



450-1st Street S.W.
Calgary, Alberta T2P 5H1
Direct Phone: (403) 920-7184
Fax: (403) 920-2347
Email: celine_belanger@transcanada.com

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Alberta Energy and Utilities Board
640 - 5th Avenue S.W.
Calgary, Alberta
T2P 3G4

Filed Electronically

Attention: Mr. Wade Vienneau
Manager – Calgary Office, Utilities Branch

**Re: NOVA Gas Transmission Ltd. (NGTL)
Application for 2006 Interim Rates, Tolls and Charges**

NGTL hereby applies to the Alberta Energy and Utilities Board (Board) under Division 3 of the *Public Utilities Board Act* and under Parts 4 and 5 of the *Gas Utilities Act* for approval of interim rates, tolls, and charges for services on the Alberta System, effective January 1, 2006 (2006 Interim Rates).

NGTL currently provides services under 2005 interim rates, tolls and charges approved by the Board in Order U2004-446 (2005 Interim Rates). The Board stated in that Order that the 2005 Interim Rates shall be effective from January 1, 2005 until the same are superseded by a Board decision on the NGTL 2005 GRA Phase II. NGTL expects that the Board decision on the NGTL 2005 GRA Phase II will not be issued until early 2006.

In Decision 2005-057, the Board approved the 2005-2007 Revenue Requirement Settlement (the Settlement), which provides for the determination of interim and final rates tolls and charges for the period of the Settlement. Each year's revenue requirement is to be calculated based on certain costs fixed pursuant to the Settlement and a forecast of remaining costs that will flow through, adjusted for appropriate deferral account balances. This forecast revenue requirement, together with a forecast of firm transportation contract demand quantity and throughput, is to be used to calculate rates using the approved rate design in place at the time.

In this circumstance where a decision on the NGTL 2005 GRA Phase II is still outstanding and given approval for the methodology to establish the revenue requirement for 2006, NGTL submits that it is appropriate for the Board to approve new interim rates for 2006. NGTL will apply for final 2005 and 2006 rates in compliance with the Board's decision on the NGTL 2005 GRA Phase II.

The applied for 2006 Interim Rates are based on:

- The 2006 revenue requirement determined in accordance with the Settlement (Attachment A).
- The forecast 2006 contract demand quantities and throughput (Attachment B).
- The illustrative rate calculation (Attachment C) which uses the rate design approved by the Board in Decision 2004-097.
- A comparison of 2005 and 2006 illustrative rates, tolls and charges (Attachment D).
- The proposed 2006 Interim Rates (Attachment E).

The forecast of Transportation by Others (TBO) costs for 2006 includes the cost associated with a new TBO arrangement which will come into effect on April 1, 2006, pending Board approval of an application to be made by ATCO Pipelines (AP) for a non-standard rate. The transportation service provided by AP to NGTL using existing capacity on the AP Grande Cache Transmission pipeline, together with new facilities constructed by NGTL pursuant to EUB Approval Number 18765, provide the least cost capacity to transport new receipts for NGTL customers. NGTL will be seeking Board approval for this cost in accordance with the Settlement with its subsequent application for 2006 final rates, tolls and charges. Revenue collected under interim rates, as with all flow-through items, is subject to deferral.

NGTL believes that the proposed 2006 Interim Rates are reasonable. The revenue requirement is based on the latest estimate of costs for 2006 and is approximately \$50 million lower than the 2005 approved revenue requirement. Similarly the contract and volume information is based on the most recent information available for 2006. Based on these data, the average FT-R and FT-D interim rates will be \$0.144/mcf and an average interim export rate will be \$0.288/mcf. These are approximately 10% lower than the current rates.

NGTL will notify its shippers and the members of the Tolls, Tariff, Facilities and Procedures Committee of the availability of this application on TransCanada's Alberta System Website at the address below.

http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm

All notices and communications regarding this matter should be directed to Klaus Exner by e-mail at klaus_exner@transcanada.com and alberta_system@transcanada.com, or by phone at 920-5978.

Yours truly,

NOVA Gas Transmission Ltd.

a wholly owned subsidiary of TransCanada PipeLines Limited



Céline Bélanger
Vice President, Regulatory Services

Attachments

cc: Tolls, Tariff, Facilities and Procedures Committee, via e-mail
Alberta System Shippers

Calculation of 2006 Interim Revenue Requirement

NGTL has calculated a 2006 interim revenue requirement of \$1,107.7 thousand in accordance with the NGTL 2005-2007 Revenue Requirement Settlement as approved by EUB Decision 2005-057.

REVENUE REQUIREMENT SUMMARY (\$thousands)	2006 Interim Revenue Requirement	2005 Approved Revenue Requirement	Difference 2006 versus 2005	
Fixed Components				
Operating Costs	201,000	193,000	8,000	
Other Costs	<u>3,000</u>	<u>6,000</u>	<u>(3,000)</u>	
Total Fixed Components	<u>204,000</u>	<u>199,000</u>	<u>5,000</u>	(1)
"Flow-through" Components				
Return on Equity	132,152	148,000	(15,848)	(2)
Interest Costs	215,353	226,000	(10,647)	(2)
Depreciation	284,052	304,000	(19,948)	(3)
Income, and Large Corporation Taxes	124,779	140,000	(15,221)	(2)
Property Taxes	78,434	71,000	7,434	(4)
Transportation by others	95,732	83,373	12,359	(5)
Regulatory hearing costs	(1,706)	4,452	(6,158)	(6)
Pipeline Integrity costs (expense)	22,471	19,923	2,548	(7)
Annual Foreign Exchange Amortization Amount	(248)	1,620	(1,868)	
CO ₂ Management Service costs (expense)	2,517	2,678	(161)	
CO ₂ Management Service costs (capital cost recovery)			-	
Audit Adjustment	-	(6,248)	6,248	
Deferral Accounts	<u>(49,791)</u>	<u>(33,840)</u>	<u>(15,951)</u>	(8)
Total "Flow-through" Components	<u>903,745</u>	<u>960,958</u>	<u>(57,213)</u>	
Revenue Requirement	<u>1,107,745</u>	<u>1,159,958</u>	<u>(52,213)</u>	

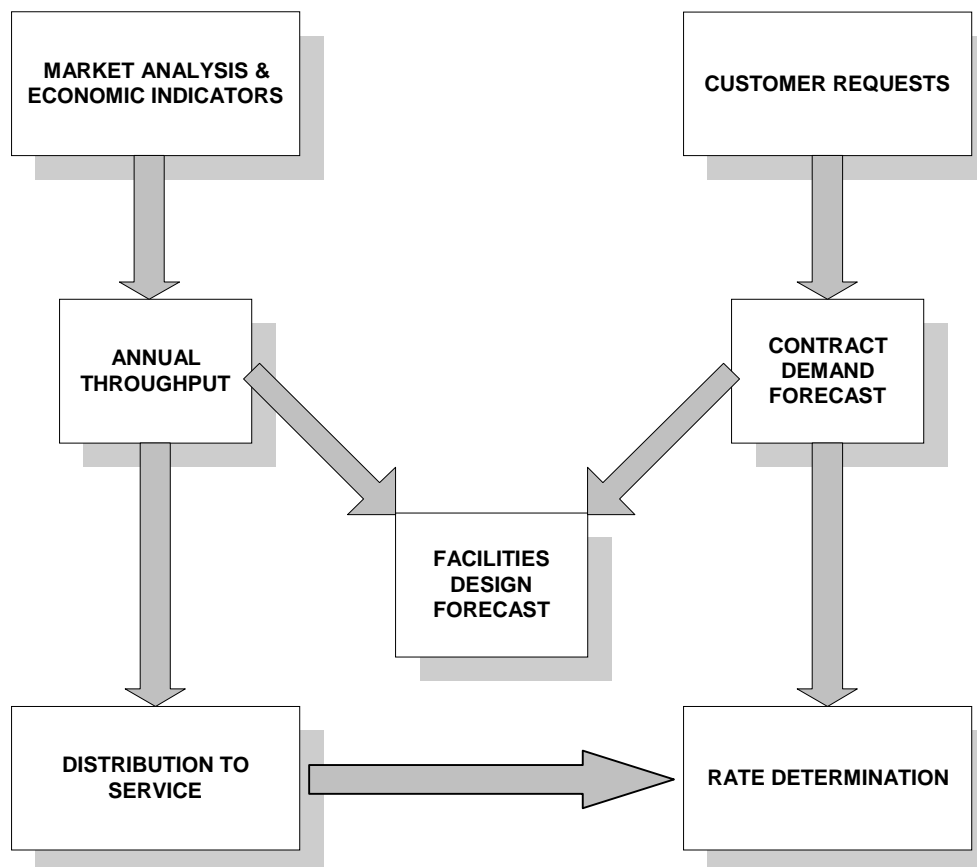
Note:

- (1) Fixed Costs set in accordance with the 2005-2007 Revenue Settlement.
- (2) Decreases due to lower rate base and rate of return on equity (9.50% in 2005 versus 8.92% in 2006).
- (3) Depreciation decreased because of a lower average depreciation rate due to the retirement of a number of computer assets (4.13% in 2005 versus 3.87% in 2006).
- (4) Increase in Property Taxes due to capital additions and increase in mill rates.
- (5) Transportation by others (TBO) have increased due to higher Foothills fuel costs, a full year for the East Edmonton TBO and the addition of the Smoky River TBO.
- (6) Regulatory hearing costs lower than previously anticipated as a result of NGTL reaching a three-year settlement with customers and a credit representing a balance in the regulatory hearing reserve account related to previous year.
- (7) There are two main factors in the increase in Pipeline Integrity costs; washout repairs due to the June 2005 flooding and an increase in hydrostatic testing and digs driven by SCC .
- (8) Deferrals increased primarily as a result of an over collection of revenue.

1 1.0 OVERVIEW

2 In this Section, NGTL provides Contract Demand Quantity and Throughput information
3 for the purposes of determining the 2006 interim rates, tolls and charges (2006 Interim
4 Rates). The following flow chart outlines the interrelationship between Firm
5 Transportation Contract Demand, Annual Throughput, the Facilities Design Forecast, and
6 rate determination.

Figure 1-1



1 A forecast of Firm Transportation Contract Demand is used in the determination of the
2 Firm Transportation Demand rate, from which over 70 percent of Alberta System
3 revenue is recovered. Firm Transportation Contract Demand is forecast through an
4 assessment of customer requests for Firm Transportation at Receipt and Delivery Points
5 after consideration of contract renewals, current market conditions and downstream
6 pipeline expansions. The 2006 average Receipt Point Contract Demand (which includes
7 all Firm Services contracted at receipt points) is forecast to be $267.2 \times 10^6 \text{m}^3/\text{d}$ (9.48
8 Bcf/d). The 2006 average Export Delivery Point Contract Demand (which includes all
9 Firm Services contracted at export delivery points) is forecast to be $253.4 \times 10^6 \text{m}^3/\text{d}$ (9.00
10 Bcf/d).

11 Throughput is forecast through an assessment of market demand in all markets served by
12 Canadian gas, a projection of the available capacity, and system load factors on all
13 interconnecting downstream pipelines. Considerable input in this process is received from
14 Alberta System customers, downstream pipeline operators, industry associations, and the
15 end-users of Canadian gas to determine the annual throughput forecast. The 2006 average
16 Annual Throughput for the Alberta System is forecast to be $314.2 \times 10^6 \text{m}^3/\text{d}$ (11.15 Bcf/d).

