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November 23, 2004

Alberta Energy and Utilities Board  
640 - 5th Avenue S.W.  
Calgary, Alberta  
T2P 3G4

By Electronic Filing

Attention: Mr. Wade Vienneau  
Manager – Calgary Office, Utilities Branch

**Re: NOVA Gas Transmission Ltd. (NGTL)  
Application for 2005 Interim Rates, Tolls and Charges**

NGTL applies to the Alberta Energy and Utilities Board (Board) under Division 3 of the *Public Utilities Board Act* and under Parts 4 and 5 of the *Gas Utilities Act* for approval of interim rates, tolls, and charges for services on the Alberta System, effective January 1, 2005 (2005 Interim Rates).

NGTL currently provides services under 2004 interim rates, tolls and charges approved by the Board in Decision 2003-105 (2004 Interim Rates). In a compliance filing dated November 23, 2004, filed pursuant to Decision 2004-097 in respect of NGTL's 2004 General Rate Application – Phase 2 (GRA – Phase 2), NGTL proposed to credit a 2004 revenue variance of \$25.4 million to the 2005 revenue requirement and requested that the Board make the 2004 Interim Rates final to December 31, 2004.

NGTL is currently in settlement negotiations with interested parties regarding its 2005 revenue requirement. Depending on the outcome of these negotiations, NGTL will file either a negotiated settlement or a 2005 General Rate Application – Phase 1 (GRA – Phase 1) before year-end. The Board in Decision 2004-097 also directed NGTL to file a 2005 GRA – Phase 2 by April 1, 2005. NGTL requires new rates, tolls and charges for service effective January 1, 2005 on an interim basis pending the Board's disposition of NGTL's 2005 GRA - Phase 1 or negotiated settlement, and NGTL's 2005 GRA- Phase 2.

The proposed 2005 Interim Rates are based on the forecast 2005 contract demand quantities and throughput set out in Attachment A to this letter, the 2004 revenue requirement approved by the Board in Decision 2004-107 adjusted in the manner set out in Attachment B to this letter, and the tolling methodology approved by the Board in Decision 2004-097. Attachment C to this letter sets out the proposed 2005 Interim Rates. NGTL believes that the proposed 2005 Interim Rates represent a reasonable bridging rate regime that will provide rate stability for customers and financial stability for NGTL until the 2005 final rates, tolls and charges are established.

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November 23, 2004  
Mr. W. Vienneau

In the event that the Board does not approve NGTL's request to make 2004 Interim Rates final and requires NGTL to refund the 2004 revenue variance of \$25.4 million in 2004, the 2005 interim revenue requirement outlined in Attachment B would need to be increased by \$25.4 million and the proposed 2005 Interim Rates adjusted in consequence.

NGTL will notify its shippers and the members of the Tolls, Tariff, Facilities and Procedures Committee of the availability of this application on TransCanada's Alberta System Website at the address below.

[http://www.transcanada.com/Alberta/regulatory\\_info/active\\_rates\\_services\\_filings.htm](http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm).

All notices and communications regarding this matter should be directed to Carolyn Shaw by e-mail at [carolyn\\_shaw@transcanada.com](mailto:carolyn_shaw@transcanada.com) and [alberta\\_system@transcanada.com](mailto:alberta_system@transcanada.com), or by phone at 920-7172.

Yours truly,

**NOVA Gas Transmission Ltd.**

a wholly owned subsidiary of TransCanada PipeLines Limited



Céline Bélanger  
Vice President, Regulatory Services

Attachments

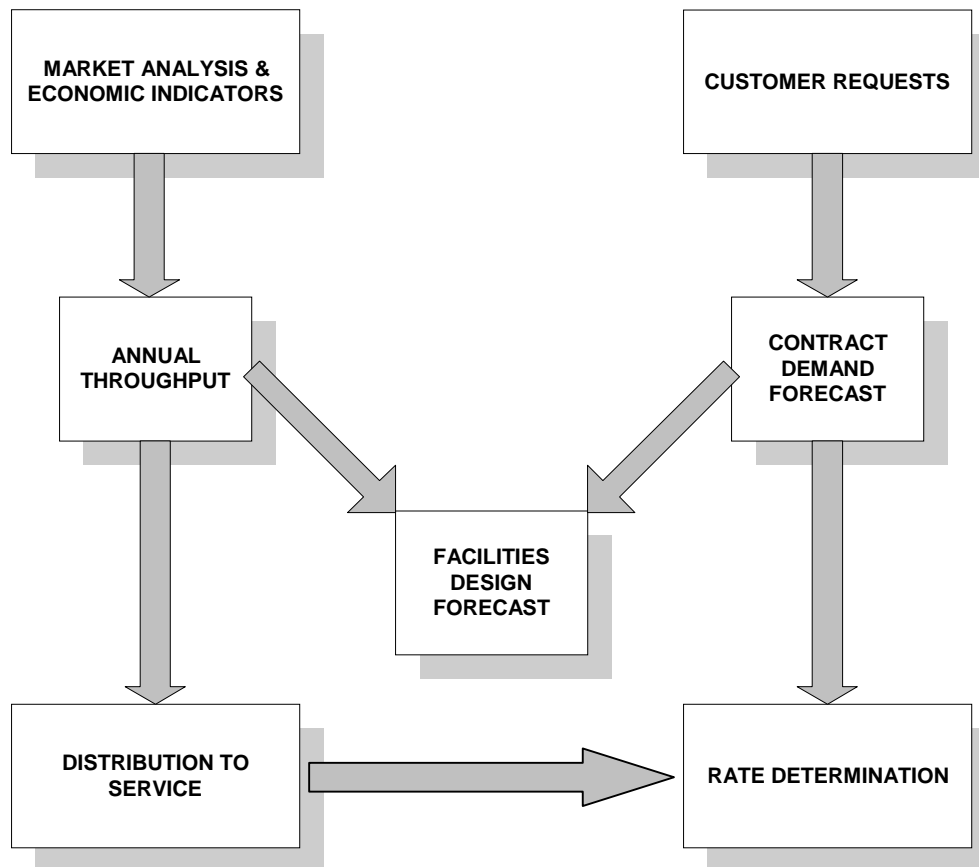
cc: Tolls, Tariff, Facilities and Procedures Committee, via e-mail  
Alberta System Shippers

2005 Interim Rates  
Attachment A  
Firm Transportation and Throughput

1 **1.0 OVERVIEW**

2 In this Section, NGTL provides Contract Demand Quantity and Throughput information  
3 for the purposes of determining the 2005 interim rates, tolls and charges (2005 Interim  
4 Rates). The following flow chart outlines the interrelationship between Firm  
5 Transportation Contract Demand, Annual Throughput, the Facilities Design Forecast, and  
6 rate determination.

**Figure 1-1**



1 A forecast of Firm Transportation Contract Demand is used in the determination of the  
2 Firm Transportation Demand rate, from which approximately 75 percent of Alberta  
3 System revenue is recovered. Firm Transportation Contract Demand is forecast through  
4 an assessment of customer requests for Firm Transportation at Receipt and Delivery  
5 Points after consideration of contract renewals, current market conditions and  
6 downstream pipeline expansions. The 2005 average Receipt Point Contract Demand  
7 (which includes all Firm Services contracted at receipt points) is forecast to be 256.5  
8  $10^6\text{m}^3/\text{d}$  (9.10 Bcf/d). The 2005 average Export Delivery Point Contract Demand (which  
9 includes all Firm Services contracted at export delivery points) is forecast to be 232.1  
10  $10^6\text{m}^3/\text{d}$  (8.24 Bcf/d).

11 Throughput is forecast through an assessment of market demand in all markets served by  
12 Canadian gas, a projection of the available capacity, and system load factors on all  
13 interconnecting downstream pipelines. Considerable input in this process is received from  
14 Alberta System customers, downstream pipeline operators, industry associations, and the  
15 end-users of Canadian gas to determine the annual throughput forecast. The 2005 average  
16 Annual Throughput for the Alberta System is forecast to be 307.4  $10^6\text{m}^3/\text{d}$  (10.91 Bcf/d).

17 The forecasts of the 2005 Annual Throughput and Firm Transportation Contract Demand  
18 are used in the determination of Interruptible Transportation service. The volume flowing  
19 under Interruptible Transportation service is determined by taking the total Annual  
20 Throughput, and subtracting the volume forecast to flow under Firm Transportation  
21 service. Since not all Firm Transportation Contracts are fully utilized, projected system  
22 load factors are applied to determine the volume flowing under Firm Transportation  
23 service.

## 24 **2.0 FIRM TRANSPORTATION**

25 There are two primary categories of Firm Transportation Contracts (Receipt and  
26 Delivery) available on the Alberta System. Firm Transportation Receipt Point Contracts

1 refer to quantities contracted by customers under Firm Transportation agreements that  
2 enter the Alberta System at receipt meter stations. Firm Transportation Export Delivery  
3 Point Contracts refer to quantities contracted by customers under Firm Transportation  
4 agreements that leave the Alberta System to another province or state. Alberta Delivery  
5 Point Contracts refer to quantities that leave the Alberta System to a market within  
6 Alberta.

## 7 **2.1 Firm Transportation Receipt Point Contract Demand**

8 The Receipt Point Contract Demand forecast is determined after considering the total  
9 quantity contracted by customers under Firm Transportation agreements, and adjustments  
10 for any new and expiring Contract Demand forecast to occur during 2005. Quantities used  
11 in the forecast are based on information available as of end of October 2004. The  
12 adjustments result from the following:

- 13 1. New Receipt Point Contract Demand – Tables 2.1-1 and 2.1-2 include the  
14 estimated quantity of new Firm Transportation contracts during 2005.
- 15 2. The non-renewal of Receipt Point Contract Demand – The Gas Transportation  
16 Tariff requires customers to provide renewal commitments one year prior to the  
17 expiration of a contract. Contract renewals are known up until the end of October  
18 2005. Tables 2.1-1 and 2.1-2 include the non-renewal information.

19 The total Receipt Point Contract Demand illustrated in Table 2.1-1 shows a decrease  
20 from  $254.3 \times 10^6 \text{m}^3/\text{d}$  (9.03 Bcf/d) at the beginning of the year to  $251.1 \times 10^6 \text{m}^3/\text{d}$  (8.91  
21 Bcf/d) at the end of the 2005. The 2005 average Receipt Point Contract Demand, which  
22 is calculated as an average of twelve monthly forecasts, is forecast to be  $256.5 \times 10^6 \text{m}^3/\text{d}$   
23 (9.10 Bcf/d). The monthly forecast detail used to calculate the 2005 average Receipt  
24 Point Contract Demand forecast is shown in Table 2.1-2. Table 2.1-1 also includes  
25 figures for 2003 and 2004.

