW LAKE | 88.65 | 97.52 | 3.35 |
| 1828 | LAKEVIEW LAKE #2 | 87.34 | 96.07 | 3.30 |
| 2737 | LALBY CREEK | 237.59 | 261.35 | 8.98 |
| 1767 | LAMERTON | 152.15 | 167.37 | 5.75 |
| 1884 | LAMERTON SOUTH | 107.48 | 118.23 | 4.06 |
| 1206 | LANFINE | 94.71 | 104.18 | 3.58 |
| 1564 | LARKSPUR | 237.59 | 261.35 | 8.98 |
| 2223 | LAST LAKE | 192.61 | 211.87 | 7.28 |
| 2151 | LASTHILL CREEK | 84.68 | 93.15 | 3.20 |
| 2259 | LATHROP CREEK | 218.56 | 240.42 | 8.26 |
| 1874 | LAVESTA | 97.14 | 106.85 | 3.67 |
| 1132 | LAVOY | 169.71 | 186.68 | 6.42 |
| 1695 | LAWRENCE LAKE N | 237.59 | 261.35 | 8.98 |
| 2040 | LEAFLAND | 151.43 | 166.57 | 5.73 |
| 1833 | LEE LAKE | 168.19 | 185.01 | 6.36 |
| 2179 | LEEDALE | 88.63 | 97.49 | 3.35 |
| 3605 | LEMING LAKE SLS | 237.59 | 261.35 | 8.98 |
| 2249 | LENNARD CREEK | 237.59 | 261.35 | 8.98 |
| 1272 | LEO | 77.97 | 85.77 | 2.95 |
| 5003 | LIEGE | 237.59 | 261.35 | 8.98 |
| 1536 | LINARIA | 237.59 | 261.35 | 8.98 |
| 1857 | LINDEN | 65.00 | 71.50 | 2.46 |
| 1872 | LITTLE BOW | 64.85 | 71.34 | 2.45 |
| 1494 | LITTLE SUNDANCE | 117.60 | 129.36 | 4.45 |
| 2111 | LOBSTICK | 107.55 | 118.31 | 4.07 |
| 1465 | LONE BUTTE | 155.54 | 171.09 | 5.88 |
| 1069 | LONE PINE CREEK | 81.70 | 89.87 | 3.09 |
| 1139 | LONE PINE SOUTH | 76.42 | 84.06 | 2.89 |
| 1768 | LONESOME LAKE | 110.37 | 121.41 | 4.17 |
| 1630 | LONG LAKE WEST | 237.59 | 261.35 | 8.98 |
| 1366 | LOUISIANA LAKE | 113.74 | 125.11 | 4.30 |
| 1496 | LOUSANA | 189.15 | 208.07 | 7.15 |
| 2128 | LOVET CREEK | 237.59 | 261.35 | 8.98 |
| 1386 | LUCKY LAKE | 237.59 | 261.35 | 8.98 |
| 3058 | LUNDBRECK-COWLE | 64.85 | 71.34 | 2.45 |
| 2774 | MACINTOSH LAKE | 198.59 | 218.45 | 7.51 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|--------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 5021 | MACKAY RIVER | 237.59 | 261.35 | 8.98 |
| 2780 | MADDENVILLE | 178.14 | 195.95 | 6.74 |
| 2702 | MAHASKA | 176.55 | 194.21 | 6.68 |
| 1229 | MAJESTIC | 103.68 | 114.05 | 3.92 |
| 1419 | MAKEPEACE NORTH | 85.55 | 94.11 | 3.23 |
| 1873 | MALMO | 158.26 | 174.09 | 5.98 |
| 1719 | MANATOKEN LAKE | 237.59 | 261.35 | 8.98 |
| 2720 | MANIR | 212.03 | 233.23 | 8.02 |
| 1273 | MAPLE GLEN | 82.48 | 90.73 | 3.12 |
| 1572 | MARLBORO | 163.16 | 179.48 | 6.17 |
| 1663 | MARLBORO EAST | 163.34 | 179.67 | 6.18 |
| 2713 | MARLOW CREEK | 237.59 | 261.35 | 8.98 |
| 2762 | MARSH HD CK W#2 | 129.73 | 142.70 | 4.90 |
| 2750 | MARSH HEAD CK WEST | 129.72 | 142.69 | 4.90 |
| 2228 | MARSH HEAD CRK | 146.20 | 160.82 | 5.53 |
| 1091 | MARTEN HILLS | 237.59 | 261.35 | 8.98 |
| 1672 | MARTEN HILLS N. | 237.59 | 261.35 | 8.98 |
| 1097 | MARTEN HILLS S. | 237.59 | 261.35 | 8.98 |
| 1270 | MATZHIWIN EAST | 107.94 | 118.73 | 4.08 |
| 1284 | MATZHIWIN N.E. | 81.16 | 89.28 | 3.07 |
| 1379 | MATZHIWIN SOUTH | 64.85 | 71.34 | 2.45 |
| 1150 | MATZHIWIN WEST | 75.46 | 83.01 | 2.85 |
| 1514 | MAUGHAN | 237.59 | 261.35 | 8.98 |
| 1633 | MAY HILL | 237.59 | 261.35 | 8.98 |
| 2790 | MAYBERNE | 120.01 | 132.01 | 4.54 |