17 The forecasts of the 2006 Annual Throughput and Firm Transportation Contract Demand
18 are used in the determination of Interruptible Transportation service. The volume flowing
19 under Interruptible Transportation service is determined by taking the total Annual
20 Throughput, and subtracting the volume forecast to flow under Firm Transportation
21 service. Since not all Firm Transportation Contracts are fully utilized, projected system
22 load factors are applied to determine the volume flowing under Firm Transportation
23 service.

24 **2.0 FIRM TRANSPORTATION**

25 There are two primary categories of Firm Transportation Contracts (Receipt and
26 Delivery) available on the Alberta System. Firm Transportation Receipt Point Contracts

1 refer to quantities contracted by customers under Firm Transportation agreements that
2 enter the Alberta System at receipt meter stations. Firm Transportation Export Delivery
3 Point Contracts refer to quantities contracted by customers under Firm Transportation
4 agreements that leave the Alberta System to another province or state. Alberta Delivery
5 Point Contracts refer to quantities that leave the Alberta System to a market within
6 Alberta.

7 **2.1 Firm Transportation Receipt Point Contract Demand**

8 The Receipt Point Contract Demand forecast is determined after considering the total
9 quantity contracted by customers under Firm Transportation agreements, and adjustments
10 for any new and expiring Contract Demand forecast to occur during 2006. Quantities used
11 in the forecast are based on information available as of end of October 2005. The
12 adjustments result from the following:

- 13 1. New Receipt Point Contract Demand – Tables 2.1-1 and 2.1-2 include the
14 estimated quantity of new Firm Transportation contracts during 2006.
- 15 2. The non-renewal of Receipt Point Contract Demand – The Gas Transportation
16 Tariff requires customers to provide renewal commitments one year prior to the
17 expiration of a contract. Contract renewals are known up until the end of October
18 2006. Tables 2.1-1 and 2.1-2 include the non-renewal information.

19 The total Receipt Point Contract Demand illustrated in Table 2.1-1 shows an increase
20 from 264.3 $10^6\text{m}^3/\text{d}$ (9.38 Bcf/d) at the beginning of the year to 267.0 $10^6\text{m}^3/\text{d}$ (9.48
21 Bcf/d) at the end of the 2006. The 2006 average Receipt Point Contract Demand, which
22 is calculated as an average of twelve monthly forecasts, is forecast to be 267.2 $10^6\text{m}^3/\text{d}$
23 (9.48 Bcf/d). The monthly forecast detail used to calculate the 2006 average Receipt
24 Point Contract Demand forecast is shown in Table 2.1-2. Table 2.1-1 also includes
25 figures for 2004 and 2005.

1
2

Table 2.1-1¹
2004-2006 Firm Transportation Receipt Point Contract Demand

Receipt Contract Demand	2004 Actual		2005 Estimate		2006 Forecast	
	Bcf/d	10⁶m³/d	Bcf/d	10⁶m³/d	Bcf/d	10⁶m³/d
Beginning of Year	9.1	257.4	9.0	254.2	9.4	264.3
Adjustments						
• New Firm Transportation	1.7	46.5	2.2	61.8	1.7	48.0
• Non-Renewals	(1.7)	(47.4)	(1.8)	(51.7)	(1.6)	(45.3)
End of Year	9.1	256.5	9.4	264.3	9.5	267.0
Average Monthly Quantity	9.4	265.0	9.3	261.0	9.5	267.2

3
1. Numbers may not add due to rounding.

Table 2.1-2¹

**2006 Monthly Firm Transportation Receipt Point Contract Demand
 (Bcf/d)**

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	9.38	9.42	9.39	8.85	9.31	9.33	9.41	9.42	9.48	9.52	9.13	9.47
Estimated Incremental Receipt	0.14	0.04	0.05	0.56	0.07	0.10	0.05	0.09	0.07	0.10	0.35	0.08
Start of Month	9.52	9.46	9.44	9.41	9.38	9.44	9.46	9.50	9.55	9.61	9.48	9.54
Less Non-Renewals	0.11	0.07	0.59	0.10	0.05	0.03	0.04	0.02	0.03	0.48	0.02	0.07
End of Month	9.42	9.39	8.85	9.31	9.33	9.41	9.42	9.48	9.52	9.13	9.47	9.48

Monthly Average (Start of Month) 9.48

(10⁶ m³/d)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Previous Month-End	264.3	265.4	264.5	249.5	262.3	262.9	265.0	265.3	267.1	268.1	257.3	266.8
Estimated Incremental Receipt	4.0	1.2	1.5	15.7	2.1	2.9	1.5	2.4	2.0	2.7	9.9	2.1
Start of Month	268.3	266.5	266.0	265.2	264.4	265.9	266.5	267.7	269.1	270.9	267.2	268.9
Less Non-Renewals	3.0	2.0	16.5	2.9	1.4	0.8	1.2	0.6	0.9	13.6	0.4	1.9
End of Month	265.4	264.5	249.5	262.3	262.9	265.0	265.3	267.1	268.1	257.3	266.8	267.0

Monthly Average (Start of Month) 267.2

1. Numbers may not add due to rounding.

2.2 Firm Transportation Export Delivery Point Contract Demand

The Export Delivery Point Contract Demand is determined after considering the total quantity signed by customers under Firm Transportation agreements for the 2005/06 and 2006/06 Gas Years, and adjustments for any new and expiring Contract Demand forecast to occur during 2006. Components of the total 2006 Export Delivery Point Contract Demand of 253.4 $10^6\text{m}^3/\text{d}$ (9.00 Bcf/d) are shown in Table 2.2-1. Figures are also included for 2004 and 2005. The monthly forecast detail used to calculate the 2006 average Export Delivery Point Contract Demand forecast is shown in Table 2.2-2.

Table 2.2-1¹
2004-2006 Firm Transportation Export Delivery Point Contract Demand

Export Delivery Point	2004 Actual		2005 Estimate		2006 Forecast	
	Bcf/d	$10^6\text{m}^3/\text{d}$	Bcf/d	$10^6\text{m}^3/\text{d}$	Bcf/d	$10^6\text{m}^3/\text{d}$
Empress	3.17	89.4	3.78	106.4	4.43	124.8
McNeill	2.16	60.8	1.74	49.1	1.87	52.6
Alberta/B.C.	2.97	83.7	2.87	80.9	2.66	74.8
Other Borders ²	0.04	1.0	0.04	1.2	0.04	1.1
Total Average Quantity	8.34	235.0	8.43	237.6	9.00	253.4

1. Numbers may not add due to rounding

2. Values include FT-D, FT-DW, and STFT

Table 2.2-2¹**2006 Monthly Firm Transportation Export Delivery Point Contract Demand****(Bcf/d)**

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	9.57	9.74	9.40	7.70	8.46	8.49	8.66	8.96	8.68	8.55	6.38	8.73
Estimated Incremental Firm	0.25	0.04	0.00	0.93	0.03	0.18	0.34	0.00	0.00	0.03	2.36	0.45
Start of Month	9.82	9.78	9.41	8.64	8.49	8.67	9.00	8.96	8.68	8.59	8.74	9.18
Less Non-Renewals	0.09	0.37	1.70	0.18	0.00	0.01	0.04	0.28	0.13	2.21	0.01	0.59
End of Month	9.74	9.40	7.70	8.46	8.49	8.66	8.96	8.68	8.55	6.38	8.73	8.59

Monthly Average Total CD (Start of Month) 9.00

(10⁶ m³/d)

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	269.7	274.3	264.9	217.0	238.2	239.1	243.9	252.3	244.5	241.0	179.6	246.0
Estimated Incremental FT-D	7.2	1.1	0.1	26.3	0.8	5.1	9.6	0.0	0.0	0.9	66.6	12.7
Start of Month	276.8	275.5	265.1	243.3	239.1	244.2	253.6	252.3	244.5	241.9	246.2	258.7
Less Non-Renewals	2.5	10.6	48.0	5.1	0.0	0.3	1.3	7.8	3.5	62.3	0.3	16.6
End of Month	274.3	264.9	217.0	238.2	239.1	243.9	252.3	244.5	241.0	179.6	246.0	242.1

Monthly Average (Start of Month) 253.4

1. Numbers may not add due to rounding.

1 **3.0 ANNUAL THROUGHPUT**

2 **3.1 Background**

3 NGTL delivers gas to markets within Alberta and to downstream pipelines that connect to
4 other Canadian and United States market. Throughput forecasts are prepared for the
5 following Export Border Points and Alberta Delivery Points on the Alberta System:

- 6 • Empress border, which connects with TransCanada PipeLines Limited's Mainline
7 system and supplies gas to Canadian markets east of Alberta, the U.S. Midwest and
8 U.S. Northeast markets;
- 9 • McNeill border, which connects with Foothills Pipe Lines (Sask.) Ltd., which, in turn,
10 connects to Northern Border Pipeline Company and supplies the U.S. Midwest market;
- 11 • Alberta-BC border, which connects with TransCanada PipeLines Limited's B.C.
12 System and supplies southern B.C. markets, and also connects with TransCanada
13 PipeLines Limited's Gas Transmission Northwest (GTN) pipeline system and supplies
14 the Pacific Northwest and California markets;
- 15 • Unity and Cold Lake borders, which connect with TransGas Limited and supply the
16 Saskatchewan market;
- 17 • Gordondale and Boundary Lake borders, which connect with the Duke Energy Gas
18 Transmission system and supply the British Columbia and Pacific Northwest markets;
- 19 • Alberta-Montana border, which connects with NorthWestern Energy's system and
20 supplies the Montana market; and
- 21 • Alberta delivery stations.

22 NGTL's forecast is based on economic growth assumptions in Canada and the United
23 States and an analysis of the aggregate supply, competition for supply with other

1 pipelines, gas market share expectations, taking into account customer delivery contracts,
2 downstream pipeline capacity, and competitiveness of Canadian gas versus other sources
3 of gas.

4 **3.2 Throughput by Alberta System Delivery Point**

5 The following table summarizes the Annual Throughput forecast for the Alberta System by
6 Delivery Point.

7 **Table 3.2-1¹**
8 **Alberta System Throughput Forecast**

Delivery Point	2004 Actual		2005 Estimate		2006 Forecast	
	Bcf	10 ⁹ m ³	Bcf	10 ⁹ m ³	Bcf	10 ⁹ m ³
Empress	1,799	50.7	1,960	55.2	1,894	53.4
McNeill	768	21.6	733	20.6	743	20.9
Alberta/B.C.	743	20.9	656	18.5	666	18.8
Other Borders	9	0.3	11	0.3	11	0.3
Sub-Total Borders	3,320	93.5	3,360	94.7	3,313	93.3
Intra-Alberta	589	16.6	613	17.3	721	20.3
Total System (excl. Fuel)	3,909	110.1	3,972	111.9	4,034	113.7
Fuel	34	0.9	36	1.0	36	1.0
Total System (incl. Fuel)	3,943	111.1	4,008	112.9	4,070	114.7

9 1. Numbers may not add due to rounding.

10 The 2006 throughput at Export Delivery Points is forecast to decrease by 1.4 % from the
11 estimate for 2005, while throughput at Alberta Delivery Points is forecast to increase by 17.6
12 %. The 2006 total system Annual Throughput is forecast to increase by 1.5% from the
13 estimate for 2005.