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**Table 2.1-1<sup>1</sup>**  
**2003-2005 Firm Transportation Receipt Point Contract Demand**

<b>Receipt Contract Demand</b>	<b>2003 Actual</b>		<b>2004 Estimate</b>		<b>2005 Forecast</b>	
	<b>Bcf/d</b>	<b>10<sup>6</sup>m<sup>3</sup>/d</b>	<b>Bcf/d</b>	<b>10<sup>6</sup>m<sup>3</sup>/d</b>	<b>Bcf/d</b>	<b>10<sup>6</sup>m<sup>3</sup>/d</b>
Beginning of Year	10.4	292.3	9.1	257.4	9.0	254.3
Adjustments						
• New Firm Transportation	0.5	12.7	1.6	44.4	2.0	56.5
• Non-Renewals	(1.7)	(47.6)	(1.7)	(47.5)	(2.1)	(59.7)
End of Year	9.1	257.4	9.0	254.3	8.9	251.1
<b>Average Monthly Quantity</b>	<b>9.8</b>	<b>275.8</b>	<b>9.4</b>	<b>264.6</b>	<b>9.1</b>	<b>256.5</b>

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1. Numbers may not add due to rounding.

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**Table 2.1-2<sup>1</sup>**  
**2005 Monthly Firm Transportation Receipt Point Contract Demand**  
**(Bcf/d)**

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	9.03	9.21	9.31	8.04	8.72	8.97	9.07	9.06	9.11	9.12	8.73	8.87
Estimated Incremental Receipt	0.22	0.15	0.03	0.76	0.29	0.12	0.04	0.06	0.02	0.06	0.18	0.07
Start of Month	9.24	9.36	9.34	8.80	9.01	9.09	9.11	9.13	9.13	9.18	8.91	8.94
Less Non-Renewals	0.03	0.06	1.30	0.08	0.04	0.02	0.04	0.02	0.01	0.45	0.03	0.03
End of Month	9.21	9.31	8.04	8.72	8.97	9.07	9.06	9.11	9.12	8.73	8.87	8.91

4 Monthly Average (Start of Month) 9.10

5 **(10<sup>6</sup> m<sup>3</sup>/d)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Previous Month-End	254.3	259.5	262.2	226.6	245.6	252.8	255.4	255.3	256.5	256.9	245.9	249.9
Estimated Incremental Receipt	6.1	4.3	0.9	21.4	8.2	3.3	1.1	1.8	0.7	1.7	5.0	2.1
Start of Month	260.4	263.8	263.2	248.0	253.8	256.1	256.5	257.1	257.2	258.6	250.9	252.0
Less Non-Renewals	0.9	1.6	36.6	2.4	1.0	0.6	1.2	0.6	0.3	12.7	1.0	0.9
End of Month	259.5	262.2	226.6	245.6	252.8	255.4	255.3	256.5	256.9	245.9	249.9	251.1

6 Monthly Average (Start of Month) 256.5

7 1. Numbers may not add due to rounding.



## 2.2 Firm Transportation Export Delivery Point Contract Demand

The Export Delivery Point Contract Demand is determined after considering the total quantity signed by customers under Firm Transportation agreements for the 2004/05 and 2005/06 Gas Years, and adjustments for any new and expiring Contract Demand forecast to occur during 2005. Components of the total 2005 Export Delivery Point Contract Demand of 232.1  $10^6\text{m}^3/\text{d}$  (8.24 Bcf/d) are shown in Table 2.2-1. Figures are also included for 2003 and 2004. The monthly forecast detail used to calculate the 2005 average Export Delivery Point Contract Demand forecast is shown in Table 2.2-2.

**Table 2.2-1<sup>1</sup>**  
**2003-2005 Firm Transportation Export Delivery Point Contract Demand**

Export Delivery Point	2003 Actual		2004 Estimate		2005 Forecast	
	Bcf/d	$10^6\text{m}^3/\text{d}$	Bcf/d	$10^6\text{m}^3/\text{d}$	Bcf/d	$10^6\text{m}^3/\text{d}$
Empress	3.57	100.6	3.17	89.4	3.51	98.9
McNeill	2.27	64.0	2.16	60.8	1.77	49.8
Alberta/B.C.	2.83	79.8	2.97	83.7	2.92	82.3
Other Borders <sup>2</sup>	0.04	1.0	0.04	1.0	0.04	1.0
<b>Total Average Quantity</b>	<b>8.72</b>	<b>245.5</b>	<b>8.34</b>	<b>235.0</b>	<b>8.24</b>	<b>232.1</b>

1. Numbers may not add due to rounding

2. 2003 Values include STFT at Alberta-Montana

**Table 2.2-2<sup>1</sup>**  
**2005 Monthly Firm Transportation Export Delivery Point Contract Demand**  
**(Bcf/d)**

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	8.29	8.30	8.29	8.27	8.22	8.19	8.17	8.17	8.22	8.27	6.22	8.04
Estimated Incremental FT-D	0.01	0.00	0.01	0.00	0.05	0.08	0.10	0.10	0.05	0.00	1.82	0.00
Start of Month	8.30	8.30	8.30	8.27	8.27	8.27	8.27	8.27	8.27	8.27	8.04	8.04
Less Non-Renewals	0.00	0.01	0.03	0.05	0.08	0.10	0.10	0.05	0.00	2.05	0.00	0.59
End of Month	8.30	8.29	8.27	8.22	8.19	8.17	8.17	8.22	8.27	6.22	8.04	7.45

4 Monthly Average (Start of Month) 8.24

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	233.5	233.8	233.6	233.0	231.6	230.8	230.2	230.3	231.5	233.0	175.3	226.4
Estimated Incremental FT-D	0.3	0.0	0.2	0.0	1.3	2.1	2.8	2.7	1.5	0.0	51.2	0.0
Start of Month	233.8	233.8	233.8	233.0	233.0	233.0	233.0	233.0	233.0	233.0	226.4	226.4
Less Non-Renewals	0.0	0.2	0.8	1.3	2.1	2.8	2.7	1.5	0.0	57.7	0.0	16.6
End of Month	233.8	233.6	233.0	231.6	230.8	230.2	230.3	231.5	233.0	175.3	226.4	209.9

6 Monthly Average (Start of Month) 232.1

7 1. Numbers may not add due to rounding.

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### 1 3.0 ANNUAL THROUGHPUT

#### 2 3.1 Background

3 NGTL delivers gas to markets within Alberta and to downstream pipelines that connect to  
4 other Canadian and United States market. Throughput forecasts are prepared for the  
5 following Export Border Points and Alberta Delivery Points on the Alberta System:

- 6 • Empress border, which connects with TransCanada PipeLines Limited's Mainline  
7 system and supplies gas to Canadian markets east of Alberta, the U.S. Midwest and  
8 U.S. Northeast markets;
- 9 • McNeill border, which connects with Foothills Pipe Lines (Sask.) Ltd., which, in turn,  
10 connects to Northern Border Pipeline Company and supplies the U.S. Midwest market;
- 11 • Alberta-BC border, which connects with TransCanada PipeLines Limited's B.C.  
12 System and supplies southern B.C. markets, and also connects with TransCanada  
13 PipeLines Limited's Gas Transmission Northwest (GTN) pipeline system and supplies  
14 the Pacific Northwest and California markets;
- 15 • Unity and Cold Lake borders, which connect with TransGas Limited and supply the  
16 Saskatchewan market;
- 17 • Gordondale and Boundary Lake borders, which connect with the Duke Energy Gas  
18 Transmission system and supply the British Columbia and Pacific Northwest markets.
- 19 • Alberta-Montana border, which connects with NorthWestern Energy's system and  
20 supplies the Montana market; and
- 21 • Alberta delivery stations.

22 NGTL's forecast is based on economic growth assumptions in Canada and the United  
23 States and an analysis of the aggregate supply, competition for supply with other

1 pipelines, gas market share expectations, taking into account customer delivery contracts,  
2 downstream pipeline capacity, and competitiveness of Canadian gas versus other sources  
3 of gas.

### 4 **3.2 Throughput by Alberta System Delivery Point**

5 The following table summarizes the Annual Throughput forecast for the Alberta System by  
6 Delivery Point. Total Alberta System deliveries are forecast to remain relatively flat as  
7 illustrated in the following table.

8 **Table 3.2-1<sup>1</sup>**  
9 **Alberta System Throughput Forecast**

Delivery Point	2003 Actual		2004 Estimate		2005 Forecast	
	Bcf	10 <sup>9</sup> m <sup>3</sup>	Bcf	10 <sup>9</sup> m <sup>3</sup>	Bcf	10 <sup>9</sup> m <sup>3</sup>
Empress	1,887	53.2	1,825	51.4	1,717	48.4
McNeill	777	21.9	775	21.8	773	21.8
Alberta/B.C.	673	19.0	704	19.8	762	21.5
Other Borders	6	0.2	10	0.3	9	0.3
<b>Sub-Total Borders</b>	<b>3,344</b>	<b>94.2</b>	<b>3,314</b>	<b>93.4</b>	<b>3,262</b>	<b>91.9</b>
Intra-Alberta	539	15.2	594	16.7	687	19.4
<b>Total System (excl. Fuel)</b>	<b>3,883</b>	<b>109.4</b>	<b>3,908</b>	<b>110.1</b>	<b>3,949</b>	<b>111.3</b>
Fuel	34	1.0	33	0.9	33	0.9
<b>Total System (incl. Fuel)</b>	<b>3,917</b>	<b>110.4</b>	<b>3,942</b>	<b>111.1</b>	<b>3,982</b>	<b>112.2</b>

10 1. Numbers may not add due to rounding.

11 The 2005 throughput at Export Delivery Points is forecast to decrease by 1.6 % from the  
12 estimate for 2004, while throughput at Alberta Delivery Points is forecast to increase by 15.7  
13 %. The 2005 total system Annual Throughput is forecast to increase only slightly (1.0 %)  
14 from the estimate for 2004.

### 3.3 Distribution of 2004 Annual Throughput to Services

Annual throughput is made up of gas volumes flowing under the following transportation services:

- Receipt Services (FT-R, FT-RN, IT-R);
- Delivery Services (FT-D, FT-DW, STFT, FT-A, IT-D); and
- Other Transportation Services (LRS, LRS-2, LRS-3, FT-P).

The various Firm and Interruptible service options available to customers combined with market volatility make it difficult to accurately forecast the utilization of these services. The forecast distribution of throughput by service type shown in Tables 3.3-1 and 3.3-2 is based upon historical use, trend analysis, and NGTL's judgment of its customers' use of these services. The throughput numbers shown below correspond to the 2005 calendar year.

Throughput numbers used for calculating transportation rates are based on volumes forecast for the 12-month period from December 1 to November 30.

**Table 3.3-1<sup>1</sup>**

#### **2005 Receipt Throughput by Service**

<b>Throughput Service Category</b>	<b>Bcf</b>	<b>10<sup>9</sup>m<sup>3</sup></b>	<b>Percent of Annual Throughput</b>
Firm Transportation Receipts*	2,753	77.6	69.1%
Interruptible Transportation Receipts	783	22.1	19.7%
Other Transportation Services**	410	11.6	10.1%
<b>Total Services</b>	<b>3,851</b>	<b>111.2</b>	<b>99.1%</b>
Net Receipts from Storage	36	1.0	0.9%
<b>Total Throughput</b>	<b>3,982</b>	<b>112.2</b>	<b>100.0%</b>

1. Numbers may not add due to rounding.

\* Includes fuel, FT-R and FT-RN

\*\* Includes LRS, LRS-2, LRS-3 and FT-P

1  
2**Table 3.3-2<sup>1</sup>****2005 Delivery Throughput by Service**

<b>Throughput Service Category</b>	<b>Bcf</b>	<b>10<sup>9</sup>m<sup>3</sup></b>	<b>Percent of Annual Throughput</b>
Firm Transportation Deliveries	2,938	82.8	73.8%
Interruptible Transportation Deliveries*	325	9.2	8.2%
Firm Transportation Alberta Deliveries**	687	19.4	17.3%
Total Delivery Services	3,949	111.3	99.2%
NGTL Fuel	33	0.9	0.8%
<b>Total Throughput</b>	<b>3,982</b>	<b>112.2</b>	<b>100.0%</b>

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1. Numbers may not add due to rounding.