| 2706 | MCLEAN CREEK | 237.59 | 261.35 | 8.98 |
| 2144 | MCLENNAN | 237.59 | 261.35 | 8.98 |
| 2710 | MCMILLAN LAKE | 237.59 | 261.35 | 8.98 |
| 6404 | MCNEILL BORDER | 64.85 | 71.34 | 2.45 |
| 1707 | MEADOW CREEK E. | 237.59 | 261.35 | 8.98 |
| 1705 | MEADOW CRK WEST | 237.59 | 261.35 | 8.98 |
| 1338 | MEANOOK | 236.92 | 260.61 | 8.96 |
| 1017 | MED HAT N. #1 | 64.85 | 71.34 | 2.45 |
| 1184 | MED HAT N. ARCO | 64.85 | 71.34 | 2.45 |
| 1325 | MED HAT N. F | 64.85 | 71.34 | 2.45 |
| 1205 | MED HAT N.W. | 64.85 | 71.34 | 2.45 |
| 1018 | MED HAT S. #1 | 71.50 | 78.65 | 2.70 |
| 1043 | MED HAT S. #2 | 69.80 | 76.78 | 2.64 |
| 1128 | MED HAT S. #4 | 69.83 | 76.81 | 2.64 |
| 1172 | MED HAT WEST | 66.32 | 72.95 | 2.51 |
| 1186 | MEDICINE HAT E. | 85.36 | 93.90 | 3.23 |
| 1214 | MEDICINE RVR A | 214.46 | 235.91 | 8.11 |
| 2778 | MEGA RIVER | 237.59 | 261.35 | 8.98 |
| 2781 | MEGA RIVER #2 | 237.59 | 261.35 | 8.98 |
| 1645 | METISKOW NORTH | 163.86 | 180.25 | 6.20 |
| 1362 | MEYER | 237.59 | 261.35 | 8.98 |
| 1508 | MICHICHI | 152.25 | 167.48 | 5.76 |
| 1146 | MIKWAN | 141.66 | 155.83 | 5.36 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|-------------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1427 | MIKWAN EAST | 228.37 | 251.21 | 8.63 |
| 1144 | MIKWAN NORTH | 104.15 | 114.57 | 3.94 |
| 2237 | MILLERS LAKE | 124.99 | 137.49 | 4.73 |
| 1524 | MILLS | 228.58 | 251.44 | 8.64 |
| 1578 | MILO | 76.44 | 84.08 | 2.89 |
| 1396 | MINBURN | 237.59 | 261.35 | 8.98 |
| 2149 | MINNEHIK-BK L B | 105.84 | 116.42 | 4.00 |
| 2010 | MINNEHIK-BK LK | 105.25 | 115.78 | 3.98 |
| 1693 | MINNOW LAKE | 160.64 | 176.70 | 6.07 |
| 1658 | MIQUELON LAKE | 237.59 | 261.35 | 8.98 |
| 2273 | MIRAGE | 237.59 | 261.35 | 8.98 |
| 1500 | MIRROR | 163.65 | 180.02 | 6.19 |
| 1090 | MITISUE | 237.59 | 261.35 | 8.98 |
| 3889 | MITISUE SALES INTERCONNECTION | 237.59 | 261.35 | 8.98 |
| 1457 | MITISUE SOUTH | 237.59 | 261.35 | 8.98 |
| 3863 | MONARCH EXCHANGE | 74.91 | 82.40 | 2.83 |
| 1605 | MONITOR CREEK | 106.04 | 116.64 | 4.01 |
| 1771 | MONITOR CREEK W | 164.87 | 181.36 | 6.23 |
| 1222 | MONITOR SOUTH | 111.23 | 122.35 | 4.21 |
| 1292 | MONS LAKE | 237.59 | 261.35 | 8.98 |
| 1355 | MONS LAKE EAST | 237.59 | 261.35 | 8.98 |
| 1823 | MOOSE PORTAGE | 184.21 | 202.63 | 6.96 |
| 1484 | MOOSELAKE RIVER | 237.59 | 261.35 | 8.98 |
| 1460 | MORECAMBE | 237.59 | 261.35 | 8.98 |
| 1458 | MORRIN | 151.10 | 166.21 | 5.71 |
| 1781 | MOSS LAKE | 237.59 | 261.35 | 8.98 |
| 1802 | MOSS LAKE NORTH | 204.25 | 224.68 | 7.72 |
| 1641 | MOUNT VALLEY | 196.17 | 215.79 | 7.42 |
| 2732 | MOUNTAIN LAKE | 205.97 | 226.57 | 7.79 |
| 2206 | MULLIGAN CRK S. | 237.59 | 261.35 | 8.98 |
| 1774 | MUNSON | 204.81 | 225.29 | 7.74 |
| 1551 | MURRAY LAKE | 175.38 | 192.92 | 6.63 |
| 1843 | MURRAY LAKE NORTH | 170.41 | 187.45 | 6.44 |
| 2236 | MUSKEG CREEK | 237.59 | 261.35 | 8.98 |
| 1785 | MUSKWA RIVER | 237.59 | 261.35 | 8.98 |
| 2711 | MUSREAU LAKE | 215.30 | 236.83 | 8.14 |
| 1730 | MYRNAM | 237.59 | 261.35 | 8.98 |
| 2745 | NARRAWAY RIVER | 219.00 | 240.90 | 8.28 |