3.3 Distribution of 2006 Annual Throughput to Services

Annual throughput is made up of gas volumes flowing under the following transportation services:

- Receipt Services (FT-R, FT-RN, IT-R);
- Delivery Services (FT-D, FT-DW, STFT, FT-A, IT-D); and
- Other Transportation Services (LRS, LRS-2, LRS-3, FT-P).

The various Firm and Interruptible service options available to customers combined with market volatility make it difficult to accurately forecast the utilization of these services. The forecast distribution of throughput by service type shown in Tables 3.3-1 and 3.3-2 is based upon historical use, trend analysis, and NGTL's judgment of its customers' use of these services. The throughput numbers shown below correspond to the 2006 calendar year.

Throughput numbers used for calculating transportation rates are based on volumes forecast for the 12-month period from December 1 to November 30.

Table 3.3-1¹

2006 Receipt Throughput by Service

Throughput Service Category	Bcf	10 ⁹ m ³	Percent of Annual Throughput
Firm Transportation Receipts*	2,872	80.9	70.6%
Interruptible Transportation Receipts	769	21.7	18.9%
Other Transportation Services**	436	12.3	10.7%
Total Services	4,078	114.9	100.2%
Net Receipts from Storage	(8)	(0.2)	-0.2%
Total Throughput	4,070	114.7	100.0%

1. Numbers may not add due to rounding.

* Includes fuel, FT-R and FT-RN

** Includes LRS, LRS-2, LRS-3 and FT-P

1

Table 3.3-2¹

2

2006 Delivery Throughput by Service

Throughput Service Category	Bcf	10⁹m³	Percent of Annual Throughput
Firm Transportation Deliveries	3,240	91.3	79.6%
Interruptible Transportation Deliveries*	73	2.1	1.8%
Firm Transportation Alberta Deliveries**	721	20.3	17.7%
Total Delivery Services	4,034	113.7	99.1%
NGTL Fuel	36	1.0	0.9%
Total Throughput	4,070	114.7	100.0%

3

1. Numbers may not add due to rounding.

4

* Volumes are net of Alternate Access

5

** Includes volumes from FT-P, FT-A, Extraction and Taps

Illustrative Rate Calculation

TOTAL REVENUE REQUIREMENT				\$ 1,107.7 Million
				MINUS
NON TRANSPORTATION REVENUE				\$Millions
FCS				\$ 4.7
OS				\$ 1.1
PT				\$ 0.5
CO ₂				\$ 23.7
Total				<u>\$ 30.0</u>
				EQUALS
TRANSPORTATION REVENUE REQUIREMENT				\$ 1,077.8 Million
				MINUS
LRS REVENUE*	(Bcf/d)	(10 ⁶ m ³ /d)		\$Millions
LRS-1	0.65	18.43		\$ 44.1
LRS-2	0.04	1.05		\$ 0.7
LRS-3	<u>0.05</u>	<u>1.41</u>		<u>\$ 3.4</u>
Total	0.74	20.88		\$ 48.2
* Revenues adjusted to account for NGTL's contribution.				
				MINUS
OTHER TRANSPORTATION REVENUE	(Bcf/d)	(10 ⁶ m ³ /d)		\$Millions
IT-D*	0.15	4.20		\$ 8.6
STFT	1.46	41.22		\$ 76.8
IT-R	2.11	59.38		\$ 121.1
FT-P	0.45	12.76		\$ 26.8
FT-RN	0.10	2.80		\$ 4.9
FT-DW	0.01	0.37		\$ 0.9
FT-A	<u>1.01</u>	<u>28.33</u>		<u>\$ 4.9</u>
Total	5.29	149.05		\$ 244.0
* Revenues adjusted to account for Alternative Access				
				EQUALS
FIRM TRANSPORTATION REVENUE REQUIREMENT				\$ 785.6 Million

NOTE: Numbers may not add due to rounding

Illustrative Rate Calculation cont.

FIRM TRANSPORTATION REVENUE REQUIREMENT		\$ 785.6 Million	
↓			
DIVIDED BY			
CONTRACT DEMAND	(Bcf/d)	(10 ⁶ m ³)	
Delivery	2,473.94	69,700.8	
Receipt	2,989.78	84,234.0	
Total	5,463.72	153,934.8	
↓			
EQUALS			
FIRM TRANSPORTATION PRICE		\$ 0.1438 /Mcf/d	\$ 5.104 /10 ³ /m ³ /d
MULTIPLIED BY		MULTIPLIED BY	
RECEIPT CONTRACT DEMAND		DELIVERY CONTRACT DEMAND	
2,989.78 Bcf	84,234.0 10 ⁶ m ³	2,473.94 Bcf	69,700.8 10 ⁶ m ³
↓		↓	
EQUALS		EQUALS	
FIRM TRANSPORTATION RECEIPT REVENUE REQUIREMENT		FIRM TRANSPORTATION DELIVERY REVENUE REQUIREMENT	
\$ 429.9 Million		\$ 355.7 Million	
↓			
FIRM TRANSPORTATION REVENUE REQUIREMENT		\$ 429.9 Million	
↓			
ALLOCATED TO EACH RECEIPT POINT			
RECEIPT TRANSPORTATION REVENUE			
	Revenue	Volumes	Average Price
	(\$Millions)	(Bcf/d) (10 ⁶ m ³ /d)	(\$/Mcf/d) (10 ³ m ³ /d)
1 Year Receipt	\$ -	- -	0.151 5.359
3 Year Receipt	\$ 429.9	8.19 230.78	0.144 5.104
5 Year Receipt	\$ -	- -	0.137 4.848
Firm Receipt	\$ 429.9	8.19 230.78	
Floor Price			0.064 2.264
Ceiling Price			0.224 7.943

NOTE: Numbers may not add due to rounding

Comparison of 2005 and 2006 Interim Rates, Tolls and Charges

Service Type	Forecast 2006 Volume (10 ⁶ m ³)	2005 Rates (\$/10 ³ m ³)	2006 Rates (\$/10 ³ m ³)	Rate Variance [2005 - 2006] (\$/10 ³ m ³)	Revenue Using 2005 Rates (\$Millions)	Revenue Using 2006 Rates (\$Millions)	Revenue Variance [2005 - 2006] (\$Millions)
FT-R ¹	84,234	173.09	155.34	17.75	479.0	429.9	49.1
FT-D	69,701	173.09	155.34	17.75	396.4	355.8	40.5
FT-A	10,340	0.50	0.48	0.03	5.2	4.9	0.3
FT-RN ²	1,020	235.52	147.03	88.49	7.9	4.9	3.0
FT-P ²	4,657	166.12	175.04	(8.92)	25.4	26.8	(1.4)
LRS ²	6,726	195.87	199.69	(3.82)	43.3	44.1	(0.8)
LRS-2 ³	381	50,000/month	50,000/month	-	0.7	0.7	0.0
LRS-3 ³	515	192.37	196.32	(3.96)	3.3	3.4	(0.1)
STFT ⁵	15,044	173.09	155.34	17.75	85.6	76.8	8.8
FT-DW ⁵	134	216.36	194.18	22.19	1.0	0.9	0.1
IT-R ²	21,674	5.50	5.59	(0.08)	119.3	121.1	(1.8)
IT-D ⁴	1,532	6.26	5.61	0.65	9.6	8.6	1.0
FCS	n/a	n/a	n/a	n/a	5.4	4.7	0.7
CO ₂ ²	n/a	n/a	n/a	n/a	15.4	23.7	(8.3)
PT	n/a	n/a	n/a	n/a	0.5	0.5	-
Other Service	n/a	n/a	n/a	n/a	1.1	1.1	(0.0)
Revenue Variance (Overcollection) ⁶							91.1
Total Revenue Collected ⁵						1,107.7	
Revenue Requirement						<u>1,107.7</u>	
Revenue Over Collection						0.0	

Notes:

1. Rate quoted is a volume weighted average for a three year contract term
2. Rate quoted is volume weighted average
3. Revenue quoted includes NGTL shareholder contribution
4. Forecast quantity is net of Alternate Access
5. Rate quoted is amended rate pursuant to EUB Order U2005-391
6. Revenue numbers have more than the one significant digit that is reported (variance in total is due to rounding)

TABLE OF RATES, TOLLS & CHARGES

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$155.34/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$155.34/10 ³ m ³		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$0.48/10 ³ m ³		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	9.69	
	6-10 years	8.10	
	15 years	7.26	
	20 years	6.45	
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month \$196.32/10 ³ m ³		
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate \$5.61/10 ³ m ³		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9004-01002-0	\$ 1,065.31/day	3.0 10 ³ m ³ /d
	9004-01003-0	\$ 5,000.00/day	0.0 10 ³ m ³ /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003-004522-2	\$ 83,333.00 / month	
	2003-034359-2	\$ 899.00 / month	
	2004-168619-1	\$ 437.00 / month	
	2005-186985-1	\$ 870.00 / month	
	2005-186989-1	\$ 1,562.00 / month	
	2005-186993-1	\$ 307.00 / month	
	2005-186998-1	\$ 622.00 / month	
	2005-187604-1	\$ 83.00 / month	
	2005-187605-1	\$ 233.00 / month	
	2005-187756-1	\$ 159.00 / month	
	2005-196739-1	\$ 48.00 / month	
2005-202095-1	\$ 3,638.00 / month		
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>	
	1	674.38	
	2	532.41	
	3	390.43	