\* Volumes are net of Alternate Access

\*\* Includes volumes from FT-P, FT-A, Extraction and Taps

2005 Interim Rates  
Attachment B  
2005 Interim Revenue Requirement

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**Calculation of 2005 Interim Revenue Requirement**

NGTL proposes a 2005 interim revenue requirement of \$1,187.0 million, calculated as follows:

	<u>\$ millions</u>
2004 Approved Revenue Requirement	1,244.8
Less 2003 Non-Routine Adjustments collected in 2004:	(32.4)
Less Forecast 2004 Revenue Deferral:	<u>(25.4)</u>
	(57.8)
2005 Interim Revenue Requirement	1,187.0

The \$32.4 million reduction for 2003 Non-Routine Adjustments represents the amount approved by the Board in Decision 2004-069 and collected through the 2004 revenue requirement. Details regarding the calculation of this amount are set out in Section 2.12 of the 2004 GRA – Phase 1 (Application No. 1315423).

The \$25.4 million reduction for the 2004 Revenue Deferral account balance represents the estimated balance of this deferral account for 2004. This estimate is based on the assumption that 2004 Interim Rates remain in place for the remainder of 2004, as NGTL has requested in its 2004 GRA – Phase 2 Compliance Filing. Should 2004 rates be adjusted so that this balance is accounted for in 2004, then the 2005 interim revenue requirement should be adjusted by this amount.



**2005 Interim Rate Calculation**

<b>TOTAL REVENUE REQUIREMENT</b>	<b>\$1,187.0 Million</b>
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**MINUS**

<b>NON TRANSPORTATION REVENUE</b>	<b>\$Million</b>
FCS	\$ 5.4
OS	\$ 1.1
PT	\$ 5.5
CO <sub>2</sub>	<u>\$ 15.4</u>
Total	\$ 27.4

**EQUALS**

<b>TRANSPORTATION REVENUE REQUIREMENT</b>	<b>\$1,159.6 Million</b>
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**MINUS**

<b>LRS REVENUE*</b>	<b>(Bcf/d)</b>	<b>(10<sup>6</sup>m<sup>3</sup>/d)</b>	<b>\$Million</b>
LRS-1	0.65	18.45	\$43.3
LRS-2	0.04	1.05	\$ 0.7
LRS-3	0.05	<u>1.41</u>	<u>\$ 3.3</u>
Total	<u>0.74</u>	<u>20.91</u>	\$47.3

\*Revenues adjusted to account for NGTL's contribution.

**MINUS**

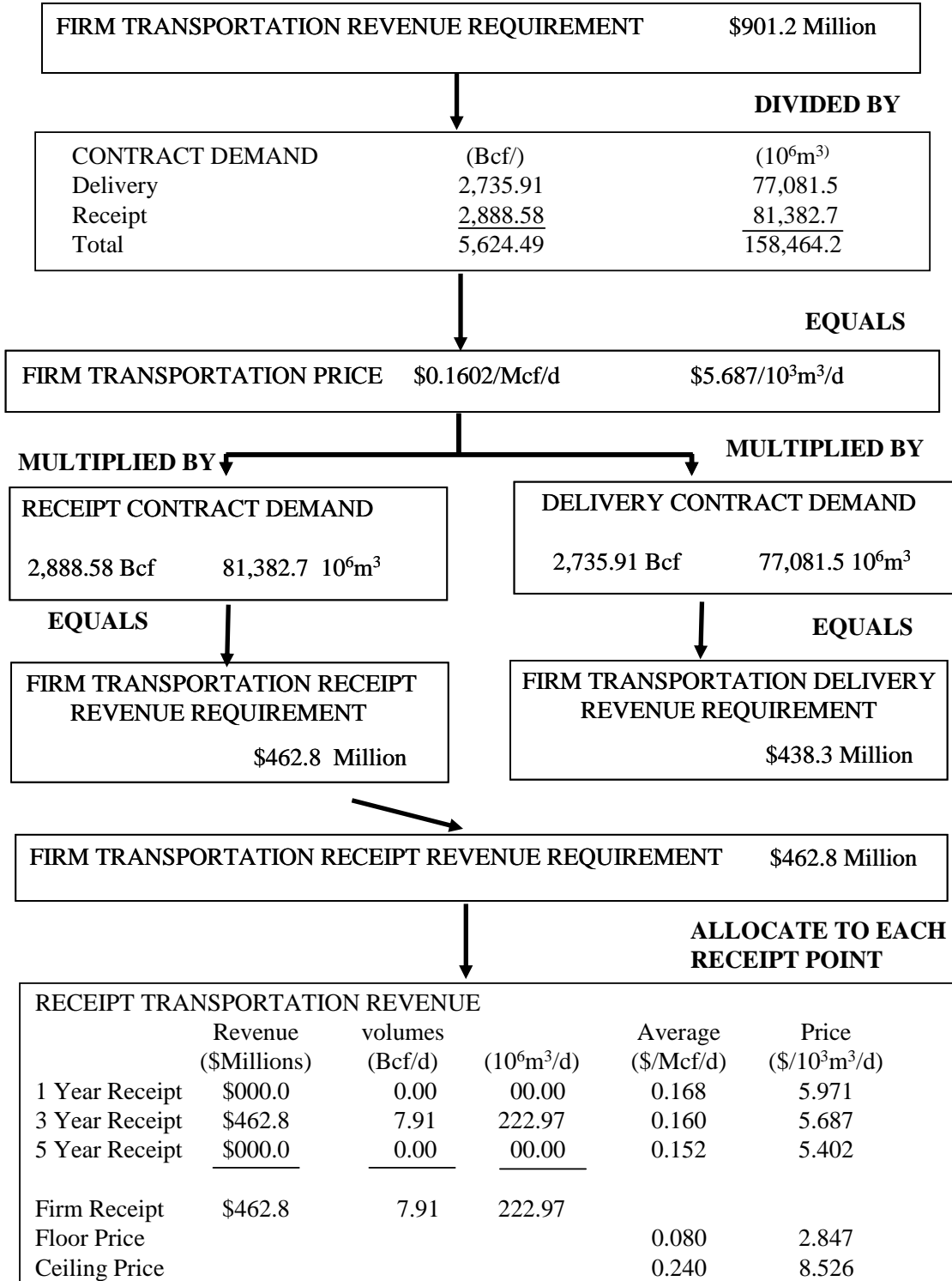
<b>OTHER TRANSPORTATION REVENUE</b>	<b>(Bcf/d)</b>	<b>(10<sup>6</sup>m<sup>3</sup>/d)</b>	<b>\$Million</b>
IT-D*	0.90	25.25	\$ 57.7
STFT	0.00	0.00	\$ 0.0
IT-R	2.14	60.43	\$121.4
FT-P	0.38	10.78	\$ 21.5
FT-RN	0.07	1.91	\$ 5.4
FT-DW	0.00	0.00	\$ 0.0
FT-A	<u>0.99</u>	<u>27.92</u>	<u>\$ 5.1</u>
Total	4.48	126.29	\$ 211.1

\*Revenues adjusted to account for Alternate Access.

**EQUALS**

<b>FIRM TRANSPORTATION REVENUE REQUIREMENT</b>	<b>\$901.2 Million</b>
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2005 Interim Rate Calculation cont.



2005 Interim Rates

Attachment C

Table of Rates, Tolls and Charges

**TABLE OF RATES, TOLLS & CHARGES**

<b>Service</b>	<b>Rates, Tolls and Charges</b>		
1. Rate Schedule FT-R	Refer to Attachment "1" for the applicable FT-R Demand Rate per month and Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$173.09/10 <sup>3</sup> m <sup>3</sup>		
2. Rate Schedule FT-RN	Refer to Attachment "1" for the applicable FT-RN Demand Rate per month and Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$173.09/10 <sup>3</sup> m <sup>3</sup>		
4. Rate Schedule STFT	STFT Bid Price Minimum bid of 135% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Demand Rate per month \$302.91/10 <sup>3</sup> m <sup>3</sup>		
6. Rate Schedule FT-A	FT-A Commodity Rate \$0.50/10 <sup>3</sup> m <sup>3</sup>		
7. Rate Schedule FT-P	Refer to Attachment "2" for the applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10<sup>3</sup>m<sup>3</sup>/day)</u>	
	1-5 years	9.50	
	6-10 years	7.94	
	15 years	7.12	
	20 years	6.32	
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month \$192.37/10 <sup>3</sup> m <sup>3</sup>		
11. Rate Schedule IT-R	Refer to Attachment "1" for the applicable IT-R Rate and Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate \$6.26/10 <sup>3</sup> m <sup>3</sup>		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9004-01000-0	\$ 1,980.00/day	70 10 <sup>3</sup> m <sup>3</sup> /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003-004522-2	\$ 83,333.00 / month	
	2003-034359-2	\$ 899.00 / month	
	2004-158284-1	\$ 220.00 / month	
	2004-158283-1	\$ 165.00 / month	
	2004-158282-1	\$ 2,833.00 / month	
	2004-158280-2	\$ 860.00 / month	
	2004-156995-1	\$ 1,721.00 / month	
	2004-158279-1	\$ 22.00 / month	
	2004-158278-1	\$ 597.00 / month	
	2003-058096-5	\$ 163.00 / month	
	2004-156994-1	\$ 334.00 / month	
16. Rate Schedule CO <sub>2</sub>	<u>Tier</u>	<u>CO<sub>2</sub> Rate (\$/10<sup>3</sup>m<sup>3</sup>)</u>	
	1	603.39	
	2	461.42	
	3	319.44	