| 3009 | NEPTUNE | 209.98 | 230.98 | 7.94 |
| 1276 | NESTOW | 216.66 | 238.33 | 8.19 |
| 1316 | NETOOK | 237.59 | 261.35 | 8.98 |
| 1020 | NEVIS NORTH | 119.16 | 131.08 | 4.51 |
| 1019 | NEVIS SOUTH | 115.51 | 127.06 | 4.37 |
| 1502 | NEWBROOK | 237.59 | 261.35 | 8.98 |
| 1140 | NEWELL NORTH | 64.85 | 71.34 | 2.45 |
| 1747 | NIGHTINGALE | 64.85 | 71.34 | 2.45 |
| 2242 | NIOBE CREEK | 203.39 | 223.73 | 7.69 |
| 1194 | NIPISI | 237.59 | 261.35 | 8.98 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------------|-------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 2071 | NITON | 119.83 | 131.81 | 4.53 |
| 2172 | NITON NORTH | 131.22 | 144.34 | 4.96 |
| 3368 | NOEL LAKE SALES | 195.40 | 214.94 | 7.39 |
| 6006 | NORTH DUNCAN | 237.59 | 261.35 | 8.98 |
| 6009 | NORTH HANGINGSTONE | 237.59 | 261.35 | 8.98 |
| 3454 | NORTH PENHOLD SALES | 85.09 | 93.60 | 3.22 |
| 6008 | NORTH THORNBURY (RIO) | 237.59 | 261.35 | 8.98 |
| 2767 | NOSE MOUNTAIN | 210.67 | 231.74 | 7.97 |
| 1865 | NOSEHILL CK NORTH | 123.48 | 135.83 | 4.67 |
| 2192 | NOTIKEWIN RIVER | 237.59 | 261.35 | 8.98 |
| 2218 | NOTIKEWIN RVR N | 228.09 | 250.90 | 8.62 |
| 1829 | OBED NORTH | 120.72 | 132.79 | 4.56 |
| 1532 | OHATON | 237.59 | 261.35 | 8.98 |
| 1053 | OLDS | 97.34 | 107.07 | 3.68 |
| 1545 | OPAL | 237.59 | 261.35 | 8.98 |
| 1814 | ORLOFF LAKE | 237.59 | 261.35 | 8.98 |
| 1716 | OSBORNE LAKE | 237.59 | 261.35 | 8.98 |
| 1812 | OSLAND LAKE | 228.77 | 251.65 | 8.65 |
| 1587 | OVERLEA | 237.59 | 261.35 | 8.98 |
| 1817 | OWL LAKE | 227.36 | 250.10 | 8.60 |
| 2728 | OWL LAKE SOUTH | 223.11 | 245.42 | 8.44 |
| 2742 | OWL LAKE STH #2 | 222.89 | 245.18 | 8.43 |
| 2746 | OWL LAKE STH #3 | 222.89 | 245.18 | 8.43 |
| 1007 | OYEN | 100.90 | 110.99 | 3.81 |
| 1058 | OYEN NORTH | 75.28 | 82.81 | 2.85 |
| 2098 | PADDLE PRAIR S. | 237.59 | 261.35 | 8.98 |
| 2093 | PADDLE PRAIRIE | 237.59 | 261.35 | 8.98 |
| 1307 | PADDLE RIVER | 203.51 | 223.86 | 7.69 |
| 1852 | PAKAN LAKE | 182.75 | 201.03 | 6.91 |
| 1728 | PARADISE VALLEY | 237.59 | 261.35 | 8.98 |
| 1853 | PARKER CREEK | 237.59 | 261.35 | 8.98 |
| 1665 | PARSONS LAKE | 237.59 | 261.35 | 8.98 |
| 2089 | PASS CREEK | 139.49 | 153.44 | 5.27 |
| 2168 | PASS CREEK WEST | 133.97 | 147.37 | 5.07 |
| 2260 | PASTECHO RIVER | 237.59 | 261.35 | 8.98 |
| 1278 | PATRICIA | 64.85 | 71.34 | 2.45 |
| 1289 | PATRICIA WEST | 84.52 | 92.97 | 3.20 |
| 3804 | PEMBINA INTERCONNECTION | 92.13 | 101.34 | 3.48 |
| 2185 | PEMBINA WEST | 102.59 | 112.85 | 3.88 |
| 1180 | PENHOLD | 82.11 | 90.32 | 3.10 |
| 1607 | PENHOLD WEST | 115.15 | 126.67 | 4.35 |
| 2280 | PETE LAKE | 230.71 | 253.78 | 8.72 |
| 2247 | PETE LAKE SOUTH | 185.27 | 203.80 | 7.00 |
| 1714 | PICHE LAKE | 237.59 | 261.35 | 8.98 |
| 1610 | PICTURE BUTTE | 163.04 | 179.34 | 6.16 |
| 2046 | PIONEER | 111.24 | 122.36 | 4.21 |
| 1739 | PIPER CREEK | 112.68 | 123.95 | 4.26 |
| 1797 | PITLO | 237.59 | 261.35 | 8.98 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|-------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1110 | PLAIN LAKE | 214.31 | 235.74 | 8.10 |