ATTACHMENT 1 – Receipt Point Specific Rates

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1337	ABEE	241.77	265.95	9.13
1631	ACADIA EAST	110.17	121.19	4.16
1613	ACADIA NORTH	110.73	121.80	4.18
1424	ACADIA VALLEY	156.36	172.00	5.91
3880	AECO INTERCONNECTION	68.91	75.80	2.60
1526	AKUINU RIVER	241.77	265.95	9.13
1681	AKUINU RIVER W.	241.77	265.95	9.13
3868	ALBERTA MONTANA BORDER	101.77	111.95	3.85
2000	ALBERTA-B.C. BDR (CHART ACCOUNTING)	68.91	75.80	2.60
2109	ALDER FLATS	90.58	99.64	3.42
2200	ALDER FLATS S.	88.95	97.85	3.36
1075	ALDERSON	82.95	91.25	3.13
1208	ALDERSON NORTH	81.98	90.18	3.10
1103	ALDERSON SOUTH	82.99	91.29	3.14
5026	ALGAR LAKE	241.77	265.95	9.13
1851	AMISK SOUTH	223.88	246.27	8.46
1469	ANDREW	163.03	179.33	6.16
1573	ANSELL	122.32	134.55	4.62
2136	ANTE CREEK S.	241.77	265.95	9.13
1567	ARMENA	241.77	265.95	9.13
1770	ARMSTRONG LAKE	241.77	265.95	9.13
2708	ASSUMPTION	241.77	265.95	9.13
2734	ASSUMPTION #2	241.77	265.95	9.13
1326	ATHABASCA	241.77	265.95	9.13
1368	ATHABASCA EAST	232.41	255.65	8.78
1009	ATLEE-BUFFALO	68.91	75.80	2.60
1116	ATLEE-BUFFALO E	68.91	75.80	2.60
1098	ATLEE-BUFFALO S	68.91	75.80	2.60
1297	ATMORE	215.60	237.16	8.15
1792	ATUSIS CREEK E	68.91	75.80	2.60
3489	ATUSIS CREEK SL	68.91	75.80	2.60
1275	BADGER EAST	68.91	75.80	2.60
1649	BADGER NORTH	92.00	101.20	3.48
2744	BALLATER #2	241.77	265.95	9.13
1100	BANTRY	68.91	75.80	2.60
1296	BANTRY N.E.	68.91	75.80	2.60
1181	BANTRY N.W.	68.91	75.80	2.60
1122	BANTRY NORTH	68.91	75.80	2.60
1398	BAPTISTE	241.77	265.95	9.13
1339	BAPTISTE SOUTH	241.77	265.95	9.13
1497	BARICH	241.77	265.95	9.13
1329	BASHAW	184.49	202.94	6.97
1393	BASHAW B	184.37	202.81	6.97
1330	BASSANO SOUTH	89.38	98.32	3.38
1794	BASSANO SOUTH 2	89.49	98.44	3.38
2761	BASSET LAKE	241.77	265.95	9.13
2085	BASSET LAKE S.	241.77	265.95	9.13
2066	BASSET LAKE W.	241.77	265.95	9.13
1197	BAXTER LAKE	241.77	265.95	9.13
1334	BAXTER LAKE B	241.77	265.95	9.13
1382	BAXTER LAKE NW	241.77	265.95	9.13
1231	BAXTER LAKE S.	241.77	265.95	9.13
1198	BAXTER LAKE W.	241.77	265.95	9.13
2143	BAY TREE	241.77	265.95	9.13
2222	BEAR CANYON W.	215.11	236.62	8.13
2132	BEAR RIVER	241.77	265.95	9.13
1459	BEAUVALLON	241.77	265.95	9.13
1089	BELLIS	175.83	193.41	6.64

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1675	BELLIS SOUTH	168.69	185.56	6.37
2043	BELLO	224.50	246.95	8.48
2105	BELLO WEST	189.35	208.29	7.15
1720	BELTZ LAKE	141.20	155.32	5.33
1264	BENALTO WEST	119.35	131.29	4.51
2177	BENBOW SOUTH	160.96	177.06	6.08
1274	BENTON WEST	97.59	107.35	3.69
1604	BERRY CREEK S.	107.80	118.58	4.07
1085	BERRY-CAROLSIDE	68.91	75.80	2.60
1157	BIG BEND	241.77	265.95	9.13
1225	BIG BEND EAST	241.77	265.95	9.13
3933	BIG EDDY INTERCONNECTION	119.48	131.43	4.51
2175	BIG PRAIRIE	241.77	265.95	9.13
1870	BIG VALLEY	191.08	210.19	7.22
1835	BIGKNIFE CREEK	123.02	135.32	4.65
2176	BIGORAY RIVER	137.26	150.99	5.19
1002	BINDLOSS N. #1	68.91	75.80	2.60
1001	BINDLOSS SOUTH	68.91	75.80	2.60
1474	BINDLOSS WEST	144.13	158.54	5.45
3446	BITTERN LAKE SL	241.77	265.95	9.13
1616	BLOOD IND CK E.	84.58	93.04	3.20
1505	BLOOD INDIAN CK	68.91	75.80	2.60
1779	BLOOR LAKE	188.34	207.17	7.12
1511	BLUE JAY	241.77	265.95	9.13
2704	BLUE RAPIDS	96.15	105.77	3.63
3471	BLUE RIDGE E SL	179.12	197.03	6.77
2119	BLUEBERRY HILL	241.77	265.95	9.13
1242	BODO WEST	161.28	177.41	6.09
2773	BOGGY HALL	93.34	102.67	3.53
1590	BOHN LAKE	241.77	265.95	9.13
5012	BOIVIN CREEK	241.77	265.95	9.13
1227	BOLLOQUE	241.77	265.95	9.13
1778	BOLLOQUE #2	241.77	265.95	9.13
1290	BOLLOQUE SOUTH	241.77	265.95	9.13
1401	BONAR WEST	68.91	75.80	2.60
1796	BONNIE GLEN	153.56	168.92	5.80
1660	BONNYVILLE	241.77	265.95	9.13
2709	BOOTIS HILL	241.77	265.95	9.13
2117	BOTHA	229.89	252.88	8.69
2182	BOTHA EAST	241.77	265.95	9.13
2217	BOTHA WEST	241.77	265.95	9.13
2220	BOULDER CREEK	241.77	265.95	9.13
3001	BOUNDARY LAKE S	216.12	237.73	8.17
3002	BOUNDARY LK BDR	218.84	240.72	8.27
1318	BOWELL SOUTH	103.85	114.24	3.92
1849	BOWELL SOUTH #2	103.85	114.24	3.92
1216	BOWMANTON	107.04	117.74	4.04
1842	BOWMANTON EAST	97.29	107.02	3.68
1204	BOWMANTON SOUTH	89.19	98.11	3.37
1237	BOWMANTON WEST	171.14	188.25	6.47
2138	BOYER EAST	241.77	265.95	9.13
1703	BOYLE WEST	188.90	207.79	7.14
1947	BRAZEAU - BRAZEAU EAST SUMMARY	114.49	125.94	4.33
1096	BRAZEAU SOUTH	110.17	121.19	4.16
1619	BRIGGS	98.63	108.49	3.73
2721	BROWNVALE NORTH	177.55	195.31	6.71
2364	BROWNVALE SALES	216.12	237.73	8.17
1168	BRUCE	122.14	134.35	4.61

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1215	BRUCE NORTH	189.78	208.76	7.17
1409	BULLPOUND	102.71	112.98	3.88
1350	BULLPOUND SOUTH	170.99	188.09	6.46
1555	BULLSHEAD	140.52	154.57	5.31
6004	BURNT PINE	241.77	265.95	9.13
2118	BURNT RIVER	187.55	206.31	7.09
2032	BURNT TIMBER	84.49	92.94	3.19
2181	BUTTE	74.30	81.73	2.81
1561	BYEMOOR	140.63	154.69	5.31
1725	CADOGAN	241.77	265.95	9.13
2221	CADOTTE RIVER	241.77	265.95	9.13
2738	CALAIS	169.83	186.81	6.42
1373	CALLING LAKE	241.77	265.95	9.13
6019	CALLING LAKE (SIMMONS)	235.13	258.64	8.88
1522	CALLING LAKE E.	241.77	265.95	9.13
1443	CALLING LAKE W.	191.22	210.34	7.22
1676	CALLING LK N.	215.27	236.80	8.13
1387	CALLING LK S.	222.29	244.52	8.40
2743	CALLUM CREEK	68.91	75.80	2.60
1651	CAMROSE CREEK	241.77	265.95	9.13
1805	CANOE LAKE	241.77	265.95	9.13
3866	CARBON INTERCONNECTION	68.91	75.80	2.60
1622	CARBON WEST	75.39	82.93	2.85
1692	CARIBOU LAKE	241.77	265.95	9.13
3893	CARROT CREEK #3893 INTERCONNECTION	110.85	121.94	4.19
1840	CARSELAND RECEIPT	68.91	75.80	2.60
2018	CARSON CREEK	184.02	202.42	6.95
2188	CARSON CREEK E.	219.49	241.44	8.29
3330	CARSTAIRS INTERCONNECTION	77.30	85.03	2.92
1491	CASLAN	241.77	265.95	9.13
1492	CASLAN EAST	241.77	265.95	9.13
1315	CASSILS	95.42	104.96	3.61
1397	CASTOR	158.75	174.63	6.00
2727	CATTAIL LAKE	158.49	174.34	5.99
1737	CAVALIER	113.50	124.85	4.29
1228	CAVENDISH SOUTH	76.56	84.22	2.89
2768	CECILIA	128.88	141.77	4.87
1863	CESSFD-BURF W#2	95.37	104.91	3.60
1025	CESSFORD EAST	75.19	82.71	2.84
1152	CESSFORD N.E.	68.91	75.80	2.60
1145	CESSFORD NORTH	69.84	76.82	2.64
1312	CESSFORD SOUTH	68.91	75.80	2.60
1086	CESSFORD W GAGE	68.91	75.80	2.60
1004	CESSFORD WARDLO	68.91	75.80	2.60
1012	CESSFORD WEST	68.91	75.80	2.60
1060	CESSFORD-BUR #2	83.38	91.72	3.15
1027	CESSFORD-BURF W	95.37	104.91	3.60
3907	CHANCELLOR INTERCONNECTION	68.91	75.80	2.60
1196	CHAUVIN	241.77	265.95	9.13
1666	CHEECHAM	241.77	265.95	9.13
1708	CHELSEA CREEK	241.77	265.95	9.13
1680	CHERRY GROVE E.	241.77	265.95	9.13
2705	CHESTER CREEK	241.77	265.95	9.13
2286	CHICKADEE CK W.	241.77	265.95	9.13
1034	CHIGWELL	178.00	195.80	6.73
1040	CHIGWELL EAST	169.48	186.43	6.40
2108	CHINCHAGA	226.46	249.11	8.56
2266	CHINCHAGA WEST	241.77	265.95	9.13

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1221	CHINOOK-CEREAL	125.10	137.61	4.73
5409	CHIP LAKE	110.95	122.05	4.19
3885	CHIP LAKE JCT	110.85	121.94	4.19
1609	CHISHOLM MILL W	241.77	265.95	9.13
1434	CHISHOLM MILLS	241.77	265.95	9.13
1322	CHOICE	241.77	265.95	9.13
1323	CHOICE B	241.77	265.95	9.13
1712	CHRISTINA LAKE	241.77	265.95	9.13
1535	CLANDONALD	241.77	265.95	9.13
2070	CLARK LAKE	144.05	158.46	5.44
2063	CLEAR HILLS	221.10	243.21	8.35
2250	CLEAR HILLS N.	188.81	207.69	7.13
2764	CLEAR PRAIRIE	241.77	265.95	9.13
3008	CLEARDALE	241.26	265.39	9.12
1454	CLYDE	241.77	265.95	9.13
1803	CLYDE NORTH	241.77	265.95	9.13
6007	CLYDEN	241.77	265.95	9.13
3883	COALDALE JCT	77.25	84.98	2.92
5402	COALDALE S. B	99.74	109.71	3.77
3884	COALDALE S. JCT	77.25	84.98	2.92
1612	COATES LAKE	202.76	223.04	7.66
2735	CODESA	233.94	257.33	8.84
2152	CODNER	115.27	126.80	4.36
1417	COLD LAKE BDR	241.77	265.95	9.13
2003	COLEMAN	68.91	75.80	2.60
3052	COLEMAN SALES	68.91	75.80	2.60
1624	CONKLIN	241.77	265.95	9.13
1634	CONKLIN WEST	241.77	265.95	9.13
1713	CONN LAKE	241.77	265.95	9.13
1635	CONTRACOSTA E.	192.42	211.66	7.27
1614	CONTRACOSTA LK	144.44	158.88	5.46
2736	COPTON CREEK	208.08	228.89	7.86
1763	CORNER LAKE #2	241.77	265.95	9.13
6010	CORRIGAL LAKE (SIMMONS)	241.77	265.95	9.13
1697	CORRIGALL LAKE	241.77	265.95	9.13
1667	COTTONWOOD CRK	241.77	265.95	9.13
1028	COUNTESS	76.28	83.91	2.88
1015	COUNTESS MAKEPE	82.88	91.17	3.13
2296	COUNTESS S. #2	68.91	75.80	2.60
1287	COUNTESS WEST	131.28	144.41	4.96
1963	COUSINS B & C SALES (SUMMARY)	114.48	125.93	4.33
1433	COUSINS WEST	114.77	126.25	4.34
1088	CRAIGEND	235.10	258.61	8.88
1112	CRAIGEND EAST	235.10	258.61	8.88
1320	CRAIGEND NORTH	241.77	265.95	9.13
1148	CRAIGEND SOUTH	241.77	265.95	9.13
1541	CRAIGMYLE	216.18	237.80	8.17
1583	CRAIGMYLE EAST	241.77	265.95	9.13
1686	CRAMMOND	78.78	86.66	2.98
2749	CRANBERRY LK #2	241.77	265.95	9.13
3105	CRANBERRY LK SL	241.77	265.95	9.13
1701	CROOKED LK S.	151.01	166.11	5.71
2724	CROOKED LK W.	139.67	153.64	5.28
2008	CROSSFIELD	77.30	85.03	2.92
3897	CROSSFIELD EAST INTERCONNECTION	70.96	78.06	2.68
1773	CROW LAKE SOUTH	241.77	265.95	9.13
2731	CROWELL	241.77	265.95	9.13
2718	CULP #2	241.77	265.95	9.13