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1699	12 MILE COULEE	128.18	141.00	4.84
1337	ABEE	259.52	285.47	9.81
1631	ACADIA EAST	116.56	128.22	4.40
1613	ACADIA NORTH	117.18	128.90	4.43
1424	ACADIA VALLEY	166.41	183.05	6.29
3880	AECO INTERCONNECTION	86.66	95.33	3.27
1526	AKUINU RIVER	259.52	285.47	9.81
1681	AKUINU RIVER W.	259.52	285.47	9.81
1800	AKUINU RVR W.#2	259.52	285.47	9.81
2000	ALBERTA-B.C. BDR (CHART ACCOUNTING)	86.66	95.33	3.27
3868	ALBERTA-MONTANA BORDER INTERCONNECT	108.84	119.72	4.11
2109	ALDER FLATS	95.68	105.25	3.62
2291	ALDER FLATS #2	95.81	105.39	3.62
2200	ALDER FLATS S.	93.90	103.29	3.55
1075	ALDERSON	88.19	97.01	3.33
1208	ALDERSON NORTH	87.57	96.33	3.31
1103	ALDERSON SOUTH	88.23	97.05	3.33
5026	ALGAR LAKE	259.52	285.47	9.81
1851	AMISK SOUTH	239.77	263.75	9.06
1469	ANDREW	168.80	185.68	6.38
1573	ANSELL	130.40	143.44	4.93
2136	ANTE CREEK S.	259.52	285.47	9.81
1567	ARMENA	259.52	285.47	9.81
1770	ARMSTRONG LAKE	259.52	285.47	9.81
2708	ASSUMPTION	259.52	285.47	9.81
2734	ASSUMPTION #2	259.52	285.47	9.81
1326	ATHABASCA	254.18	279.60	9.60
1368	ATHABASCA EAST	243.70	268.07	9.21
1009	ATLEE-BUFFALO	86.66	95.33	3.27
1116	ATLEE-BUFFALO E	86.66	95.33	3.27
1098	ATLEE-BUFFALO S	86.66	95.33	3.27
1297	ATMORE	224.93	247.42	8.50
3858	ATMORE INTERCONNECTION	224.93	247.42	8.50
1792	ATUSIS CREEK E	86.66	95.33	3.27
3489	ATUSIS CREEK SL	86.66	95.33	3.27
1275	BADGER EAST	86.66	95.33	3.27
1649	BADGER NORTH	97.59	107.35	3.69
1782	BAILEY'S BOTTOM	195.53	215.08	7.39
2744	BALLATER #2	259.52	285.47	9.81
1100	BANTRY	86.66	95.33	3.27
1296	BANTRY N.E.	86.66	95.33	3.27
1181	BANTRY N.W.	86.66	95.33	3.27
1122	BANTRY NORTH	86.66	95.33	3.27
1398	BAPTISTE	259.52	285.47	9.81

<b>Receipt Point Number</b>	<b>Receipt Point Name</b>	<b>FT-R Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>FT-RN Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>IT-R Rate per Day (\$/10<sup>3</sup>m<sup>3</sup>)</b>
1339	BAPTISTE SOUTH	259.52	285.47	9.81
1497	BARICH	259.52	285.47	9.81
1329	BASHAW	197.85	217.64	7.48
1393	BASHAW B	197.72	217.49	7.47
1330	BASSANO SOUTH	93.86	103.25	3.55
1794	BASSANO SOUTH 2	93.98	103.38	3.55
2761	BASSET LAKE	259.52	285.47	9.81
2085	BASSET LAKE S.	259.52	285.47	9.81
2066	BASSET LAKE W.	259.52	285.47	9.81
1197	BAXTER LAKE	259.52	285.47	9.81
1334	BAXTER LAKE B	259.52	285.47	9.81
1382	BAXTER LAKE NW	259.52	285.47	9.81
1231	BAXTER LAKE S.	259.52	285.47	9.81
1198	BAXTER LAKE W.	259.52	285.47	9.81
2143	BAY TREE	259.52	285.47	9.81
2222	BEAR CANYON W.	231.10	254.21	8.73
2132	BEAR RIVER	259.52	285.47	9.81
1089	BELLIS	177.50	195.25	6.71
1675	BELLIS SOUTH	175.22	192.74	6.62
2043	BELLOVY	240.07	264.08	9.07
2105	BELLOVY WEST	203.11	223.42	7.67
1720	BELTZ LAKE	138.12	151.93	5.22
1264	BENALTO WEST	127.50	140.25	4.82
2177	BENBOW SOUTH	172.49	189.74	6.52
1274	BENTON WEST	103.50	113.85	3.91
1604	BERRY CREEK S.	114.90	126.39	4.34
1085	BERRY-CAROLSIDE	86.66	95.33	3.27
1157	BIG BEND	259.52	285.47	9.81
1225	BIG BEND EAST	259.52	285.47	9.81
2175	BIG PRAIRIE	259.52	285.47	9.81
1835	BIGKNIFE CREEK	118.34	130.17	4.47
2176	BIGORAY RIVER	146.18	160.80	5.52
1002	BINDLOSS N. #1	86.66	95.33	3.27
1001	BINDLOSS SOUTH	86.66	95.33	3.27
1474	BINDLOSS WEST	156.61	172.27	5.92
2256	BISON LAKE	259.52	285.47	9.81
3446	BITTERN LAKE SL	259.52	285.47	9.81
1616	BLOOD IND CK E.	89.40	98.34	3.38
1505	BLOOD INDIAN CK	86.66	95.33	3.27
1779	BLOOR LAKE	192.53	211.78	7.27
1511	BLUE JAY	259.52	285.47	9.81
2704	BLUE RAPIDS	101.73	111.90	3.84
3471	BLUE RIDGE E SL	190.73	209.80	7.21
2119	BLUEBERRY HILL	259.52	285.47	9.81
1242	BODO WEST	171.81	188.99	6.49
1590	BOHN LAKE	259.52	285.47	9.81

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5012	BOIVIN CREEK	259.52	285.47	9.81
1227	BOLLOQUE	259.52	285.47	9.81
1778	BOLLOQUE #2	259.52	285.47	9.81
1290	BOLLOQUE SOUTH	259.52	285.47	9.81
1401	BONAR WEST	86.66	95.33	3.27
1796	BONNIE GLEN	164.29	180.72	6.21
1660	BONNYVILLE	259.52	285.47	9.81
2709	BOOTIS HILL	259.52	285.47	9.81
2117	BOTHA	256.59	282.25	9.69
2182	BOTHA EAST	259.52	285.47	9.81
2217	BOTHA WEST	259.52	285.47	9.81
2220	BOULDER CREEK	259.52	285.47	9.81
3001	BOUNDARY LAKE S	231.35	254.49	8.74
3002	BOUNDARY LK BDR	234.33	257.76	8.85
1318	BOWELL SOUTH	111.14	122.25	4.20
1849	BOWELL SOUTH #2	111.14	122.25	4.20
1216	BOWMANTON	114.40	125.84	4.32
1842	BOWMANTON EAST	103.78	114.16	3.92
1204	BOWMANTON SOUTH	94.94	104.43	3.59
1237	BOWMANTON WEST	185.43	203.97	7.01
2138	BOYER EAST	259.52	285.47	9.81
1703	BOYLE WEST	196.05	215.66	7.41
1096	BRAZEAU SOUTH	117.38	129.12	4.43
1947	BRAZEAU/EAST SUMMARY	122.03	134.23	4.61
1619	BRIGGS	104.62	115.08	3.95
2721	BROWVALE NORTH	190.07	209.08	7.18
2364	BROWVALE SALES	230.54	253.59	8.71
1168	BRUCE	122.66	134.93	4.63
1215	BRUCE NORTH	197.38	217.12	7.46
1409	BULLPOUND	109.44	120.38	4.13
1350	BULLPOUND SOUTH	184.35	202.79	6.97
1555	BULLSHEAD	150.67	165.74	5.69
6004	BURNT PINE	259.52	285.47	9.81
2118	BURNT RIVER	201.06	221.17	7.60
2032	BURNT TIMBER	89.17	98.09	3.37
2181	BUTTE	86.66	95.33	3.27
1561	BYEMOOR	142.28	156.51	5.38
1725	CADOGAN	259.52	285.47	9.81
2221	CADOTTE RIVER	259.52	285.47	9.81
2738	CALAIS	181.24	199.36	6.85
1373	CALLING LAKE	259.52	285.47	9.81
6019	CALLING LAKE	259.52	285.47	9.81
1522	CALLING LAKE E.	259.52	285.47	9.81
1443	CALLING LAKE W.	198.23	218.05	7.49
1676	CALLING LK N.	224.41	246.85	8.48
1387	CALLING LK S.	231.84	255.02	8.76

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2743	CALLUM CREEK	86.66	95.33	3.27
1651	CAMROSE CREEK	259.52	285.47	9.81
1805	CANOE LAKE	259.52	285.47	9.81
3866	CARBON INTERCONNECTION	86.66	95.33	3.27
1622	CARBON WEST	86.66	95.33	3.27
1692	CARIBOU LAKE	259.52	285.47	9.81
3893	CARROT CREEK INTERCONNECTION	117.73	129.50	4.45
1840	CARSELAND RECEIPT	86.66	95.33	3.27
2018	CARSON CREEK	197.29	217.02	7.45
2188	CARSON CREEK E.	235.48	259.03	8.90
3330	CARSTAIRS INTERCONNECTION	86.66	95.33	3.27
1491	CASLAN	259.52	285.47	9.81
1492	CASLAN EAST	259.52	285.47	9.81
1315	CASSILS	101.03	111.13	3.82
1397	CASTOR	153.11	168.42	5.78
2727	CATTAIL LAKE	169.49	186.44	6.40
1737	CAVALIER	121.13	133.24	4.58
1228	CAVENDISH SOUTH	86.66	95.33	3.27
1025	CESSFORD EAST	86.66	95.33	3.27
1152	CESSFORD N.E.	86.66	95.33	3.27
1145	CESSFORD NORTH	86.66	95.33	3.27
1312	CESSFORD SOUTH	86.66	95.33	3.27
1086	CESSFORD W GAGE	86.66	95.33	3.27
1004	CESSFORD WARDLO	86.66	95.33	3.27
1012	CESSFORD WEST	86.66	95.33	3.27
1060	CESSFORD-BUR #2	88.39	97.23	3.34
1027	CESSFORD-BURF W	101.44	111.58	3.83
3907	CHANCELLOR INTERCONNECTION	86.66	95.33	3.27
1196	CHAUVIN	259.52	285.47	9.81
1666	CHEECHAM	259.52	285.47	9.81
1708	CHELSEA CREEK	259.52	285.47	9.81
1680	CHERRY GROVE E.	259.52	285.47	9.81
2705	CHESTER CREEK	259.52	285.47	9.81
2286	CHICKADEE CK W.	259.52	285.47	9.81
1034	CHIGWELL	190.79	209.87	7.21
1040	CHIGWELL EAST	181.51	199.66	6.86
2108	CHINCHAGA	243.23	267.55	9.19
2266	CHINCHAGA WEST	259.52	285.47	9.81
1221	CHINOOK-CEREAL	132.82	146.10	5.02
5409	CHIP LAKE	117.83	129.61	4.45
3885	CHIP LAKE JCT	117.73	129.50	4.45
1609	CHISHOLM MILL W	259.52	285.47	9.81
1434	CHISHOLM MILLS	259.52	285.47	9.81
1322	CHOICE	259.52	285.47	9.81
1323	CHOICE B	259.52	285.47	9.81
1712	CHRISTINA LAKE	259.52	285.47	9.81