| 1858 | POE | 110.03 | 121.03 | 4.16 |
| 2173 | POISON CREEK | 153.34 | 168.67 | 5.80 |
| 1881 | PORTERS BUTTE | 67.96 | 74.76 | 2.57 |
| 3879 | PRIDDIS INTERCONNECTION | 64.85 | 71.34 | 2.45 |
| 1246 | PRINCESS EAST | 64.85 | 71.34 | 2.45 |
| 1183 | PRINCESS WEST | 64.85 | 71.34 | 2.45 |
| 1010 | PRINCESS-DENHAR | 64.85 | 71.34 | 2.45 |
| 1022 | PRINCESS-IDDESL | 64.85 | 71.34 | 2.45 |
| 2153 | PROGRESS | 192.22 | 211.44 | 7.27 |
| 2191 | PROGRESS EAST | 198.03 | 217.83 | 7.49 |
| 1304 | PROSPERITY | 211.17 | 232.29 | 7.98 |
| 1211 | PROVOST MONITOR | 206.82 | 227.50 | 7.82 |
| 1003 | PROVOST NORTH | 121.06 | 133.17 | 4.58 |
| 1013 | PROVOST SOUTH | 131.98 | 145.18 | 4.99 |
| 1045 | PROVOST WEST | 182.24 | 200.46 | 6.89 |
| 1038 | PROVOST-KESSLER | 199.14 | 219.05 | 7.53 |
| 1601 | QUEENSTOWN | 166.40 | 183.04 | 6.29 |
| 2026 | QUIRK CREEK | 64.85 | 71.34 | 2.45 |
| 1741 | RABBIT LAKE | 237.59 | 261.35 | 8.98 |
| 2201 | RAINBOW LAKE S. | 237.59 | 261.35 | 8.98 |
| 1106 | RAINIER | 64.85 | 71.34 | 2.45 |
| 1380 | RAINIER S.W. | 82.54 | 90.79 | 3.12 |
| 1378 | RAINIER SOUTH | 109.24 | 120.16 | 4.13 |
| 1282 | RALSTON | 64.85 | 71.34 | 2.45 |
| 1826 | RALSTON SOUTH | 75.68 | 83.25 | 2.86 |
| 2148 | RAMBLING CREEK | 237.59 | 261.35 | 8.98 |
| 2213 | RAMBLING CRK E. | 237.59 | 261.35 | 8.98 |
| 1164 | RANFURLY | 215.30 | 236.83 | 8.14 |
| 3911 | RANFURLY INTERCONNECT | 215.33 | 236.86 | 8.14 |
| 1189 | RANFURLY NORTH | 153.11 | 168.42 | 5.79 |
| 1165 | RANFURLY WEST | 182.01 | 200.21 | 6.88 |
| 2104 | RAT CREEK | 96.34 | 105.97 | 3.64 |
| 2265 | RAT CREEK SOUTH | 107.62 | 118.38 | 4.07 |
| 2252 | RAT CREEK WEST | 115.78 | 127.36 | 4.38 |
| 2193 | RAY LAKE SOUTH | 237.59 | 261.35 | 8.98 |
| 2166 | RAY LAKE WEST | 237.59 | 261.35 | 8.98 |
| 1209 | REDCLIFF | 119.78 | 131.76 | 4.53 |
| 1219 | REDCLIFF SOUTH | 102.80 | 113.08 | 3.89 |
| 1838 | REDCLIFF STH #2 | 102.80 | 113.08 | 3.89 |
| 1346 | REDCLIFF WEST | 112.43 | 123.67 | 4.25 |
| 3438 | REDWATER B SL | 237.59 | 261.35 | 8.98 |
| 3406 | REDWATER SALES | 237.59 | 261.35 | 8.98 |
| 2779 | RESTHAVEN | 168.05 | 184.86 | 6.35 |
| 2785 | RESTHAVEN NORTH | 163.50 | 179.85 | 6.18 |
| 1057 | RETLAW | 76.53 | 84.18 | 2.89 |
| 1218 | RETLAW SOUTH | 97.23 | 106.95 | 3.68 |
| 1392 | RIBSTONE | 237.59 | 261.35 | 8.98 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|------------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1374 | RICH LAKE | 237.59 | 261.35 | 8.98 |
| 1135 | RICINUS | 94.57 | 104.03 | 3.58 |
| 1372 | RICINUS SOUTH | 93.29 | 102.62 | 3.53 |
| 1437 | RICINUS WEST | 98.76 | 108.64 | 3.73 |
| 2782 | RIDGEVALLEY | 169.18 | 186.10 | 6.40 |
| 1949 | RIMBEY-WESTEROSE SUMMARY | 103.07 | 113.38 | 3.90 |
| 3405 | RIM-WEST SALES | 103.07 | 113.38 | 3.90 |
| 1510 | RIVERCOURSE | 237.59 | 261.35 | 8.98 |
| 1499 | ROBB | 132.86 | 146.15 | 5.02 |
| 1336 | ROCHESTER | 237.59 | 261.35 | 8.98 |
| 1400 | ROCK ISLAND LK | 237.59 | 261.35 | 8.98 |