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1807	CULP NORTH	241.77	265.95	9.13
1489	CUTBANK RIVER	208.99	229.89	7.90
2209	CYNTHIA #2	100.54	110.59	3.80
1738	DANCING LAKE	241.77	265.95	9.13
1279	DAPP EAST	241.77	265.95	9.13
2289	DARLING CREEK	241.77	265.95	9.13
1864	DAVEY LAKE	77.39	85.13	2.92
1529	DAYS LAND	128.13	140.94	4.84
2233	DEBOLT	221.49	243.64	8.37
1760	DECRENE EAST	241.77	265.95	9.13
1646	DECRENE NORTH	241.77	265.95	9.13
3888	DEEP VALLEY CREEK INTERCONNECTION	192.28	211.51	7.26
2244	DEEP VLLY CRK S	136.26	149.89	5.15
1539	DELIA	173.34	190.67	6.55
1476	DEMMITT	221.49	243.64	8.37
3861	DEMMITT #2 INTERCONNECTION	221.49	243.64	8.37
1734	DEVENISH SOUTH	241.77	265.95	9.13
1733	DEVENISH WEST	241.77	265.95	9.13
1793	DIAMOND CITY	123.75	136.13	4.68
1185	DISMAL CREEK	121.29	133.42	4.58
2210	DIXONVILLE N #2	187.03	205.73	7.07
2110	DIXONVILLE N.	241.77	265.95	9.13
2197	DOE CREEK	241.77	265.95	9.13
2712	DOE CREEK SOUTH	241.77	265.95	9.13
2776	DOIG RIVER	223.54	245.89	8.45
1147	DONALDA	209.51	230.46	7.92
1520	DONATVILLE	227.09	249.80	8.58
2139	DONNELLY	241.77	265.95	9.13
2254	DORIS CREEK N.	237.62	261.38	8.98
1236	DOROTHY	146.95	161.65	5.55
1818	DOWLING	88.59	97.45	3.35
2719	DREAU	237.34	261.07	8.97
1689	DROPOFF CREEK	241.77	265.95	9.13
5022	DUNKIRK RIVER	241.77	265.95	9.13
1220	DUNMORE	125.23	137.75	4.73
2044	DUNVEGAN	195.09	214.60	7.37
2716	DUNVEGAN W. #2	238.51	262.36	9.01
2084	DUNVEGAN WEST	238.51	262.36	9.01
3062	E. CALGARY B SL	73.66	81.03	2.78
2081	EAGLE HILL	117.70	129.47	4.45
2097	EAGLESHAM	166.47	183.12	6.29
2007	EAST CALGARY	73.62	80.98	2.78
1568	EDBERG	206.07	226.68	7.79
1265	EDGERTON	241.77	265.95	9.13
1266	EDGERTON WEST	241.77	265.95	9.13
1064	EDSON	117.87	129.66	4.45
1213	EDWAND	193.93	213.32	7.33
2760	EKWAN	241.77	265.95	9.13
1715	ELINOR LAKE	241.77	265.95	9.13
1742	ELINOR LAKE E.	241.77	265.95	9.13
1558	ELK RIVER SOUTH	110.85	121.94	4.19
1615	ELMWORTH HIGH	167.26	183.99	6.32
1862	ELNORA EAST #2	193.01	212.31	7.29
1958	EMPRESS BORDER	68.91	75.80	2.60
1024	ENCHANT	98.09	107.90	3.71
1507	ENDIANG	94.32	103.75	3.56
1074	EQUITY	105.05	115.56	3.97
1359	EQUITY B	119.83	131.81	4.53

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1586	EQUITY EAST	121.72	133.89	4.60
1232	ERSKINE NORTH	163.11	179.42	6.16
1746	ESTRIDGE LAKE	241.77	265.95	9.13
2049	ETA LAKE	115.62	127.18	4.37
1547	ETZIKOM A	229.58	252.54	8.67
1548	ETZIKOM B	229.56	252.52	8.67
1557	ETZIKOM D	229.79	252.77	8.68
1677	FAIRYDELL CREEK	241.77	265.95	9.13
3112	FALHER SALES	241.77	265.95	9.13
2729	FARIA	241.77	265.95	9.13
1375	FAWCETT RIVER	241.77	265.95	9.13
1389	FAWCETT RIVER E	241.77	265.95	9.13
1753	FAWCETT RVR N.	241.77	265.95	9.13
1868	FERINTOSH SOUTH	218.97	240.87	8.27
1659	FERINTOSH WEST	241.77	265.95	9.13
2016	FERRIER	116.09	127.70	4.39
1101	FERRIER NORTH	110.76	121.84	4.18
2115	FERRIER SOUTH A	116.15	127.77	4.39
1111	FERRIER SOUTH B	120.23	132.25	4.54
1087	FIGURE LAKE	223.43	245.77	8.44
1300	FITZALLAN SOUTH	189.57	208.53	7.16
1095	FLAT LAKE	241.77	265.95	9.13
1302	FLAT LAKE NORTH	241.77	265.95	9.13
1632	FOISY	205.12	225.63	7.75
2251	FONTAS RIVER	241.77	265.95	9.13
3304	FORESTBURG SLS	110.08	121.09	4.16
1376	FORSHEE	98.26	108.09	3.71
1602	FORT KENT	241.77	265.95	9.13
2199	FOULWATER CREEK	241.77	265.95	9.13
2103	FOURTH CREEK	241.77	265.95	9.13
2178	FOURTH CREEK S.	241.77	265.95	9.13
2198	FOURTH CREEK W.	240.19	264.21	9.07
2268	FRAKES FLATS	172.24	189.46	6.51
2772	FREEMAN RIVER	227.77	250.55	8.61
2079	GARRINGTON EAST	111.97	123.17	4.23
1623	GATINE	68.91	75.80	2.60
1358	GAYFORD	68.91	75.80	2.60
1435	GEM SOUTH	68.91	75.80	2.60
1490	GEM WEST	73.95	81.35	2.79
1073	GHOSTPINE	88.96	97.86	3.36
1617	GHOSTPINE 'B'	91.78	100.96	3.47
1037	GILBY #2	108.07	118.88	4.08
1084	GILBY SOUTH PAC	108.07	118.88	4.08
2037	GILBY WEST	117.25	128.98	4.43
2722	GILMORE LAKE	186.61	205.27	7.05
3894	GILT EDGE WEST INTERCONNECTION	241.77	265.95	9.13
1480	GLEICHEN	163.22	179.54	6.17
1456	GLENDON	241.77	265.95	9.13
2031	GOLD CREEK	152.44	167.68	5.76
1452	GOODFARE	203.43	223.77	7.69
1504	GOODRIDGE	241.77	265.95	9.13
1783	GOODRIDGE NORTH	241.77	265.95	9.13
1798	GOOSEQUILL	200.36	220.40	7.57
3886	GORDONDALE BORDER	207.98	228.78	7.86
1560	GOUGH LAKE	104.58	115.04	3.95
1448	GRACE CREEK	118.20	130.02	4.47
2771	GRACE CREEK STH	102.07	112.28	3.86
1482	GRAHAM	241.77	265.95	9.13

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1352	GRAINGER	68.91	75.80	2.60
2129	GRANADA	137.36	151.10	5.19
3424	GRANDE CENTRE S	241.77	265.95	9.13
5005	GRANOR	241.77	265.95	9.13
1093	GREENCOURT	194.41	213.85	7.35
1267	GREGORY	88.56	97.42	3.35
1365	GREGORY N.E.	80.76	88.84	3.05
1259	GREGORY WEST	70.96	78.06	2.68
5025	GREW LAKE	241.77	265.95	9.13
5028	GREW LK EAST	241.77	265.95	9.13
1647	GRIST LAKE	241.77	265.95	9.13
2770	GRIZZLY	153.52	168.87	5.80
1538	HACKETT	241.77	265.95	9.13
1722	HACKETT WEST	241.77	265.95	9.13
1576	HADDOCK	142.32	156.55	5.38
1589	HADDOCK NORTH	146.80	161.48	5.55
1636	HADDOCK SOUTH	168.66	185.53	6.37
2086	HAIG RIVER	241.77	265.95	9.13
2064	HAIG RIVER EAST	241.77	265.95	9.13
2127	HAIG RIVER N.	241.77	265.95	9.13
1230	HAIRY HILL	181.05	199.16	6.84
1391	HALKIRK	129.02	141.92	4.87
1834	HALKIRK NORTH#2	106.93	117.62	4.04
3915	HAMILTON LAKE SUMMARY	215.64	237.20	8.15
1291	HAMLIN	241.77	265.95	9.13
6003	HANGINGSTONE	241.77	265.95	9.13
1182	HANNA	91.10	100.21	3.44
1444	HARDISTY	219.16	241.08	8.28
1166	HARMATTAN-ELKTN	78.72	86.59	2.97
2145	HARO RIVER N.	241.77	265.95	9.13
2766	HARPER CREEK	183.96	202.36	6.95
1850	HARTELL SOUTH	68.91	75.80	2.60
1709	HASTINGS COULEE	159.97	175.97	6.04
1418	HATTIE LAKE N.	241.77	265.95	9.13
2126	HAY RIVER	241.77	265.95	9.13
2278	HAY RIVER SOUTH	241.77	265.95	9.13
1603	HAYS	176.05	193.66	6.65
2140	HEART RIVER	241.77	265.95	9.13
1439	HEISLER	110.74	121.81	4.18
1523	HELINA	241.77	265.95	9.13
2174	HENDERSON CK SE	234.74	258.21	8.87
2164	HENDERSON CREEK	230.80	253.88	8.72
1673	HERMIT LAKE	200.88	220.97	7.59
3611	HERMIT LAKE SLS	200.97	221.07	7.59
1866	HIGHLAND RANCH	115.13	126.64	4.35
2059	HINES CREEK	241.77	265.95	9.13
2219	HINES CREEK W.	241.77	265.95	9.13
1161	HOLDEN	171.95	189.15	6.50
1528	HOOLE	241.77	265.95	9.13
1411	HORBURG	97.15	106.87	3.67
2047	HOTCHKISS	241.77	265.95	9.13
2065	HOTCHKISS EAST	241.77	265.95	9.13
2094	HOTCHKISS NE B	241.77	265.95	9.13
2095	HOTCHKISS NE C	241.77	265.95	9.13
2054	HOTCHKISS NORTH	239.14	263.05	9.04
2169	HOWARD CREEK E.	241.77	265.95	9.13
1207	HUDSON	151.69	166.86	5.73
1413	HUDSON WEST	125.66	138.23	4.75

