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March 22, 2006

Alberta Energy and Utilities Board
640 – 5th Avenue S.W.
Calgary, Alberta
T2P 3G4

Filed Electronically

Attention: Mr. Wade Vienneau,
Manager – Calgary Office, Utilities Branch

Dear Sir:

**Re: NOVA Gas Transmission Limited (NGTL)
Gas Transportation Tariff (Tariff)
Updated Table of Rates, Tolls and Charges
Pressure/Temperature Service (PT Service)**

NGTL encloses for filing an updated Table of 2006 Rates, Tolls and Charges for the Tariff, provided as Attachment 1 to this letter, which has been revised to incorporate a new PT Schedule of Service, effective April 1, 2006, to increase operating pressures on average by 1000 kPa at the January Creek interconnect located at LSD 10-27-054-14 W4M. For the purposes of this Application, NGTL has assumed that the Table of 2006 Rates, Tolls and Charges applied for in NGTL's Application for 2006 Final Rates, Tolls and Charges are in effect.

In order to facilitate the increase in operating pressure, the January Creek Lateral will be tied-in, through existing facilities, to the high pressure NPS 48 Edson Mainline. The charge for service was determined in accordance with the methodology approved by the Board in Order U2004-136, issued on May 7, 2004. The PT Rate is based on a fixed operating and maintenance charge of \$15.05/day. In addition, there will be a charge for Company gas requirements which will be based on a PT Gas Rate of 1.0 10³m³/d and which will vary with the Company's Gas Use Price.

There are no other receipt or delivery points connected to the January Creek Lateral. In addition, there are no receipt or delivery stations connected to the high pressure NPS 48 Edson Mainline immediately upstream or downstream of the January Creek Lateral tie-in location. There are no anticipated impacts to shippers within the area as a result of the proposed increase in pressure at the January Creek interconnect. On February 27, 2006, NGTL posted a notification of the requested PT Service on TransCanada's Alberta System Website at:

<http://www.nrgexpressway.com/servlet/nrginfo>.

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Mr. W. Vienneau

A copy of the notification is provided as Attachment 2. NGTL has not received any objections to the requested PT Service.

NGTL is notifying its shippers and members of the Tolls, Tariff, Facilities and Procedures Committee of the availability of this filing on TransCanada's Alberta System Website at the address below.

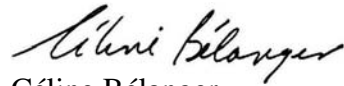
http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm

Please direct all notices and communications regarding this matter to Greg Szuch by e-mail at greg_szuch@transcanada.com and alberta_system@transcanada.com, or by phone at (403) 920-5321.

Yours truly,

NOVA Gas Transmission Ltd.

A wholly owned subsidiary of TransCanada PipeLines Limited



Céline Bélanger
Vice President, Regulatory Services

Attachments

cc: Tolls, Tariff, Facilities and Procedures Committee
Alberta System Shippers

NOVA Gas Transmission Ltd.

Table of Rates, Tolls and Charges

TABLE OF RATES, TOLLS & CHARGES

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$141.42/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month (Jan – Oct) \$141.42/10 ³ m ³ FT-D Demand Rate per month (effective November 1, 2006) \$ 3.74/GJ		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$ 0.48/10 ³ m ³		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	9.69	
	6-10 years	8.10	
	15 years	7.26	
	20 years	6.45	
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month (Jan – April) \$196.32/10 ³ m ³ LRS-3 Demand Rate per month (effective May 1, 2006) \$129.55/10 ³ m ³		
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate (Jan – Oct) \$ 5.12/10 ³ m ³ IT-D Rate (effective November 1, 2006) \$ 0.1354/GJ		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9005-01000-0	\$ 164.91/d	0.0 10 ³ m ³ /d
	<u>9006-01000-0</u>	<u>\$ 15.05/d</u>	<u>1.0 10³m³/d</u>
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003004522-2	\$ 83,333.00 / month	
	2003034359-2	\$ 899.00 / month	
	2004168619-1	\$ 437.50 / month	
	2006222805-2	\$ 8.00 / month	
	2006222973-1	\$ 856.00 / month	
	2006222974-1	\$ 66.00 / month	
	2006223044-1	\$ 171.00 / month	
	2006223045-1	\$ 1,576.00 / month	
	2006223046-1	\$ 294.00 / month	
	2006223047-1	\$ 68.00 / month	
	2006224148-1	\$ 92.00 / month	
	2006224149-1	\$ 536.00 / month	
	2006224337-1	\$ 66.00 / month	
	2006224475-1	\$ 111.00 / month	
	2006224607-1	\$ 3,588.00 / month	

TABLE OF RATES, TOLLS & CHARGES cont.

Service	Rates, Tolls and Charges	
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>
	1	674.38
	2	532.41
	3	390.43

NOVA Gas Transmission Ltd.
Non-Critical Notice

Subject: Pressure/Temperature Service – Segment #8 - CENT

This is to inform you that a customer has approached TransCanada with a request for higher pressure. Access to the NPS 48 Edson Mainline high pressure line will be required through an existing connection. Given that there are no other receipt or delivery stations connected to the NPS 48 Edson Mainline, there are no anticipated pressure changes to receipt or delivery stations in the area.

Please review this information and if you feel you will be negatively affected by this change in operation, please notify your TransCanada Sales Representative in writing with the nature and magnitude of the impact. TransCanada will review all information submitted by customers in consideration of this service requirement. Please note the information you provide will, upon request, be treated as privileged and confidential.

Please respond within 10 calendar days. If you have any questions please call your Customer Sales Representative, or alternatively Dave Schultz at 403-920-5574.