| 1820 | ROCK ISLAND S2 | 237.59 | 261.35 | 8.98 |
| 1134 | ROCKYFORD | 64.85 | 71.34 | 2.45 |
| 1579 | ROSE LYNNE | 64.85 | 71.34 | 2.45 |
| 1885 | ROSEGLEN | 77.77 | 85.55 | 2.94 |
| 1466 | ROSEMARY | 64.85 | 71.34 | 2.45 |
| 1461 | ROSEMARY NORTH | 64.85 | 71.34 | 2.45 |
| 2099 | ROSEVEAR SOUTH | 125.79 | 138.37 | 4.76 |
| 2725 | ROSSBEAR LAKE | 237.59 | 261.35 | 8.98 |
| 1706 | ROURKE CRK EAST | 237.59 | 261.35 | 8.98 |
| 1540 | ROWLEY | 143.72 | 158.09 | 5.43 |
| 1299 | ROYAL PARK | 139.03 | 152.93 | 5.26 |
| 1530 | RUMSEY | 148.79 | 163.67 | 5.63 |
| 1867 | RUMSEY NORTH #2 | 203.08 | 223.39 | 7.68 |
| 3912 | RUNNING LAKE INTERCONNECTION | 237.59 | 261.35 | 8.98 |
| 2261 | RUSSELL CREEK | 237.59 | 261.35 | 8.98 |
| 1311 | SADDLE LAKE N. | 201.11 | 221.22 | 7.60 |
| 1310 | SADDLE LAKE W. | 237.59 | 261.35 | 8.98 |
| 2281 | SAND CREEK | 106.88 | 117.57 | 4.04 |
| 2758 | SAWN LAKE | 237.59 | 261.35 | 8.98 |
| 3481 | SAWRIDGE SALES | 237.59 | 261.35 | 8.98 |
| 1537 | SCOTFIELD | 168.94 | 185.83 | 6.39 |
| 1827 | SEDALIA | 87.95 | 96.75 | 3.33 |
| 1036 | SEDALIA NORTH | 169.45 | 186.40 | 6.41 |
| 1023 | SEDALIA SOUTH | 98.25 | 108.08 | 3.71 |
| 1114 | SEDEGWICK | 237.59 | 261.35 | 8.98 |
| 1395 | SEDEGWICK EAST | 237.59 | 261.35 | 8.98 |
| 1403 | SEDEGWICK NORTH | 216.59 | 238.25 | 8.19 |
| 1447 | SEIU CREEK | 64.85 | 71.34 | 2.45 |
| 1370 | SEPTEMBER LK N. | 237.59 | 261.35 | 8.98 |
| 1847 | SERVICEBERRY CREEK | 64.85 | 71.34 | 2.45 |
| 3862 | SEVERN CREEK INTERCONNECTION | 64.85 | 71.34 | 2.45 |
| 3940 | SHADY OAK INTERCONNECTION | 136.75 | 150.43 | 5.17 |
| 1871 | SHARPLES | 74.83 | 82.31 | 2.83 |
| 1846 | SHARROW SOUTH#2 | 64.85 | 71.34 | 2.45 |
| 3439 | SHEERNESS SALES | 64.85 | 71.34 | 2.45 |
| 2783 | SHEKILIE RVR EAST | 237.59 | 261.35 | 8.98 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|----------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 2276 | SHEKILIE RVR N. | 237.59 | 261.35 | 8.98 |
| 1008 | SIBBALD | 129.60 | 142.56 | 4.90 |
| 2170 | SILVERWOOD | 237.59 | 261.35 | 8.98 |
| 1806 | SIMON LAKES | 237.59 | 261.35 | 8.98 |
| 2028 | SIMONETTE | 190.33 | 209.36 | 7.20 |
| 2033 | SIMONETTE NORTH | 190.48 | 209.53 | 7.20 |
| 1354 | SLAWA NORTH | 236.77 | 260.45 | 8.95 |
| 2235 | SLIMS LAKE | 237.59 | 261.35 | 8.98 |
| 2137 | SLOAT CREEK | 237.59 | 261.35 | 8.98 |
| 1521 | SMITH | 237.59 | 261.35 | 8.98 |
| 1637 | SMITH WEST | 237.59 | 261.35 | 8.98 |
| 2165 | SNEDDON CREEK | 235.63 | 259.19 | 8.91 |
| 2253 | SNIPE LAKE | 237.59 | 261.35 | 8.98 |
| 2264 | SNOWFALL CREEK | 237.59 | 261.35 | 8.98 |
| 2792 | SNOWFALL CREEK NORTH | 237.59 | 261.35 | 8.98 |
| 2791 | SNOWFALL CREEK NORTH | 237.59 | 261.35 | 8.98 |
| 2763 | SNUFF MOUNTAIN | 143.15 | 157.47 | 5.41 |
| 1556 | SOUTH SASK RVR | 197.88 | 217.67 | 7.48 |
| 1580 | SPEAR LAKE | 236.60 | 260.26 | 8.95 |
| 1856 | SPOTTED CREEK | 128.77 | 141.65 | 4.87 |
| 1341 | SPRUCEFIELD | 237.59 | 261.35 | 8.98 |
| 1487 | SPURFIELD | 237.59 | 261.35 | 8.98 |
| 1581 | SQUARE LAKE | 232.31 | 255.54 | 8.78 |