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1854	HUGHENDEN EAST	193.60	212.96	7.31
1859	HUMMOCK LAKE	99.39	109.33	3.76
2277	HUNT CREEK	241.77	265.95	9.13
2751	HUNT CREEK #2	241.77	265.95	9.13
1436	HUSSAR NORTH	68.91	75.80	2.60
1016	HUSSAR-CHANCELL	76.49	84.14	2.89
1142	HUXLEY	109.83	120.81	4.15
1591	HUXLEY EAST	213.47	234.82	8.07
1241	HYLO	241.77	265.95	9.13
1357	HYLO SOUTH	241.77	265.95	9.13
1479	HYTHE	211.25	232.38	7.98
1277	IDDESLEIGH S.	81.88	90.07	3.09
1678	INDIAN LAKE	130.36	143.40	4.93
1717	INDIAN LAKE #2	129.85	142.84	4.91
3857	INLAND SALES EXCHANGE	150.82	165.90	5.70
1685	IPIATIK LAKE	241.77	265.95	9.13
1441	IRISH	241.77	265.95	9.13
1593	IRON SPRINGS	69.76	76.74	2.64
1569	IROQUOIS CREEK	164.34	180.77	6.21
1201	IRVINE	142.43	156.67	5.38
1407	ISLAND LAKE	211.58	232.74	7.99
1700	ISLAND LAKE #2	211.53	232.68	7.99
1694	JACKFISH CREEK	241.77	265.95	9.13
2723	JACKPOT CREEK	241.77	265.95	9.13
2146	JACKSON CREEK	84.81	93.29	3.20
3860	JANUARY CREEK INTERCONNECTION	124.60	137.06	4.71
1163	JARROW	241.77	265.95	9.13
1159	JARROW SOUTH	228.27	251.10	8.62
1281	JARROW WEST	241.77	265.95	9.13
1143	JENNER EAST	68.91	75.80	2.60
1099	JENNER WEST	68.91	75.80	2.60
1385	JENNER WEST B	68.91	75.80	2.60
1167	JOFFRE	159.64	175.60	6.03
3864	JOFFRE INTERCONNECTION	108.08	118.89	4.08
2267	JONES LAKE	189.59	208.55	7.16
2279	JONES LAKE #2	189.76	208.74	7.17
2241	JONES LAKE N.	219.88	241.87	8.31
2087	JOSEPHINE	239.46	263.41	9.05
2022	JUDY CREEK	236.53	260.18	8.94
2036	JUMPING POUND W	68.91	75.80	2.60
1811	KAKWA	189.66	208.63	7.17
1462	KARR	149.21	164.13	5.64
2013	KAYBOB	165.20	181.72	6.24
2027	KAYBOB 11-36	163.25	179.58	6.17
2020	KAYBOB SOUTH	151.61	166.77	5.73
2035	KAYBOB SOUTH #3	129.59	142.55	4.90
2053	KEG RIVER	241.77	265.95	9.13
2068	KEG RIVER EAST	241.77	265.95	9.13
2216	KEG RIVER NORTH	241.77	265.95	9.13
1224	KEHO LAKE	77.49	85.24	2.93
1775	KEHO LAKE NORTH	102.42	112.66	3.87
2748	KEMP RIVER	241.77	265.95	9.13
1483	KENT	241.77	265.95	9.13
2739	KEPPLER CREEK	241.77	265.95	9.13
1845	KERSEY	68.91	75.80	2.60
1627	KETTLE RIVER	241.77	265.95	9.13
2288	KIDNEY LAKE	241.77	265.95	9.13
1608	KIKINO	223.03	245.33	8.43

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1772	KIKINO NORTH	197.48	217.23	7.46
1162	KILLAM	241.77	265.95	9.13
1298	KILLAM NORTH	241.77	265.95	9.13
1682	KINOSIS	241.77	265.95	9.13
1446	KIRBY	241.77	265.95	9.13
1727	KIRBY NORTH #2	241.77	265.95	9.13
2759	KSITUAN R E #2	241.77	265.95	9.13
2134	KSITUAN RIVER	241.77	265.95	9.13
1721	LAC LA BICHE	241.77	265.95	9.13
1860	LACOMBE LAKE	91.88	101.07	3.47
1718	LACOREY	241.77	265.95	9.13
2287	LAFOND CREEK	241.77	265.95	9.13
1210	LAKE NEWELL E.	123.93	136.32	4.68
1562	LAKEVIEW LAKE	95.15	104.67	3.59
1828	LAKEVIEW LAKE #2	89.76	98.74	3.39
2737	LALBY CREEK	241.77	265.95	9.13
1767	LAMERTON	227.26	249.99	8.59
1206	LANFINE	101.26	111.39	3.83
1564	LARKSPUR	241.77	265.95	9.13
2223	LAST LAKE	195.33	214.86	7.38
2151	LASTHILL CREEK	87.11	95.82	3.29
2259	LATHROP CREEK	224.07	246.48	8.47
1874	LAVESTA	99.32	109.25	3.75
1132	LAVOY	183.45	201.80	6.93
1695	LAWRENCE LAKE N	241.77	265.95	9.13
2040	LEAFLAND	153.87	169.26	5.81
1833	LEE LAKE	181.38	199.52	6.85
2179	LEEDALE	90.91	100.00	3.43
6016	LEISMER#1 (BP/AMOCO)	241.77	265.95	9.13
6017	LEISMER#2 (DEVON)	241.77	265.95	9.13
3605	LEMING LAKE SLS	241.77	265.95	9.13
2249	LENNARD CREEK	241.77	265.95	9.13
1272	LEO	91.89	101.08	3.47
5003	LIEGE	241.77	265.95	9.13
1536	LINARIA	241.77	265.95	9.13
1857	LINDEN	68.91	75.80	2.60
1872	LITTLE BOW	68.91	75.80	2.60
1494	LITTLE SUNDANCE	119.93	131.92	4.53
2111	LOBSTICK	109.96	120.96	4.15
1465	LONE BUTTE	159.53	175.48	6.03
1069	LONE PINE CREEK	84.90	93.39	3.21
1139	LONE PINE SOUTH	79.74	87.71	3.01
1768	LONESOME LAKE	93.03	102.33	3.51
1630	LONG LAKE WEST	241.77	265.95	9.13
1366	LOUISIANA LAKE	118.89	130.78	4.49
1496	LOUSANA	197.74	217.51	7.47
2128	LOVET CREEK	241.77	265.95	9.13
1386	LUCKY LAKE	241.77	265.95	9.13
3058	LUNDBRECK-COWLE	68.91	75.80	2.60
2774	MACINTOSH LAKE	223.42	245.76	8.44
5021	MACKAY RIVER	241.77	265.95	9.13
2702	MAHASKA	178.40	196.24	6.74
2700	MAHASKA WEST	148.37	163.21	5.61
1229	MAJESTIC	106.45	117.10	4.02
1419	MAKEPEACE NORTH	88.26	97.09	3.33
1873	MALMO	177.52	195.27	6.71
1719	MANATOKEN LAKE	241.77	265.95	9.13
2720	MANIR	220.29	242.32	8.32

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1273	MAPLE GLEN	96.37	106.01	3.64
1572	MARLBORO	165.02	181.52	6.23
1663	MARLBORO EAST	165.20	181.72	6.24
2713	MARLOW CREEK	241.77	265.95	9.13
2762	MARSH HD CK W#2	131.98	145.18	4.99
2750	MARSH HEAD CK WEST	131.96	145.16	4.99
2228	MARSH HEAD CRK	148.21	163.03	5.60
1091	MARTEN HILLS	241.77	265.95	9.13
1672	MARTEN HILLS N.	241.77	265.95	9.13
1097	MARTEN HILLS S.	241.77	265.95	9.13
1769	MASTIN LAKE	240.24	264.26	9.08
1270	MATZHIWIN EAST	111.82	123.00	4.22
1284	MATZHIWIN N.E.	84.70	93.17	3.20
1379	MATZHIWIN SOUTH	68.91	75.80	2.60
1150	MATZHIWIN WEST	78.54	86.39	2.97
1514	MAUGHAN	241.77	265.95	9.13
1633	MAY HILL	241.77	265.95	9.13
2706	MCLEAN CREEK	241.77	265.95	9.13
2144	MCLENNAN	241.77	265.95	9.13
2710	MCMILLAN LAKE	241.77	265.95	9.13
6404	MCNEILL BORDER	68.91	75.80	2.60
1707	MEADOW CREEK E.	241.77	265.95	9.13
1705	MEADOW CRK WEST	241.77	265.95	9.13
1338	MEANOOK	241.77	265.95	9.13
1017	MED HAT N. #1	68.91	75.80	2.60
1184	MED HAT N. ARCO	68.91	75.80	2.60
1325	MED HAT N. F	68.91	75.80	2.60
1205	MED HAT N.W.	68.91	75.80	2.60
1018	MED HAT S. #1	73.68	81.05	2.78
1043	MED HAT S. #2	72.14	79.35	2.73
1128	MED HAT S. #4	72.17	79.39	2.73
1172	MED HAT WEST	68.91	75.80	2.60
1186	MEDICINE HAT E.	87.60	96.36	3.31
1214	MEDICINE RVR A	218.93	240.82	8.27
1645	METISKOW NORTH	178.60	196.46	6.75
1362	MEYER	241.77	265.95	9.13
1508	MICHICHI	156.29	171.92	5.91
1146	MIKWAN	147.81	162.59	5.58
1427	MIKWAN EAST	234.11	257.52	8.85
1144	MIKWAN NORTH	111.91	123.10	4.23
2237	MILLERS LAKE	127.41	140.15	4.81
1524	MILLS	241.77	265.95	9.13
1578	MILO	84.68	93.15	3.20
1396	MINBURN	241.77	265.95	9.13
2149	MINNEHIK-BK L B	108.02	118.82	4.08
2010	MINNEHIK-BK LK	107.43	118.17	4.06
1693	MINNOW LAKE	163.50	179.85	6.18
1658	MIQUELON LAKE	241.77	265.95	9.13
2273	MIRAGE	241.77	265.95	9.13
1500	MIRROR	171.21	188.33	6.47
1090	MITSUE	241.77	265.95	9.13
3889	MITSUE SALES INTERCONNECTION	241.77	265.95	9.13
1457	MITSUE SOUTH	241.77	265.95	9.13
3863	MONARCH EXCHANGE	77.48	85.23	2.93
1605	MONITOR CREEK	113.75	125.13	4.30
1771	MONITOR CREEK W	173.49	190.84	6.55
1222	MONITOR SOUTH	119.52	131.47	4.52
1292	MONS LAKE	241.77	265.95	9.13