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1679	CHUMP LAKE	259.52	285.47	9.81
1535	CLANDONALD	259.52	285.47	9.81
2070	CLARK LAKE	153.51	168.86	5.80
2063	CLEAR HILLS	236.27	259.90	8.93
2250	CLEAR HILLS N.	202.33	222.56	7.64
2764	CLEAR PRAIRIE	259.52	285.47	9.81
3008	CLEARDALE	258.84	284.72	9.78
1454	CLYDE	259.52	285.47	9.81
1803	CLYDE NORTH	259.52	285.47	9.81
6007	CLYDEN	259.52	285.47	9.81
3883	COALDALE JCT	86.66	95.33	3.27
5402	COALDALE S. B	105.89	116.48	4.00
3884	COALDALE S. JCT	86.66	95.33	3.27
1612	COATES LAKE	216.81	238.49	8.19
2735	CODESA	249.20	274.12	9.42
2152	CODNER	122.21	134.43	4.62
1417	COLD LAKE BDR	259.52	285.47	9.81
2003	COLEMAN	86.66	95.33	3.27
3052	COLEMAN SALES	86.66	95.33	3.27
1624	CONKLIN	259.52	285.47	9.81
1634	CONKLIN WEST	259.52	285.47	9.81
3904	CONKLIN WEST INTERCHANGE INTERCONNECTION	259.52	285.47	9.81
1713	CONN LAKE	259.52	285.47	9.81
1635	CONTRACOSTA E.	205.73	226.30	7.77
1614	CONTRACOSTA LK	153.97	169.37	5.82
2736	COPTON CREEK	222.87	245.16	8.42
1763	CORNER LAKE #2	259.52	285.47	9.81
6010	CORRIGAL LAKE	259.52	285.47	9.81
1697	CORRIGALL LAKE	259.52	285.47	9.81
1667	COTTONWOOD CRK	259.52	285.47	9.81
1028	COUNTESS	86.66	95.33	3.27
1015	COUNTESS MAKEPE	87.71	96.48	3.31
2296	COUNTESS S. #2	86.66	95.33	3.27
1287	COUNTESS WEST	141.72	155.89	5.35
1963	COUSINS B&C SALES	122.32	134.55	4.62
1433	COUSINS WEST	122.66	134.93	4.63
1112	CRAIGEND EAST	244.18	268.60	9.23
1320	CRAIGEND NORTH	259.52	285.47	9.81
1148	CRAIGEND SOUTH	259.52	285.47	9.81
1541	CRAIGMYLE	233.04	256.34	8.80
1583	CRAIGMYLE EAST	259.52	285.47	9.81
1686	CRAMMOND	86.66	95.33	3.27
2749	CRANBERRY LK #2	259.52	285.47	9.81
3105	CRANBERRY LK SL	259.52	285.47	9.81
1701	CROOKED LK S.	161.55	177.71	6.10

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2724	CROOKED LK W.	149.17	164.09	5.64
2008	CROSSFIELD	86.66	95.33	3.27
3897	CROSSFIELD EAST #2 INTERCONNECTION	86.66	95.33	3.27
2017	CROSSFIELD WEST	86.66	95.33	3.27
1773	CROW LAKE SOUTH	259.52	285.47	9.81
2731	CROWELL	259.52	285.47	9.81
2718	CULP #2	259.52	285.47	9.81
1807	CULP NORTH	259.52	285.47	9.81
1489	CUTBANK RIVER	223.86	246.25	8.46
2209	CYNTHIA #2	106.51	117.16	4.02
1738	DANCING LAKE	259.52	285.47	9.81
1279	DAPP EAST	259.52	285.47	9.81
2289	DARLING CREEK	259.52	285.47	9.81
1529	DAYSLAND	127.97	140.77	4.84
2233	DEBOLT	238.08	261.89	9.00
1760	DECRENE EAST	259.52	285.47	9.81
1646	DECRENE NORTH	259.52	285.47	9.81
3888	DEEP VALLEY CREEK EAST INTERCONNECTION	206.46	227.11	7.80
2244	DEEP VLLY CRK S	145.51	160.06	5.50
1539	DELIA	185.88	204.47	7.02
1476	DEMMITT	238.55	262.41	9.01
2717	DEMMITT #2	238.54	262.39	9.01
1734	DEVENISH SOUTH	259.52	285.47	9.81
1733	DEVENISH WEST	259.52	285.47	9.81
1793	DIAMOND CITY	133.10	146.41	5.03
1185	DISMAL CREEK	129.43	142.37	4.89
2210	DIXONVILLE N #2	200.39	220.43	7.57
2110	DIXONVILLE N.	259.50	285.45	9.80
2197	DOE CREEK	259.52	285.47	9.81
2712	DOE CREEK SOUTH	259.52	285.47	9.81
1147	DONALDA	225.33	247.86	8.51
1520	DONATVILLE	237.34	261.07	8.97
2139	DONNELLY	259.52	285.47	9.81
2254	DORIS CREEK N.	253.99	279.39	9.60
2297	DORIS CREEK S.	259.52	285.47	9.81
1236	DOROTHY	157.63	173.39	5.96
1818	DOWLING	94.22	103.64	3.56
2719	DREAU	254.16	279.58	9.60
1689	DROPOFF CREEK	259.52	285.47	9.81
5022	DUNKIRK RIVER	259.52	285.47	9.81
1220	DUNMORE	133.83	147.21	5.06
2044	DUNVEGAN	208.55	229.41	7.88
2716	DUNVEGAN W. #2	255.91	281.50	9.67
2084	DUNVEGAN WEST	255.91	281.50	9.67
3062	E. CALGARY B SL	86.66	95.33	3.27

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2081	EAGLE HILL	125.45	138.00	4.74
2097	EAGLESHAM	178.08	195.89	6.73
2007	EAST CALGARY	86.66	95.33	3.27
1568	EDBERG	221.05	243.16	8.35
1265	EDGERTON	259.52	285.47	9.81
1266	EDGERTON WEST	259.52	285.47	9.81
1064	EDSON	125.67	138.24	4.75
1213	EDWAND	197.20	216.92	7.45
1467	EDWAND SOUTH	187.99	206.79	7.10
2760	EKWAN	259.52	285.47	9.81
1715	ELINOR LAKE	259.52	285.47	9.81
1742	ELINOR LAKE E.	259.52	285.47	9.81
1558	ELK RIVER SOUTH	118.07	129.88	4.46
1615	ELMWORTH HIGH	179.07	196.98	6.77
1958	EMPRESS BORDER	86.66	95.33	3.27
1024	ENCHANT	104.39	114.83	3.94
1507	ENDIANG	96.15	105.77	3.63
1074	EQUITY	111.73	122.90	4.22
1359	EQUITY B	127.63	140.39	4.82
1586	EQUITY EAST	130.43	143.47	4.93
1232	ERSKINE NORTH	174.77	192.25	6.60
1746	ESTRIDGE LAKE	259.52	285.47	9.81
2049	ETA LAKE	122.81	135.09	4.64
1547	ETZIKOM A	247.61	272.37	9.36
1548	ETZIKOM B	247.59	272.35	9.35
1557	ETZIKOM D	247.85	272.64	9.36
1677	FAIRYDELL CREEK	259.52	285.47	9.81
3112	FALHER SALES	259.52	285.47	9.81
2729	FARIA	259.52	285.47	9.81
1375	FAWCETT RIVER	259.52	285.47	9.81
1389	FAWCETT RIVER E	259.52	285.47	9.81
1753	FAWCETT RVR N.	259.52	285.47	9.81
1659	FERINTOSH WEST	259.52	285.47	9.81
2016	FERRIER	123.09	135.40	4.65
1101	FERRIER NORTH	117.79	129.57	4.45
2115	FERRIER SOUTH A	123.16	135.48	4.65
1111	FERRIER SOUTH B	128.24	141.06	4.85
1942	FIGURE LAKE SUMMARY	229.28	252.21	8.66
1300	FITZALLAN SOUTH	191.95	211.15	7.25
1095	FLAT LAKE	258.87	284.76	9.78
1302	FLAT LAKE NORTH	259.52	285.47	9.81
1394	FLATBUSH	259.52	285.47	9.81
1632	FOISY	211.98	233.18	8.01
2251	FONTAS RIVER	259.52	285.47	9.81
3304	FORESTBURG SLS	106.39	117.03	4.02
1376	FORSHEE	104.21	114.63	3.94

<b>Receipt Point Number</b>	<b>Receipt Point Name</b>	<b>FT-R Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>FT-RN Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>IT-R Rate per Day (\$/10<sup>3</sup>m<sup>3</sup>)</b>
1602	FORT KENT	259.52	285.47	9.81
2199	FOULWATER CREEK	259.52	285.47	9.81
2103	FOURTH CREEK	259.52	285.47	9.81
2178	FOURTH CREEK S.	259.52	285.47	9.81
2198	FOURTH CREEK W.	256.39	282.03	9.69
2268	FRAKES FLATS	184.53	202.98	6.97
2079	GARRINGTON EAST	119.20	131.12	4.50
1623	GATINE	86.66	95.33	3.27
1435	GEM SOUTH	86.66	95.33	3.27
1490	GEM WEST	86.66	95.33	3.27
1073	GHOSTPINE	94.20	103.62	3.56
1617	GHOSTPINE 'B'	97.41	107.15	3.68
1037	GILBY #2	114.99	126.49	4.34
1084	GILBY SOUTH PAC	114.98	126.48	4.34
2037	GILBY WEST	124.41	136.85	4.70
2722	GILMORE LAKE	199.03	218.93	7.52
3894	GILT EDGE WEST INTERCONNECTION	259.52	285.47	9.81
1480	GLEICHEN	173.81	191.19	6.57
1456	GLENDON	259.52	285.47	9.81
2290	GODS LAKE	259.52	285.47	9.81
2031	GOLD CREEK	163.05	179.36	6.16
1452	GOODFARE	218.77	240.65	8.27
1504	GOODRIDGE	259.52	285.47	9.81
1783	GOODRIDGE NORTH	259.52	285.47	9.81
1798	GOOSEQUILL	216.09	237.70	8.16
3886	GORDONDALE BORDER	223.16	245.48	8.43
1560	GOUGH LAKE	102.39	112.63	3.87
1448	GRACE CREEK	125.78	138.36	4.75
1482	GRAHAM	259.52	285.47	9.81
1352	GRAINGER	86.66	95.33	3.27
2129	GRANADA	146.28	160.91	5.53
3424	GRANDE CENTRE S	259.52	285.47	9.81
5005	GRANOR	259.52	285.47	9.81
1093	GREENCOURT	207.21	227.93	7.83
1267	GREGORY	94.54	103.99	3.57
1365	GREGORY N.E.	86.66	95.33	3.27
1259	GREGORY WEST	86.66	95.33	3.27
5025	GREW LAKE	259.52	285.47	9.81
5028	GREW LK EAST	259.52	285.47	9.81
1647	GRIST LAKE	259.52	285.47	9.81
1538	HACKETT	248.15	272.97	9.38
1722	HACKETT WEST	259.52	285.47	9.81
1576	HADDOCK	151.57	166.73	5.73
1589	HADDOCK NORTH	156.32	171.95	5.91
1636	HADDOCK SOUTH	179.91	197.90	6.80
2086	HAIG RIVER	259.52	285.47	9.81