| 2775 | SQUIRREL MOUNTAIN | 217.33 | 239.06 | 8.22 |
| 1519 | ST. BRIDES | 237.59 | 261.35 | 8.98 |
| 1414 | ST. LINA | 237.59 | 261.35 | 8.98 |
| 1415 | ST. LINA NORTH | 237.59 | 261.35 | 8.98 |
| 1416 | ST. LINA WEST | 237.59 | 261.35 | 8.98 |
| 1534 | STANDARD | 73.48 | 80.83 | 2.78 |
| 1131 | STANMORE | 100.40 | 110.44 | 3.80 |
| 1156 | STANMORE SOUTH | 93.56 | 102.92 | 3.54 |
| 1371 | STEELE LAKE | 237.59 | 261.35 | 8.98 |
| 2284 | STEEN RIVER | 237.59 | 261.35 | 8.98 |
| 1308 | STETTLER SOUTH | 175.46 | 193.01 | 6.63 |
| 1388 | STEVEVILLE | 64.85 | 71.34 | 2.45 |
| 1565 | STONEY CREEK | 230.91 | 254.00 | 8.73 |
| 1566 | STONEY CREEK W. | 204.57 | 225.03 | 7.73 |
| 1115 | STRACHAN | 87.42 | 96.16 | 3.31 |
| 1179 | STROME-HOLMBERG | 136.85 | 150.54 | 5.17 |
| 2030 | STURGEON LAKE S | 208.21 | 229.03 | 7.87 |
| 1423 | SUFFIELD WEST | 90.60 | 99.66 | 3.43 |
| 1193 | SULLIVAN LAKE | 148.81 | 163.69 | 5.63 |
| 1516 | SUNDANCE CREEK | 169.72 | 186.69 | 6.42 |
| 1595 | SUNDANCE CRK E. | 118.51 | 130.36 | 4.48 |
| 1696 | SUNDAY CREEK S. | 237.59 | 261.35 | 8.98 |
| 1079 | SUNNYNOOK | 66.26 | 72.89 | 2.51 |
| 1054 | SYLVAN LAKE | 99.93 | 109.92 | 3.78 |
| 1187 | SYLVAN LAKE EAST #1 | 96.53 | 106.18 | 3.65 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|----------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1855 | SYLVAN LAKE EAST #2 | 95.39 | 104.93 | 3.61 |
| 1191 | SYLVAN LK SOUTH | 112.00 | 123.20 | 4.23 |
| 1055 | SYLVAN LK WEST | 110.22 | 121.24 | 4.17 |
| 2082 | TANGENT | 237.59 | 261.35 | 8.98 |
| 2121 | TANGENT B | 237.59 | 261.35 | 8.98 |
| 2208 | TANGENT EAST | 237.59 | 261.35 | 8.98 |
| 2157 | TANGHE CREEK | 227.25 | 249.98 | 8.59 |
| 2204 | TANGHE CREEK #2 | 227.90 | 250.69 | 8.62 |
| 1440 | TAPLOW | 68.36 | 75.20 | 2.58 |
| 1837 | TAWADINA CREEK | 87.73 | 96.50 | 3.32 |
| 2076 | TEEPEE CREEK | 237.59 | 261.35 | 8.98 |
| 5027 | THICKWOOD HILLS | 237.59 | 261.35 | 8.98 |
| 1377 | THORHILD | 237.59 | 261.35 | 8.98 |
| 1430 | THORHILD WEST | 203.70 | 224.07 | 7.70 |
| 6005 | THORNBURY EAST | 237.59 | 261.35 | 8.98 |
| 6002 | THORNBURY MARIANA | 237.59 | 261.35 | 8.98 |
| 6001 | THORNBURY NORTH (AG THORN) | 237.59 | 261.35 | 8.98 |
| 6000 | THORNBURY WEST | 237.59 | 261.35 | 8.98 |
| 1029 | THREE HILLS CRK | 109.01 | 119.91 | 4.12 |
| 1335 | THREE HLS CRK W | 76.79 | 84.47 | 2.90 |
| 1348 | TIDE LAKE | 64.85 | 71.34 | 2.45 |
| 1639 | TIDE LAKE B | 64.85 | 71.34 | 2.45 |
| 1331 | TIDE LAKE EAST | 64.85 | 71.34 | 2.45 |
| 1268 | TIDE LAKE NORTH | 64.85 | 71.34 | 2.45 |
| 1223 | TIDE LAKE SOUTH | 64.85 | 71.34 | 2.45 |
| 1412 | TIELAND | 237.59 | 261.35 | 8.98 |
| 1314 | TILLEBROOK | 64.85 | 71.34 | 2.45 |
| 1644 | TILLEBROOK WEST | 64.85 | 71.34 | 2.45 |
| 1169 | TILLEY | 65.33 | 71.86 | 2.47 |
| 1839 | TILLEY SOUTH #2 | 172.77 | 190.05 | 6.53 |
| 2769 | TIMBERWOLF | 237.59 | 261.35 | 8.98 |
| 2754 | TOPLAND | 224.16 | 246.58 | 8.48 |
| 1841 | TORLEA EAST | 165.66 | 182.23 | 6.26 |
| 1869 | TORRINGTON E #2 | 71.38 | 78.52 | 2.70 |