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1355	MONS LAKE EAST	241.77	265.95	9.13
1823	MOOSE PORTAGE	194.91	214.40	7.36
1484	MOOSELAKE RIVER	241.77	265.95	9.13
1460	MORECAMBE	241.77	265.95	9.13
1458	MORRIN	155.85	171.44	5.89
1781	MOSS LAKE	241.77	265.95	9.13
1802	MOSS LAKE NORTH	216.30	237.93	8.17
1641	MOUNT VALLEY	206.49	227.14	7.80
2732	MOUNTAIN LAKE	207.42	228.16	7.84
2206	MULLIGAN CRK S.	241.77	265.95	9.13
1774	MUNSON	207.90	228.69	7.85
1551	MURRAY LAKE	177.30	195.03	6.70
1843	MURRAY LAKE NORTH	172.27	189.50	6.51
2236	MUSKEG CREEK	241.77	265.95	9.13
1785	MUSKWA RIVER	241.77	265.95	9.13
2711	MUSREAU LAKE	218.88	240.77	8.27
1730	MYRNAM	241.77	265.95	9.13
2745	NARRAWAY RIVER	228.15	250.97	8.62
3009	NEPTUNE	216.22	237.84	8.17
1276	NESTOW	239.31	263.24	9.04
1316	NETOOK	241.77	265.95	9.13
1020	NEVIS NORTH	130.51	143.56	4.93
1019	NEVIS SOUTH	126.07	138.68	4.76
1502	NEWBROOK	241.77	265.95	9.13
1140	NEWELL NORTH	68.91	75.80	2.60
1747	NIGHTINGALE	68.91	75.80	2.60
2242	NIOBE CREEK	205.68	226.25	7.77
1194	NIPISI	241.77	265.95	9.13
2071	NITON	122.08	134.29	4.61
2172	NITON NORTH	133.39	146.73	5.04
3368	NOEL LAKE SALES	196.60	216.26	7.43
6006	NORTH DUNCAN	241.77	265.95	9.13
6009	NORTH HANGINGSTONE	241.77	265.95	9.13
3454	NORTH PENHOLD SALES	87.66	96.43	3.31
6008	NORTH THORNBURY (RIO)	241.77	265.95	9.13
2767	NOSE MOUNTAIN	218.16	239.98	8.24
1865	NOSEHILL CREEK NORTH	125.77	138.35	4.75
2192	NOTIKEWIN RIVER	241.77	265.95	9.13
2218	NOTIKEWIN RVR N	231.37	254.51	8.74
1829	OBED NORTH	123.05	135.36	4.65
1532	OHATON	241.77	265.95	9.13
1053	OLDS	100.07	110.08	3.78
1545	OPAL	241.77	265.95	9.13
1814	ORLOFF LAKE	241.77	265.95	9.13
1716	OSBORNE LAKE	241.77	265.95	9.13
1812	OSLAND LAKE	231.08	254.19	8.73
1587	OVERLEA	241.77	265.95	9.13
1817	OWL LAKE	232.85	256.14	8.80
2728	OWL LAKE SOUTH	228.60	251.46	8.64
2742	OWL LAKE STH #2	228.37	251.21	8.63
2746	OWL LAKE STH #3	228.37	251.21	8.63
1495	OWLSEYE	241.77	265.95	9.13
1007	OYEN	106.27	116.90	4.02
1058	OYEN NORTH	80.84	88.92	3.05
2098	PADDLE PRAIR S.	241.77	265.95	9.13
2093	PADDLE PRAIRIE	241.77	265.95	9.13
1307	PADDLE RIVER	204.91	225.40	7.74
1852	PAKAN LAKE	203.54	223.89	7.69

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1728	PARADISE VALLEY	241.77	265.95	9.13
1853	PARKER CREEK	241.77	265.95	9.13
1665	PARSONS LAKE	241.77	265.95	9.13
2089	PASS CREEK	142.05	156.26	5.37
2168	PASS CREEK WEST	136.33	149.96	5.15
2260	PASTECHO RIVER	241.77	265.95	9.13
1278	PATRICIA	68.91	75.80	2.60
1289	PATRICIA WEST	87.24	95.96	3.30
3804	PEMBINA INTERCONNECTION	94.56	104.02	3.57
2185	PEMBINA WEST	104.94	115.43	3.96
1180	PENHOLD	84.68	93.15	3.20
1607	PENHOLD WEST	118.45	130.30	4.48
2280	PETE LAKE	232.70	255.97	8.79
2247	PETE LAKE SOUTH	186.39	205.03	7.04
1714	PICHE LAKE	241.77	265.95	9.13
1610	PICTURE BUTTE	165.52	182.07	6.25
2046	PIONEER	113.64	125.00	4.29
2088	PIONEER EAST	148.04	162.84	5.59
1739	PIPER CREEK	115.42	126.96	4.36
1797	PITLO	241.77	265.95	9.13
1110	PLAIN LAKE	228.79	251.67	8.64
1858	POE	119.43	131.37	4.51
2173	POISON CREEK	155.31	170.84	5.87
3879	PRIDDIS INTERCONNECTION	68.91	75.80	2.60
1246	PRINCESS EAST	68.91	75.80	2.60
1183	PRINCESS WEST	68.91	75.80	2.60
1010	PRINCESS-DENHAR	68.91	75.80	2.60
1022	PRINCESS-IDDESL	68.91	75.80	2.60
2153	PROGRESS	195.12	214.63	7.37
2191	PROGRESS EAST	200.81	220.89	7.59
1304	PROSPERITY	227.24	249.96	8.59
1211	PROVOST MONITOR	216.39	238.03	8.18
1003	PROVOST NORTH	130.11	143.12	4.92
1013	PROVOST SOUTH	140.10	154.11	5.29
1045	PROVOST WEST	191.62	210.78	7.24
1038	PROVOST-KESSLER	208.00	228.80	7.86
1601	QUEENSTOWN	173.89	191.28	6.57
2026	QUIRK CREEK	68.91	75.80	2.60
1741	RABBIT LAKE	241.77	265.95	9.13
2201	RAINBOW LAKE S.	241.77	265.95	9.13
1106	RAINIER	68.91	75.80	2.60
1380	RAINIER S.W.	85.74	94.31	3.24
1378	RAINIER SOUTH	112.96	124.26	4.27
1282	RALSTON	92.75	102.03	3.50
1826	RALSTON SOUTH	81.58	89.74	3.08
2148	RAMBLING CREEK	241.77	265.95	9.13
2213	RAMBLING CRK E.	241.77	265.95	9.13
1164	RANFURLY	231.60	254.76	8.75
3911	RANFURLY INTERCONNECT	231.63	254.79	8.75
1189	RANFURLY NORTH	167.02	183.72	6.31
1165	RANFURLY WEST	198.73	218.60	7.51
2104	RAT CREEK	98.76	108.64	3.73
2265	RAT CREEK SOUTH	109.90	120.89	4.15
2252	RAT CREEK WEST	117.93	129.72	4.46
2193	RAY LAKE SOUTH	241.77	265.95	9.13
2166	RAY LAKE WEST	241.77	265.95	9.13
1209	REDCLIFF	121.73	133.90	4.60
1219	REDCLIFF SOUTH	104.43	114.87	3.95

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1838	REDCLIFF STH #2	104.43	114.87	3.95
1346	REDCLIFF WEST	119.86	131.85	4.53
3438	REDWATER 'B' SL	241.77	265.95	9.13
3406	REDWATER SALES	241.77	265.95	9.13
1057	RETLAW	79.28	87.21	3.00
1218	RETLAW SOUTH	99.94	109.93	3.78
1392	RIBSTONE	241.77	265.95	9.13
1374	RICH LAKE	241.77	265.95	9.13
1135	RICINUS	96.86	106.55	3.66
1372	RICINUS SOUTH	95.74	105.31	3.62
1437	RICINUS WEST	100.96	111.06	3.81
1949	RIMBEY-WESTEROSE SUMMARY	105.47	116.02	3.98
3405	RIM-WEST SALES	105.47	116.02	3.98
1510	RIVERCOURSE	241.77	265.95	9.13
1499	ROBB	134.95	148.45	5.10
1336	ROCHESTER	241.77	265.95	9.13
1400	ROCK ISLAND LK	241.77	265.95	9.13
1820	ROCK ISLAND S2	241.77	265.95	9.13
1134	ROCKYFORD	68.91	75.80	2.60
1468	ROSALIND	137.51	151.26	5.20
1579	ROSE LYNNE	68.91	75.80	2.60
1466	ROSEMARY	68.91	75.80	2.60
1461	ROSEMARY NORTH	68.91	75.80	2.60
2099	ROSEVEAR SOUTH	128.28	141.11	4.85
2725	ROSSBEAR LAKE	241.77	265.95	9.13
1706	ROURKE CRK EAST	241.77	265.95	9.13
1540	ROWLEY	151.40	166.54	5.72
1299	ROYAL PARK	156.30	171.93	5.91
1530	RUMSEY	151.90	167.09	5.74
1867	RUMSEY NORTH #2	215.97	237.57	8.16
1600	RUMSEY WEST	185.56	204.12	7.01
3912	RUNNING LAKE INTERCONNECTION	241.77	265.95	9.13
2261	RUSSELL CREEK	241.77	265.95	9.13
1311	SADDLE LAKE N.	214.82	236.30	8.12
1310	SADDLE LAKE W.	241.77	265.95	9.13
2281	SAND CREEK	109.08	119.99	4.12
2758	SAWN LAKE	241.77	265.95	9.13
3481	SAWRIDGE SALES	241.77	265.95	9.13
1537	SCOTFIELD	172.59	189.85	6.52
1827	SEDALIA	94.46	103.91	3.57
1036	SEDALIA NORTH	176.28	193.91	6.66
1023	SEDALIA SOUTH	104.27	114.70	3.94
1114	SEDGEWICK	241.77	265.95	9.13
1395	SEDGEWICK EAST	241.77	265.95	9.13
1403	SEDGEWICK NORTH	237.16	260.88	8.96
1447	SEIU CREEK	68.91	75.80	2.60
1370	SEPTEMBER LK N.	241.77	265.95	9.13
1847	SERVICEBERRY CREEK	68.91	75.80	2.60
3862	SEVERN CREEK INTERCONNECTION	68.91	75.80	2.60
1871	SHARPLES	73.75	81.13	2.79
1846	SHARROW SOUTH#2	68.91	75.80	2.60
3439	SHEERNESS SALES	68.91	75.80	2.60
2276	SHEKILIE RVR N.	241.77	265.95	9.13
1008	SIBBALD	135.72	149.29	5.13
2170	SILVERWOOD	241.77	265.95	9.13
1806	SIMON LAKES	241.77	265.95	9.13
2028	SIMONETTE	192.27	211.50	7.26
2033	SIMONETTE NORTH	192.41	211.65	7.27