<b>Receipt Point Number</b>	<b>Receipt Point Name</b>	<b>FT-R Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>FT-RN Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>IT-R Rate per Day (\$/10<sup>3</sup>m<sup>3</sup>)</b>
2064	HAIG RIVER EAST	259.52	285.47	9.81
2127	HAIG RIVER N.	259.52	285.47	9.81
1230	HAIRY HILL	186.64	205.30	7.05
1391	HALKIRK	129.21	142.13	4.88
1834	HALKIRK NORTH#2	98.03	107.83	3.70
3915	HAMILTON LAKE SUMMARY	231.45	254.60	8.74
1291	HAMLIN	259.52	285.47	9.81
6003	HANGINGSTONE	259.52	285.47	9.81
1182	HANNA	97.02	106.72	3.67
1444	HARDISTY	234.96	258.46	8.88
1166	HARMATTAN-ELKTN	86.66	95.33	3.27
2145	HARO RIVER N.	259.52	285.47	9.81
2766	HARPER CREEK	197.11	216.82	7.45
1850	HARTELL SOUTH	86.66	95.33	3.27
1709	HASTINGS COULEE	160.21	176.23	6.05
1418	HATTIE LAKE N.	259.52	285.47	9.81
2126	HAY RIVER	259.52	285.47	9.81
2278	HAY RIVER SOUTH	259.52	285.47	9.81
1603	HAYS	189.49	208.44	7.16
2140	HEART RIVER	259.52	285.47	9.81
1439	HEISLER	108.84	119.72	4.11
1523	HELINA	259.52	285.47	9.81
2174	HENDERSON CK SE	252.30	277.53	9.53
2164	HENDERSON CREEK	247.86	272.65	9.36
1673	HERMIT LAKE	215.68	237.25	8.15
3611	HERMIT LAKE SLS	215.78	237.36	8.15
2059	HINES CREEK	259.52	285.47	9.81
2219	HINES CREEK W.	259.52	285.47	9.81
1161	HOLDEN	176.59	194.25	6.67
1528	HOOLE	259.52	285.47	9.81
1411	HORBURG	103.21	113.53	3.90
2047	HOTCHKISS	259.52	285.47	9.81
2065	HOTCHKISS EAST	259.52	285.47	9.81
2094	HOTCHKISS NE B	259.52	285.47	9.81
2095	HOTCHKISS NE C	259.52	285.47	9.81
2054	HOTCHKISS NORTH	255.75	281.33	9.66
3920	HOUSE RIVER INTERCONNECTION	259.52	285.47	9.81
2169	HOWARD CREEK E.	259.52	285.47	9.81
1207	HUDSON	161.29	177.42	6.09
1413	HUDSON WEST	133.83	147.21	5.06
1854	HUGHENDEN EAST	207.02	227.72	7.82
1859	HUMMOCK	106.31	116.94	4.02
2277	HUNT CREEK	259.52	285.47	9.81
2751	HUNT CREEK #2	259.52	285.47	9.81
1436	HUSSAR NORTH	86.66	95.33	3.27
1016	HUSSAR-CHANCELL	86.66	95.33	3.27

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1142	HUXLEY	117.07	128.78	4.42
1591	HUXLEY EAST	231.84	255.02	8.76
1241	HYLO	259.52	285.47	9.81
1357	HYLO SOUTH	259.52	285.47	9.81
1479	HYPHE	227.06	249.77	8.58
1277	IDDESLEIGH S.	87.80	96.58	3.32
1678	INDIAN LAKE	144.62	159.08	5.46
1717	INDIAN LAKE #2	144.03	158.43	5.44
3857	INLAND INTERCONNECTION	154.10	169.51	5.82
1685	IPIATIK LAKE	259.52	285.47	9.81
1441	IRISH	259.52	285.47	9.81
1593	IRON SPRINGS	86.66	95.33	3.27
1569	IROQUOIS CREEK	176.02	193.62	6.65
1201	IRVINE	152.95	168.25	5.78
1407	ISLAND LAKE	220.52	242.57	8.33
1700	ISLAND LAKE #2	220.46	242.51	8.33
1694	JACKFISH CREEK	259.52	285.47	9.81
2723	JACKPOT CREEK	259.52	285.47	9.81
2146	JACKSON CREEK	89.35	98.29	3.38
3860	JANUARY CREEK INTERCONNECTION	132.97	146.27	5.02
1163	JARROW	259.52	285.47	9.81
1159	JARROW SOUTH	244.91	269.40	9.25
1281	JARROW WEST	259.52	285.47	9.81
1143	JENNER EAST	86.66	95.33	3.27
1099	JENNER WEST	86.66	95.33	3.27
1385	JENNER WEST B	86.66	95.33	3.27
1167	JOFFRE	170.46	187.51	6.44
3864	JOFFRE #2 AND #3 SALES INTERCONNECTION	115.19	126.71	4.35
2267	JONES LAKE	202.92	223.21	7.67
2279	JONES LAKE #2	203.11	223.42	7.67
2272	JONES LAKE EAST	220.17	242.19	8.32
2241	JONES LAKE N.	235.90	259.49	8.91
2087	JOSEPHINE	254.69	280.16	9.62
2022	JUDY CREEK	254.45	279.90	9.61
2036	JUMPING POUND W	86.66	95.33	3.27
1811	KAKWA	202.78	223.06	7.66
1462	KARR	159.60	175.56	6.03
2013	KAYBOB	175.89	193.48	6.65
2027	KAYBOB 11-36	173.82	191.20	6.57
2020	KAYBOB SOUTH	161.73	177.90	6.11
2035	KAYBOB SOUTH #3	138.28	152.11	5.22
2053	KEG RIVER	259.52	285.47	9.81
2068	KEG RIVER EAST	259.52	285.47	9.81
2216	KEG RIVER NORTH	259.52	285.47	9.81
1517	KEHIWIN	259.52	285.47	9.81

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1224	KEHO LAKE	86.66	95.33	3.27
1775	KEHO LAKE NORTH	108.53	119.38	4.10
2748	KEMP RIVER	259.52	285.47	9.81
1483	KENT	259.52	285.47	9.81
2739	KEPLER CREEK	259.52	285.47	9.81
1845	KERSEY	86.66	95.33	3.27
1627	KETTLE RIVER	259.52	285.47	9.81
2288	KIDNEY LAKE	259.52	285.47	9.81
1608	KIKINO	233.28	256.61	8.81
1772	KIKINO NORTH	205.86	226.45	7.78
1162	KILLAM	259.52	285.47	9.81
1298	KILLAM NORTH	259.52	285.47	9.81
1682	KINOSIS	259.52	285.47	9.81
1446	KIRBY	259.52	285.47	9.81
1727	KIRBY NORTH #2	259.52	285.47	9.81
2759	KSITUAN R E #2	259.52	285.47	9.81
2134	KSITUAN RIVER	243.85	268.24	9.21
1721	LAC LA BICHE	259.52	285.47	9.81
1718	LACOREY	259.52	285.47	9.81
2287	LAFOND CREEK	259.52	285.47	9.81
1210	LAKE NEWELL E.	134.10	147.51	5.07
1562	LAKEVIEW LAKE	101.26	111.39	3.83
1828	LAKEVIEW LAKE #2	94.80	104.28	3.58
2737	LALBY CREEK	259.52	285.47	9.81
1767	LAMERTON	259.52	285.47	9.81
1206	LANFINE	107.04	117.74	4.04
1564	LARKSPUR	259.52	285.47	9.81
2223	LAST LAKE	209.73	230.70	7.92
2151	LASTHILL CREEK	92.01	101.21	3.48
2259	LATHROP CREEK	240.76	264.84	9.10
1132	LAVOY	185.26	203.79	7.00
1695	LAWRENCE LAKE N	259.52	285.47	9.81
2040	LEAFLAND	165.84	182.42	6.27
1833	LEE LAKE	177.88	195.67	6.72
2179	LEEDALE	95.75	105.33	3.62
6016	LEISMER #1	259.52	285.47	9.81
6017	LEISMER #2	259.52	285.47	9.81
3605	LEMING LAKE SLS	259.52	285.47	9.81
2249	LENNARD CREEK	259.52	285.47	9.81
1272	LEO	86.66	95.33	3.27
5003	LIEGE	259.52	285.47	9.81
1536	LINARIA	259.52	285.47	9.81
1857	LINDEN	86.66	95.33	3.27
1494	LITTLE SUNDANCE	127.86	140.65	4.83
2111	LOBSTICK	116.75	128.43	4.41
1465	LONE BUTTE	170.71	187.78	6.45

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1069	LONE PINE CREEK	89.84	98.82	3.39
1139	LONE PINE SOUTH	86.66	95.33	3.27
1768	LONESOME LAKE	98.88	108.77	3.74
1630	LONG LAKE WEST	259.52	285.47	9.81
1366	LOUISIANA LAKE	127.51	140.26	4.82
1496	LOUSANA	214.38	235.82	8.10
2128	LOVET CREEK	259.52	285.47	9.81
1386	LUCKY LAKE	259.52	285.47	9.81
3058	LUNDBRECK-COWLE	86.66	95.33	3.27
5021	MACKAY RIVER	259.52	285.47	9.81
2702	MAHASKA	190.86	209.95	7.21
2700	MAHASKA WEST	157.96	173.76	5.97
1229	MAJESTIC	115.27	126.80	4.36
1419	MAKEPEACE NORTH	94.50	103.95	3.57
1719	MANATOKEN LAKE	259.52	285.47	9.81
2720	MANIR	236.85	260.54	8.95
1273	MAPLE GLEN	86.66	95.33	3.27
1572	MARLBORO	176.95	194.65	6.69
1663	MARLBORO EAST	177.14	194.85	6.69
2713	MARLOW CREEK	259.52	285.47	9.81
2762	MARSH HD CK W#2	140.88	154.97	5.32
2750	MARSH HEAD CK WEST	140.86	154.95	5.32
2228	MARSH HEAD CRK	158.52	174.37	5.99
1091	MARTEN HILLS	259.52	285.47	9.81
1672	MARTEN HILLS N.	259.52	285.47	9.81
1097	MARTEN HILLS S.	259.52	285.47	9.81
1769	MASTIN LAKE	252.16	277.38	9.53
1270	MATZHIWIN EAST	118.75	130.63	4.49
1284	MATZHIWIN N.E.	89.43	98.37	3.38
1379	MATZHIWIN SOUTH	86.66	95.33	3.27
1150	MATZHIWIN WEST	86.66	95.33	3.27
1514	MAUGHAN	259.52	285.47	9.81
1633	MAY HILL	259.52	285.47	9.81
2706	MCLEAN CREEK	259.52	285.47	9.81
2144	MCLENNAN	259.52	285.47	9.81
2710	MCMILLAN LAKE	259.52	285.47	9.81
6404	MCNEILL BORDER	86.66	95.33	3.27
1704	MEADOW CREEK	259.52	285.47	9.81
1707	MEADOW CREEK E.	259.52	285.47	9.81
1705	MEADOW CRK WEST	259.52	285.47	9.81
1338	MEANOOK	259.52	285.47	9.81
1017	MED HAT N. #1	86.66	95.33	3.27
1184	MED HAT N. ARCO	86.66	95.33	3.27
1325	MED HAT N. F	86.66	95.33	3.27
1205	MED HAT N.W.	86.66	95.33	3.27
1018	MED HAT S. #1	86.66	95.33	3.27