| 1621 | TORRINGTON EAST | 71.55 | 78.71 | 2.71 |
| 1442 | TRAVERS | 66.58 | 73.24 | 2.52 |
| 1574 | TROCHU | 132.26 | 145.49 | 5.00 |
| 1848 | TUDOR | 64.85 | 71.34 | 2.45 |
| 1343 | TWEEDIE | 237.59 | 261.35 | 8.98 |
| 1256 | TWEEDIE SOUTH | 237.59 | 261.35 | 8.98 |
| 1699 | TWELVE MILE COULEE | 112.08 | 123.29 | 4.24 |
| 1190 | TWINING | 88.27 | 97.10 | 3.34 |
| 1066 | TWINING NORTH | 94.40 | 103.84 | 3.57 |
| 3113 | TWINLAKES CK SL | 237.59 | 261.35 | 8.98 |
| 2224 | TWO CREEKS | 237.59 | 261.35 | 8.98 |
| 2229 | TWO CREEKS EAST | 237.59 | 261.35 | 8.98 |
| 1120 | UKALTA | 210.64 | 231.70 | 7.96 |
| 1317 | UKALTA EAST | 181.65 | 199.82 | 6.87 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|-------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1250 | UNITY BORDER | 154.52 | 169.97 | 5.84 |
| 1154 | VALE | 89.27 | 98.20 | 3.38 |
| 1212 | VALE EAST | 117.56 | 129.32 | 4.44 |
| 2107 | VALHALLA | 191.78 | 210.96 | 7.25 |
| 2227 | VALHALLA #2 | 191.74 | 210.91 | 7.25 |
| 2189 | VALHALLA EAST | 204.32 | 224.75 | 7.72 |
| 1801 | VANDERSTEENE LK | 237.59 | 261.35 | 8.98 |
| 2788 | VEDA | 214.19 | 235.61 | 8.10 |
| 1056 | VERGER | 73.18 | 80.50 | 2.77 |
| 1077 | VERGER-HOMESTEA | 64.85 | 71.34 | 2.45 |
| 1203 | VERGER-MILLICEN | 64.85 | 71.34 | 2.45 |
| 3916 | VETERAN SUMMARY | 207.94 | 228.73 | 7.86 |
| 1606 | VICTOR | 200.89 | 220.98 | 7.60 |
| 1347 | VIKING EAST | 138.24 | 152.06 | 5.23 |
| 3890 | VIKING INTERCONNECTION | 130.71 | 143.78 | 4.94 |
| 1257 | VIKING NORTH | 189.20 | 208.12 | 7.15 |
| 1464 | VILNA | 237.59 | 261.35 | 8.98 |
| 1527 | VIMY | 237.59 | 261.35 | 8.98 |
| 2034 | VIRGINIA HILLS | 237.59 | 261.35 | 8.98 |
| 1076 | VULCAN | 95.66 | 105.23 | 3.62 |
| 1724 | WABASCA | 237.59 | 261.35 | 8.98 |
| 1669 | WADDELL CREEK | 237.59 | 261.35 | 8.98 |
| 1736 | WADDELL CREEK W | 237.59 | 261.35 | 8.98 |
| 1383 | WAINWRIGHT EAST | 237.59 | 261.35 | 8.98 |
| 1199 | WAINWRIGHT S. | 214.09 | 235.50 | 8.09 |
| 6015 | WANDER TOWER (TALISMAN) | 237.59 | 261.35 | 8.98 |
| 1822 | WANDERING RIVER | 237.59 | 261.35 | 8.98 |
| 1340 | WARDLOW EAST | 64.85 | 71.34 | 2.45 |
| 2133 | WARRENSVILLE | 237.59 | 261.35 | 8.98 |
| 1353 | WARSPITE | 180.68 | 198.75 | 6.83 |
| 1118 | WARWICK | 139.14 | 153.05 | 5.26 |
| 1173 | WARWICK SOUTH | 151.18 | 166.30 | 5.72 |
| 2029 | WASKAHIGAN | 139.47 | 153.42 | 5.27 |
| 2160 | WATER VALLEY | 64.85 | 71.34 | 2.45 |
| 2123 | WATINO | 237.59 | 261.35 | 8.98 |
| 1945 | WATR1/WATR2 SUM | 64.85 | 71.34 | 2.45 |
| 1570 | WATTS | 110.13 | 121.14 | 4.16 |
| 1021 | WAYNE NORTH | 111.57 | 122.73 | 4.22 |
| 1039 | WAYNE-DALUM | 103.19 | 113.51 | 3.90 |
| 1107 | WAYNE-ROSEBUD | 64.85 | 71.34 | 2.45 |
| 1585 | WEASEL CREEK | 216.66 | 238.33 | 8.19 |
| 1723 | WEAVER LAKE | 237.59 | 261.35 | 8.98 |
| 1780 | WEAVER LAKE S. | 237.59 | 261.35 | 8.98 |
| 2207 | WEBSTER | 237.59 | 261.35 | 8.98 |
| 2248 | WEBSTER NORTH | 237.59 | 261.35 | 8.98 |
| 1825 | WELLING | 211.44 | 232.58 | 7.99 |
| 2158 | WEMBLEY | 178.69 | 196.56 | 6.76 |
| 2120 | WEST PEMBINA S. | 104.65 | 115.12 | 3.96 |