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point		FT-R Demand	FT-RN Demand	IT-R Rate
Number	Receipt Point Name	Rate per Month (\$/10 ³ m ³)	Rate per Month (\$/10 ³ m ³)	per Day (\$/10 ³ m ³)
1354	SLAWA NORTH	241.77	265.95	9.13
2235	SLIMS LAKE	241.77	265.95	9.13
2137	SLOAT CREEK	241.77	265.95	9.13
1521	SMITH	241.77	265.95	9.13
1637	SMITH WEST	241.77	265.95	9.13
2165	SNEDDON CREEK	240.27	264.30	9.08
2253	SNIPE LAKE	241.77	265.95	9.13
2264	SNOWFALL CREEK	241.77	265.95	9.13
2763	SNUFF MOUNTAIN	145.51	160.06	5.50
1065	SOUTH ELKTON	179.69	197.66	6.79
1556	SOUTH SASK RVR	199.58	219.54	7.54
1580	SPEAR LAKE	241.77	265.95	9.13
1856	SPOTTED CREEK	164.59	181.05	6.22
1341	SPRUCEFIELD	241.77	265.95	9.13
1487	SPURFIELD	241.77	265.95	9.13
1581	SQUARE LAKE	241.77	265.95	9.13
1519	ST. BRIDES	241.77	265.95	9.13
1414	ST. LINA	241.77	265.95	9.13
1415	ST. LINA NORTH	241.77	265.95	9.13
1416	ST. LINA WEST	241.77	265.95	9.13
1534	STANDARD	76.51	84.16	2.89
1131	STANMORE	102.91	113.20	3.89
1156	STANMORE SOUTH	96.11	105.72	3.63
1371	STEELE LAKE	241.77	265.95	9.13
2284	STEEN RIVER	241.77	265.95	9.13
1308	STETTLER SOUTH	183.74	202.11	6.94
1388	STEVEVILLE	68.91	75.80	2.60
1565	STONE CREEK	241.77	265.95	9.13
1566	STONE CREEK W.	216.35	237.99	8.17
1115	STRACHAN	90.05	99.06	3.40
1179	STROME-HOLMBERG	150.81	165.89	5.70
2030	STURGEON LAKE S	211.32	232.45	7.98
1423	SUFFIELD WEST	97.84	107.62	3.70
1193	SULLIVAN LAKE	160.48	176.53	6.06
1516	SUNDANCE CREEK	172.66	189.93	6.52
1595	SUNDANCE CRK E.	120.86	132.95	4.57
1674	SUNDAY CREEK	241.77	265.95	9.13
1696	SUNDAY CREEK S.	241.77	265.95	9.13
1079	SUNNYNOOK	68.91	75.80	2.60
1054	SYLVAN LAKE	104.86	115.35	3.96
1187	SYLVAN LAKE EAST #1	100.44	110.48	3.79
1855	SYLVAN LAKE EAST #2	99.31	109.24	3.75
1191	SYLVAN LK SOUTH	116.27	127.90	4.39
1055	SYLVAN LK WEST	114.60	126.06	4.33
2082	TANGENT	241.77	265.95	9.13
2121	TANGENT B	241.77	265.95	9.13
2208	TANGENT EAST	241.77	265.95	9.13
2157	TANGHE CREEK	232.73	256.00	8.79
2204	TANGHE CREEK #2	233.39	256.73	8.82
1440	TAPLOW	74.83	82.31	2.83
1837	TAWADINA CREEK	90.29	99.32	3.41
2076	TEEPEE CREEK	241.77	265.95	9.13
5027	THICKWOOD HILLS	241.77	265.95	9.13
1377	THORHILD	241.77	265.95	9.13
1430	THORHILD WEST	223.52	245.87	8.45
6005	THORNBURY EAST	241.77	265.95	9.13
6002	THORNBURY MARIANA	241.77	265.95	9.13
6001	THORNBURY NORTH (AG THORN)	241.77	265.95	9.13
6000	THORNBURY WEST	241.77	265.95	9.13

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1029	THREE HILLS CRK	112.25	123.48	4.24
1335	THREE HLS CRK W	79.40	87.34	3.00
1348	TIDE LAKE	68.91	75.80	2.60
1639	TIDE LAKE B	68.91	75.80	2.60
1331	TIDE LAKE EAST	68.91	75.80	2.60
1268	TIDE LAKE NORTH	68.91	75.80	2.60
1223	TIDE LAKE SOUTH	68.91	75.80	2.60
1412	TIELAND	241.77	265.95	9.13
1314	TILLEBROOK	68.91	75.80	2.60
1644	TILLEBROOK WEST	68.91	75.80	2.60
1169	TILLEY	69.54	76.49	2.63
1839	TILLEY SOUTH #2	176.95	194.65	6.69
2769	TIMBERWOLF	241.77	265.95	9.13
2754	TOPLAND	227.95	250.75	8.61
1841	TORLEA EAST	182.61	200.87	6.90
1869	TORRINGTON E #2	74.03	81.43	2.80
1621	TORRINGTON EAST	74.20	81.62	2.80
1442	TRAVERS	69.26	76.19	2.62
1574	TROCHU	135.45	149.00	5.12
1848	TUDOR	68.91	75.80	2.60
1343	TWEEDIE	241.77	265.95	9.13
1256	TWEEDIE SOUTH	241.77	265.95	9.13
1699	TWELVE MILE COULEE	120.02	132.02	4.53
1190	TWINING	91.20	100.32	3.45
1066	TWINING NORTH	96.86	106.55	3.66
3113	TWINLAKES CK SL	241.77	265.95	9.13
2224	TWO CREEKS	241.77	265.95	9.13
2229	TWO CREEKS EAST	241.77	265.95	9.13
1120	UKALTA	223.49	245.84	8.44
1317	UKALTA EAST	193.95	213.35	7.33
1250	UNITY BORDER	170.74	187.81	6.45
1154	VALE	91.82	101.00	3.47
1212	VALE EAST	119.87	131.86	4.53
2107	VALHALLA	197.65	217.42	7.47
2227	VALHALLA #2	197.61	217.37	7.47
2189	VALHALLA EAST	207.17	227.89	7.83
1801	VANDERSTEENE LK	241.77	265.95	9.13
1056	VERGER	75.89	83.48	2.87
1077	VERGER-HOMESTEAD	68.91	75.80	2.60
1203	VERGER-MILLICEN	68.91	75.80	2.60
3916	VETERAN SUMMARY	215.64	237.20	8.15
1606	VICTOR	207.56	228.32	7.84
1347	VIKING EAST	152.36	167.60	5.76
3890	VIKING INTERCONNECTION	144.85	159.34	5.47
1257	VIKING NORTH	203.30	223.63	7.68
1464	VILNA	241.77	265.95	9.13
1527	VIMY	241.77	265.95	9.13
2034	VIRGINIA HILLS	241.77	265.95	9.13
1076	VULCAN	97.61	107.37	3.69
1724	WABASCA	241.77	265.95	9.13
1669	WADDELL CREEK	241.77	265.95	9.13
1736	WADDELL CREEK W	241.77	265.95	9.13
1383	WAINWRIGHT EAST	241.77	265.95	9.13
1199	WAINWRIGHT S.	233.66	257.03	8.83
6015	WANDER TOWER (TALISMAN)	241.77	265.95	9.13
1822	WANDERING RIVER	241.77	265.95	9.13
1340	WARDLOW EAST	68.91	75.80	2.60
2133	WARRENSVILLE	241.77	265.95	9.13
1353	WARSPITE	194.82	214.30	7.36

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1118	WARWICK	153.25	168.58	5.79
1173	WARWICK SOUTH	171.13	188.24	6.47
2029	WASKAHIGAN	141.82	156.00	5.36
2096	WASKAHIGAN EAST	192.13	211.34	7.26
2160	WATER VALLEY	68.91	75.80	2.60
2123	WATINO	241.77	265.95	9.13
1945	WATR1/WATR2 SUM	68.91	75.80	2.60
1570	WATTS	113.62	124.98	4.29
1021	WAYNE NORTH	115.34	126.87	4.36
1039	WAYNE-DALUM	106.86	117.55	4.04
1107	WAYNE-ROSEBUD	68.91	75.80	2.60
1585	WEASEL CREEK	233.06	256.37	8.81
1723	WEAVER LAKE	241.77	265.95	9.13
1780	WEAVER LAKE S.	241.77	265.95	9.13
2207	WEBSTER	241.77	265.95	9.13
2248	WEBSTER NORTH	241.77	265.95	9.13
1825	WELLING	216.32	237.95	8.17
2158	WEMBLEY	181.19	199.31	6.85
2120	WEST PEMBINA S.	107.08	117.79	4.05
1188	WEST VIKING	177.93	195.72	6.72
1321	WESTLOCK	241.77	265.95	9.13
3871	WESTLOCK SALES INTERCONNECTION	241.77	265.95	9.13
1787	WHISTWOW	241.77	265.95	9.13
2701	WHITBURN EAST	213.33	234.66	8.06
1094	WHITECOURT	181.97	200.17	6.88
2075	WHITELAW	216.70	238.37	8.19
2055	WHITEMUD EAST	222.03	244.23	8.39
3917	WHITEMUD WEST-WHITEMUD RIVER SUM	231.45	254.60	8.74
1345	WHITFORD	188.66	207.53	7.13
1684	WIAU LAKE	241.77	265.95	9.13
2005	WILDCAT HILLS	68.91	75.80	2.60
1661	WILDHAY RIVER	127.98	140.78	4.84
1650	WILDUNN CREEK E	78.87	86.76	2.98
2112	WILLESSEN GR N.	83.55	91.91	3.16
2014	WILLESSEN GREEN	81.58	89.74	3.08
1428	WILLINGDON	169.85	186.84	6.42
1652	WILLOW RIVER	241.77	265.95	9.13
1759	WILLOW RIVER N	241.77	265.95	9.13
2019	WILSON CREEK	134.05	147.46	5.06
2171	WILSON CREEK SE	135.06	148.57	5.10
1046	WIMBORNE	84.07	92.48	3.18
1234	WIMBORNE NORTH	90.21	99.23	3.41
2707	WINAGAMI LAKE	241.77	265.95	9.13
2012	WINDFALL	135.92	149.51	5.14
1577	WINEFRED RIVER	241.77	265.95	9.13
1628	WINEFRED RVR N.	241.77	265.95	9.13
1671	WINEFRED RVR S.	241.77	265.95	9.13
1070	WINTERING HILLS	74.99	82.49	2.83
1104	WINTERING HLS E	68.91	75.80	2.60
2147	WITHROW	102.86	113.15	3.89
2124	WOKING	241.77	265.95	9.13
2214	WOLVERINE RIVER	241.77	265.95	9.13
1035	WOOD RIVER	169.67	186.64	6.41
3425	WOOD RVR SALES	169.47	186.42	6.40
2765	WOOSTER	137.22	150.94	5.18
2057	WORSLEY EAST	241.77	265.95	9.13
1342	YOUNGSTOWN	164.24	180.66	6.21
2060	ZAMA LAKE	241.77	265.95	9.13
1944	ZAMA LAKE SUMMARY	241.77	265.95	9.13

ATTACHMENT 2 – FT-P Demand Rates

Distance Band	Maximum Distance Between Receipt Point and Delivery Point (km)		FT-P Demand Rate per Month (\$/10 ³ m ³)
	From	To	
1	0	25	83.48
2	>25	50	93.08
3	>50	75	102.68
4	>75	100	112.29
5	>100	125	121.89
6	>125	150	131.49
7	>150	175	141.10
8	>175	200	150.70
9	>200	225	160.30
10	>225	250	169.90
11	>250	275	179.51
12	>275	300	189.11
13	>300	325	198.71
14	>325	350	208.32
15	>350	375	217.92
16	>375	400	227.52
17	>400	425	237.13
18	>425	450	246.73
19	>450		256.33