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1043	MED HAT S. #2	86.66	95.33	3.27
1128	MED HAT S. #4	86.66	95.33	3.27
1172	MED HAT WEST	86.66	95.33	3.27
1186	MEDICINE HAT E.	93.24	102.56	3.52
1214	MEDICINE RVR A	237.57	261.33	8.98
1645	METISKOW NORTH	190.66	209.73	7.20
1362	MEYER	259.52	285.47	9.81
1508	MICHICHI	167.16	183.88	6.32
1146	MIKWAN	157.85	173.64	5.96
1427	MIKWAN EAST	253.44	278.78	9.58
1144	MIKWAN NORTH	119.25	131.18	4.51
2237	MILLERS LAKE	135.92	149.51	5.14
1524	MILLS	259.52	285.47	9.81
1578	MILO	94.83	104.31	3.58
1396	MINBURN	259.52	285.47	9.81
2149	MINNEHIK-BK L B	114.66	126.13	4.33
2010	MINNEHIK-BK LK	114.00	125.40	4.31
1693	MINNOW LAKE	175.06	192.57	6.61
1658	MIQUELON LAKE	259.52	285.47	9.81
2273	MIRAGE	243.97	268.37	9.22
1500	MIRROR	183.14	201.45	6.92
1090	MITSUE	259.52	285.47	9.81
3889	MITSUE INTERCONNECTION	259.52	285.47	9.81
1457	MITSUE SOUTH	259.52	285.47	9.81
3863	MONARCH INTERCONNECTION	86.66	95.33	3.27
1605	MONITOR CREEK	120.19	132.21	4.54
1771	MONITOR CREEK W	184.60	203.06	6.97
1222	MONITOR SOUTH	126.29	138.92	4.77
1292	MONS LAKE	259.52	285.47	9.81
1355	MONS LAKE EAST	259.52	285.47	9.81
1823	MOOSE PORTAGE	202.23	222.45	7.64
1484	MOOSELAKE RIVER	259.52	285.47	9.81
1460	MORECAMBE	259.52	285.47	9.81
1458	MORRIN	166.42	183.06	6.29
1781	MOSS LAKE	259.52	285.47	9.81
1802	MOSS LAKE NORTH	225.11	247.62	8.51
1641	MOUNT VALLEY	222.12	244.33	8.39
2732	MOUNTAIN LAKE	221.10	243.21	8.35
1774	MUNSON	225.76	248.34	8.53
1551	MURRAY LAKE	190.71	209.78	7.21
1843	MURRAY LAKE NORTH	185.33	203.86	7.00
2236	MUSKEG CREEK	259.52	285.47	9.81
1785	MUSKWA RIVER	259.52	285.47	9.81
2711	MUSREAU LAKE	237.73	261.50	8.98
1730	MYRNAM	259.52	285.47	9.81
2745	NARRAWAY RIVER	244.82	269.30	9.25

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3009	NEPTUNE	231.46	254.61	8.75
1276	NESTOW	240.08	264.09	9.07
1316	NETOOK	259.52	285.47	9.81
1020	NEVIS NORTH	139.63	153.59	5.28
1019	NEVIS SOUTH	134.77	148.25	5.09
1502	NEWBROOK	259.52	285.47	9.81
1140	NEWELL NORTH	86.66	95.33	3.27
1747	NIGHTINGALE	86.66	95.33	3.27
2242	NIOBE CREEK	221.00	243.10	8.35
1194	NIPISI	259.52	285.47	9.81
1776	NISBET LAKE	259.52	285.47	9.81
2071	NITON	129.94	142.93	4.91
2172	NITON NORTH	142.27	156.50	5.38
3368	NOEL LAKE SALES	209.02	229.92	7.90
2714	NOEL LAKE SOUTH	198.78	218.66	7.51
6006	NORTH DUNCAN	259.52	285.47	9.81
6009	NORTH HANGINGSTONE	259.52	285.47	9.81
3454	NORTH PENHOLD SALES	92.80	102.08	3.51
6008	NORTH THORNBURY	259.52	285.47	9.81
2192	NOTIKEWIN RIVER	259.52	285.47	9.81
2218	NOTIKEWIN RVR N	248.34	273.17	9.38
1824	OBED CREEK	161.08	177.19	6.09
1829	OBED NORTH	131.19	144.31	4.96
1053	OLDS	106.28	116.91	4.02
1545	OPAL	259.52	285.47	9.81
1814	ORLOFF LAKE	259.52	285.47	9.81
2726	ORTON	86.66	95.33	3.27
1716	OSBORNE LAKE	259.52	285.47	9.81
1812	OSLAND LAKE	247.65	272.42	9.36
1587	OVERLEA	259.52	285.47	9.81
1817	OWL LAKE	250.19	275.21	9.45
2728	OWL LAKE SOUTH	245.61	270.17	9.28
2742	OWL LAKE STH #2	245.36	269.90	9.27
2746	OWL LAKE STH #3	245.36	269.90	9.27
1495	OWLSEYE	259.52	285.47	9.81
1007	OYEN	113.06	124.37	4.27
1058	OYEN NORTH	86.66	95.33	3.27
2098	PADDLE PRAIR S.	259.52	285.47	9.81
2093	PADDLE PRAIRIE	259.52	285.47	9.81
1307	PADDLE RIVER	219.24	241.16	8.28
1852	PAKAN LAKE	210.32	231.35	7.95
1728	PARADISE VALLEY	259.52	285.47	9.81
1853	PARKER CREEK	259.52	285.47	9.81
1665	PARSONS LAKE	259.52	285.47	9.81
2089	PASS CREEK	151.73	166.90	5.73
2168	PASS CREEK WEST	145.68	160.25	5.50

<b>Receipt Point Number</b>	<b>Receipt Point Name</b>	<b>FT-R Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>FT-RN Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>IT-R Rate per Day (\$/10<sup>3</sup>m<sup>3</sup>)</b>
2260	PASTECHO RIVER	259.52	285.47	9.81
1278	PATRICIA	86.66	95.33	3.27
1289	PATRICIA WEST	93.66	103.03	3.54
3804	PEMBINA INTERCONNECTION	100.01	110.01	3.78
2185	PEMBINA WEST	111.31	122.44	4.21
1180	PENHOLD	89.59	98.55	3.38
1607	PENHOLD WEST	126.05	138.66	4.76
2280	PETE LAKE	249.84	274.82	9.44
2247	PETE LAKE SOUTH	199.87	219.86	7.55
1714	PICHE LAKE	259.52	285.47	9.81
1610	PICTURE BUTTE	179.39	197.33	6.78
2046	PIONEER	120.76	132.84	4.56
2088	PIONEER EAST	158.52	174.37	5.99
1739	PIPER CREEK	123.04	135.34	4.65
1797	PITLO	259.52	285.47	9.81
1110	PLAIN LAKE	234.22	257.64	8.85
1710	PLEASANT WEST	259.52	285.47	9.81
1858	POE	119.84	131.82	4.53
2173	POISON CREEK	166.15	182.77	6.28
3879	PRIDDIS INTERCONNECTION	86.66	95.33	3.27
1246	PRINCESS EAST	86.66	95.33	3.27
1327	PRINCESS SOUTH	86.66	95.33	3.27
1183	PRINCESS WEST	86.66	95.33	3.27
1010	PRINCESS-DENHAR	86.66	95.33	3.27
1022	PRINCESS-IDDESL	86.66	95.33	3.27
2153	PROGRESS	209.27	230.20	7.91
2191	PROGRESS EAST	215.49	237.04	8.14
1304	PROSPERITY	237.76	261.54	8.98
1211	PROVOST MONITOR	231.02	254.12	8.73
1003	PROVOST NORTH	137.66	151.43	5.20
1013	PROVOST SOUTH	148.71	163.58	5.62
1045	PROVOST WEST	204.34	224.77	7.72
1038	PROVOST-KESSLER	222.48	244.73	8.41
1601	QUEENSTOWN	192.02	211.22	7.25
2026	QUIRK CREEK	86.66	95.33	3.27
1741	RABBIT LAKE	259.52	285.47	9.81
2201	RAINBOW LAKE S.	259.52	285.47	9.81
1106	RAINIER	86.66	95.33	3.27
1380	RAINIER S.W.	90.56	99.62	3.42
1378	RAINIER SOUTH	119.93	131.92	4.53
1282	RALSTON	98.58	108.44	3.72
1826	RALSTON SOUTH	86.84	95.52	3.28
2148	RAMBLING CREEK	259.52	285.47	9.81
2213	RAMBLING CRK E.	259.52	285.47	9.81
1164	RANFURLY	240.53	264.58	9.09
3911	RANFURLY INTERCONNECTION	240.56	264.62	9.09

<b>Receipt Point Number</b>	<b>Receipt Point Name</b>	<b>FT-R Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>FT-RN Demand Rate per Month (\$/10<sup>3</sup>m<sup>3</sup>)</b>	<b>IT-R Rate per Day (\$/10<sup>3</sup>m<sup>3</sup>)</b>
1189	RANFURLY NORTH	167.40	184.14	6.32
1165	RANFURLY WEST	204.75	225.23	7.74
2211	RASPBERRY LAKE	213.39	234.73	8.06
2104	RAT CREEK	104.57	115.03	3.95
2265	RAT CREEK SOUTH	116.69	128.36	4.41
2252	RAT CREEK WEST	125.43	137.97	4.74
2193	RAY LAKE SOUTH	259.52	285.47	9.81
2166	RAY LAKE WEST	259.52	285.47	9.81
1209	REDCLIFF	130.19	143.21	4.92
1219	REDCLIFF SOUTH	111.53	122.68	4.21
1838	REDCLIFF STH #2	111.53	122.68	4.21
1346	REDCLIFF WEST	128.39	141.23	4.85
3438	REDWATER 'B' SL	259.52	285.47	9.81
3406	REDWATER SALES	259.52	285.47	9.81
1057	RETLAW	86.66	95.33	3.27
1218	RETLAW SOUTH	106.02	116.62	4.01
1392	RIBSTONE	259.52	285.47	9.81
1374	RICH LAKE	259.52	285.47	9.81
1135	RICINUS	102.83	113.11	3.89
1372	RICINUS SOUTH	101.47	111.62	3.83
1437	RICINUS WEST	107.54	118.29	4.06
1949	RIMBEY/WESTEROSE SUMMARY	111.96	123.16	4.23
3405	RIM-WEST SALES	111.96	123.16	4.23
1510	RIVERCOURSE	259.52	285.47	9.81
1499	ROBB	143.58	157.94	5.42
1336	ROCHESTER	259.52	285.47	9.81
1400	ROCK ISLAND LK	259.52	285.47	9.81
1820	ROCK ISLAND S2	259.52	285.47	9.81
1134	ROCKYFORD	86.66	95.33	3.27
2715	ROD LAKE	259.52	285.47	9.81
1468	ROSALIND	138.44	152.28	5.23
1579	ROSE LYNNE	86.66	95.33	3.27
1466	ROSEMARY	86.66	95.33	3.27
1461	ROSEMARY NORTH	86.66	95.33	3.27
2099	ROSEVEAR SOUTH	136.70	150.37	5.16
2725	ROSSBEAR LAKE	259.52	285.47	9.81
1706	ROURKE CRK EAST	259.52	285.47	9.81
1540	ROWLEY	162.22	178.44	6.13
1299	ROYAL PARK	160.10	176.11	6.05
1530	RUMSEY	162.77	179.05	6.15
1600	RUMSEY WEST	200.07	220.08	7.56
3912	RUNNING LAKE INTERCONNECTION	259.52	285.47	9.81
2261	RUSSELL CREEK	259.52	285.47	9.81
1311	SADDLE LAKE N.	222.60	244.86	8.41
1310	SADDLE LAKE W.	259.52	285.47	9.81
5004	SALESKI	259.52	285.47	9.81