| Receipt Point Number | Receipt Point Name | FT-RN | | IT-R Rate per Day (\$/10 ³ m ³) |
|----------------------|----------------------------------|---|--|--|
| | | FT-R Demand Rate per Month (\$/10 ³ m ³) | Demand Rate per Month (\$/10 ³ m ³) | |
| 1188 | WEST VIKING | 163.19 | 179.51 | 6.17 |
| 1321 | WESTLOCK | 237.59 | 261.35 | 8.98 |
| 3871 | WESTLOCK SALES INTERCONNECTION | 237.59 | 261.35 | 8.98 |
| 1787 | WHISTWOW | 237.59 | 261.35 | 8.98 |
| 2701 | WHITBURN EAST | 209.81 | 230.79 | 7.93 |
| 1094 | WHITECOURT | 180.47 | 198.52 | 6.82 |
| 2075 | WHITELAW | 214.02 | 235.42 | 8.09 |
| 2055 | WHITEMUD EAST | 220.12 | 242.13 | 8.32 |
| 3917 | WHITEMUD WEST-WHITEMUD RIVER SUM | 229.68 | 252.65 | 8.68 |
| 1345 | WHITFORD | 174.80 | 192.28 | 6.61 |
| 1684 | WIAU LAKE | 237.59 | 261.35 | 8.98 |
| 2005 | WILDCAT HILLS | 64.85 | 71.34 | 2.45 |
| 1661 | WILDHAY RIVER | 125.71 | 138.28 | 4.75 |
| 1650 | WILDUNN CREEK E | 76.09 | 83.70 | 2.88 |
| 2112 | WILLESDEN GR N. | 81.10 | 89.21 | 3.07 |
| 2014 | WILLESDEN GREEN | 79.13 | 87.04 | 2.99 |
| 1428 | WILLINGDON | 155.97 | 171.57 | 5.90 |
| 1652 | WILLOW RIVER | 237.59 | 261.35 | 8.98 |
| 1759 | WILLOW RIVER N | 237.59 | 261.35 | 8.98 |
| 2019 | WILSON CREEK | 132.19 | 145.41 | 5.00 |
| 2171 | WILSON CREEK SE | 133.16 | 146.48 | 5.03 |
| 1046 | WIMBORNE | 81.56 | 89.72 | 3.08 |
| 1234 | WIMBORNE NORTH | 87.39 | 96.13 | 3.30 |
| 2707 | WINAGAMI LAKE | 237.59 | 261.35 | 8.98 |
| 2012 | WINDFALL | 133.72 | 147.09 | 5.06 |
| 1577 | WINEFRED RIVER | 237.59 | 261.35 | 8.98 |
| 1628 | WINEFRED RVR N. | 237.59 | 261.35 | 8.98 |
| 1671 | WINEFRED RVR S. | 237.59 | 261.35 | 8.98 |
| 1070 | WINTERING HILLS | 72.51 | 79.76 | 2.74 |
| 1104 | WINTERING HLS E | 64.85 | 71.34 | 2.45 |
| 2147 | WITHROW | 100.52 | 110.57 | 3.80 |
| 2124 | WOKING | 237.59 | 261.35 | 8.98 |
| 2214 | WOLVERINE RIVER | 237.59 | 261.35 | 8.98 |
| 1035 | WOOD RIVER | 147.92 | 162.71 | 5.59 |
| 3425 | WOOD RVR SALES | 147.72 | 162.49 | 5.59 |
| 2765 | WOOSTER | 134.86 | 148.35 | 5.10 |
| 2057 | WORSLEY EAST | 237.59 | 261.35 | 8.98 |
| 1342 | YOUNGSTOWN | 160.97 | 177.07 | 6.09 |
| 2060 | ZAMA LAKE | 237.59 | 261.35 | 8.98 |
| 1944 | ZAMA LAKE SUMMARY | 237.59 | 261.35 | 8.98 |

ATTACHMENT 2 – FT-P Demand Rates

| Distance Band | Maximum Distance Between Receipt Point and Delivery Point (km) | | FT-P Demand Rate per Month |
|---------------|--|-----|--------------------------------------|
| | From | To | (\$/10 ³ m ³) |
| 1 | 0 | 25 | 79.25 |
| 2 | >25 | 50 | 88.85 |
| 3 | >50 | 75 | 98.45 |
| 4 | >75 | 100 | 108.04 |
| 5 | >100 | 125 | 117.64 |
| 6 | >125 | 150 | 127.23 |
| 7 | >150 | 175 | 136.83 |
| 8 | >175 | 200 | 146.43 |
| 9 | >200 | 225 | 156.02 |
| 10 | >225 | 250 | 165.62 |
| 11 | >250 | 275 | 175.22 |
| 12 | >275 | 300 | 184.81 |
| 13 | >300 | 325 | 194.41 |
| 14 | >325 | 350 | 204.01 |
| 15 | >350 | 375 | 213.60 |
| 16 | >375 | 400 | 223.20 |
| 17 | >400 | 425 | 232.80 |
| 18 | >425 | 450 | 242.39 |
| 19 | >450 | | 251.99 |