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2281	SAND CREEK	115.80	127.38	4.38
2758	SAWN LAKE	259.52	285.47	9.81
3481	SAWRIDGE SALES	259.52	285.47	9.81
1537	SCOTFIELD	185.15	203.67	7.00
1827	SEDALIA	99.40	109.34	3.76
1036	SEDALIA NORTH	189.95	208.95	7.18
1023	SEDALIA SOUTH	110.52	121.57	4.18
1114	SEDGEWICK	259.52	285.47	9.81
1395	SEDGEWICK EAST	259.52	285.47	9.81
1403	SEDGEWICK NORTH	254.63	280.09	9.62
1447	SEIU CREEK	86.66	95.33	3.27
1370	SEPTEMBER LK N.	259.52	285.47	9.81
1847	SERVICEBERRY CREEK	86.66	95.33	3.27
3862	SEVERN CREEK INTERCONNECTION	86.66	95.33	3.27
1846	SHARROW SOUTH#2	86.66	95.33	3.27
3439	SHEERNESS SALES	86.66	95.33	3.27
2276	SHEKILIE RVR N.	259.52	285.47	9.81
2170	SILVERWOOD	259.52	285.47	9.81
2239	SILVERWOOD N.	238.59	262.45	9.01
1806	SIMON LAKES	259.52	285.47	9.81
2028	SIMONETTE	206.44	227.08	7.80
2033	SIMONETTE NORTH	206.60	227.26	7.81
1354	SLAWA NORTH	259.52	285.47	9.81
2235	SLIMS LAKE	259.52	285.47	9.81
2137	SLOAT CREEK	259.52	285.47	9.81
1521	SMITH	259.52	285.47	9.81
1637	SMITH WEST	259.52	285.47	9.81
2165	SNEDDON CREEK	258.44	284.28	9.76
2253	SNIPE LAKE	259.52	285.47	9.81
2264	SNOWFALL CREEK	259.52	285.47	9.81
2763	SNUFF MOUNTAIN	155.46	171.01	5.87
1065	SOUTH ELKTON	195.04	214.54	7.37
1556	SOUTH SASK RVR	216.28	237.91	8.17
1580	SPEAR LAKE	259.52	285.47	9.81
1856	SPOTTED CREEK	172.73	190.00	6.53
1341	SPRUCEFIELD	259.52	285.47	9.81
1487	SPURFIELD	259.52	285.47	9.81
1581	SQUARE LAKE	259.52	285.47	9.81
1519	ST. BRIDES	259.52	285.47	9.81
1414	ST. LINA	259.52	285.47	9.81
1415	ST. LINA NORTH	259.52	285.47	9.81
1416	ST. LINA WEST	259.52	285.47	9.81
1534	STANDARD	86.66	95.33	3.27
1131	STANMORE	109.67	120.64	4.14
1156	STANMORE SOUTH	102.34	112.57	3.87
1371	STEELE LAKE	259.52	285.47	9.81

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2284	STEEN RIVER	259.52	285.47	9.81
1308	STETTLER SOUTH	197.26	216.99	7.45
1388	STEVEVILLE	86.66	95.33	3.27
1565	STONEY CREEK	250.20	275.22	9.45
1566	STONEY CREEK W.	221.22	243.34	8.36
1115	STRACHAN	95.65	105.22	3.61
1179	STROME-HOLMBERG	152.25	167.48	5.75
2030	STURGEON LAKE S	226.19	248.81	8.55
1423	SUFFIELD WEST	104.59	115.05	3.95
1193	SULLIVAN LAKE	162.45	178.70	6.14
1516	SUNDANCE CREEK	184.83	203.31	6.98
1595	SUNDANCE CRK E.	128.82	141.70	4.87
1674	SUNDAY CREEK	259.52	285.47	9.81
1696	SUNDAY CREEK S.	259.52	285.47	9.81
1079	SUNNYNOOK	86.66	95.33	3.27
1054	SYLVAN LAKE	111.56	122.72	4.21
1187	SYLVAN LAKE EAST #1	106.72	117.39	4.03
1855	SYLVAN LAKE EAST #2	105.49	116.04	3.99
1191	SYLVAN LK SOUTH	123.80	136.18	4.68
1055	SYLVAN LK WEST	121.95	134.15	4.61
2082	TANGENT	259.52	285.47	9.81
2121	TANGENT B	259.52	285.47	9.81
2208	TANGENT EAST	259.52	285.47	9.81
2157	TANGHE CREEK	250.06	275.07	9.45
2204	TANGHE CREEK #2	250.78	275.86	9.48
2747	TANGHE CREEK #3	250.21	275.23	9.45
1440	TAPLOW	86.66	95.33	3.27
1837	TAWADINA CREEK	95.76	105.34	3.62
2076	TEEPEE CREEK	259.52	285.47	9.81
5027	THICKWOOD HILLS	259.52	285.47	9.81
1377	THORHILD	259.52	285.47	9.81
1430	THORHILD WEST	222.79	245.07	8.42
6005	THORNBURY EAST	259.52	285.47	9.81
6002	THORNBURY MARIANA	259.52	285.47	9.81
6001	THORNBURY NORTH	259.52	285.47	9.81
6000	THORNBURY WEST	259.52	285.47	9.81
1029	THREE HILLS CRK	119.58	131.54	4.52
1335	THREE HLS CRK W	86.66	95.33	3.27
1348	TIDE LAKE	86.66	95.33	3.27
1639	TIDE LAKE B	86.66	95.33	3.27
1331	TIDE LAKE EAST	86.66	95.33	3.27
1268	TIDE LAKE NORTH	86.66	95.33	3.27
1223	TIDE LAKE SOUTH	86.66	95.33	3.27
1412	TIELAND	259.52	285.47	9.81
1314	TILLEBROOK	86.66	95.33	3.27
1644	TILLEBROOK WEST	86.66	95.33	3.27

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1169	TILLEY	86.66	95.33	3.27
1839	TILLEY SOUTH #2	192.47	211.72	7.27
2754	TOPLAND	243.76	268.14	9.21
1841	TORLEA EAST	187.21	205.93	7.07
1621	TORRINGTON EAST	86.66	95.33	3.27
1442	TRAVERS	86.66	95.33	3.27
1574	TROCHU	144.50	158.95	5.46
1848	TUDOR	86.66	95.33	3.27
1343	TWEEDIE	259.52	285.47	9.81
1256	TWEEDIE SOUTH	259.52	285.47	9.81
1190	TWINING	96.69	106.36	3.65
1066	TWINING NORTH	103.01	113.31	3.89
3113	TWINLAKES CK SL	259.52	285.47	9.81
2224	TWO CREEKS	259.52	285.47	9.81
2229	TWO CREEKS EAST	259.52	285.47	9.81
1120	UKALTA	233.18	256.50	8.81
1317	UKALTA EAST	201.30	221.43	7.61
1250	UNITY BORDER	182.11	200.32	6.88
1154	VALE	97.82	107.60	3.70
1212	VALE EAST	128.34	141.17	4.85
2107	VALHALLA	212.16	233.38	8.02
2227	VALHALLA #2	212.12	233.33	8.01
2189	VALHALLA EAST	222.16	244.38	8.39
1801	VANDERSTEENE LK	259.52	285.47	9.81
1056	VERGER	86.66	95.33	3.27
1077	VERGER-HOMESTEAD	86.66	95.33	3.27
1203	VERGER-MILLICEN	86.66	95.33	3.27
3916	VETERAN SUMMARY	231.45	254.60	8.74
1606	VICTOR	222.79	245.07	8.42
1347	VIKING EAST	151.46	166.61	5.72
3890	VIKING INTERCONNECTION	143.27	157.60	5.41
1257	VIKING NORTH	207.82	228.60	7.85
1464	VILNA	259.52	285.47	9.81
1527	VIMY	259.52	285.47	9.81
2034	VIRGINIA HILLS	259.52	285.47	9.81
1076	VULCAN	103.66	114.03	3.92
1724	WABASCA	259.52	285.47	9.81
1669	WADDELL CREEK	259.52	285.47	9.81
1736	WADDELL CREEK W	259.52	285.47	9.81
1383	WAINWRIGHT EAST	259.52	285.47	9.81
1199	WAINWRIGHT S.	250.77	275.85	9.47
6015	WANDER TOWER	259.52	285.47	9.81
1822	WANDERING RIVER	259.52	285.47	9.81
1340	WARDLOW EAST	86.66	95.33	3.27
2133	WARRENSVILLE	259.52	285.47	9.81
1118	WARWICK	155.51	171.06	5.88

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1173	WARWICK SOUTH	176.35	193.99	6.66
2029	WASKAHIGAN	151.48	166.63	5.72
2096	WASKAHIGAN EAST	206.92	227.61	7.82
2160	WATER VALLEY	86.66	95.33	3.27
2123	WATINO	259.52	285.47	9.81
1945	WATR1/WATR2 SUM	86.66	95.33	3.27
1570	WATTS	120.73	132.80	4.56
1021	WAYNE NORTH	122.55	134.81	4.63
1039	WAYNE-DALUM	113.26	124.59	4.28
1107	WAYNE-ROSEBUD	86.66	95.33	3.27
1585	WEASEL CREEK	233.62	256.98	8.83
1780	WEAVER LAKE S.	259.52	285.47	9.81
2207	WEBSTER	259.52	285.47	9.81
2248	WEBSTER NORTH	259.52	285.47	9.81
1825	WELLING	231.39	254.53	8.74
2158	WEMBLEY	194.05	213.46	7.33
6020	WEST DUNCAN	259.52	285.47	9.81
2120	WEST PEMBINA S.	114.07	125.48	4.31
1188	WEST VIKING	179.00	196.90	6.76
1321	WESTLOCK	259.52	285.47	9.81
3871	WESTLOCK INTERCONNECTION	259.52	285.47	9.81
1787	WHISTWOW	259.52	285.47	9.81
2701	WHITBURN EAST	225.76	248.34	8.53
1094	WHITECOURT	193.83	213.21	7.32
2075	WHITELAW	233.30	256.63	8.81
2055	WHITEMUD EAST	237.26	260.99	8.96
3917	WHITEMUD RIVER/WHITEMUD WEST	247.51	272.26	9.35
	SUMMARY			
1345	WHITFORD	193.97	213.37	7.33
1684	WIAU LAKE	259.52	285.47	9.81
1777	WIAU LAKE SOUTH	259.52	285.47	9.81
2005	WILDCAT HILLS	86.66	95.33	3.27
1661	WILDHAY RIVER	136.53	150.18	5.16
1650	WILDUNN CREEK E	86.66	95.33	3.27
2112	WILLESDEN GR N.	88.02	96.82	3.33
2014	WILLESDEN GREEN	86.66	95.33	3.27
1428	WILLINGDON	173.57	190.93	6.56
1652	WILLOW RIVER	259.52	285.47	9.81
1759	WILLOW RIVER N	259.52	285.47	9.81
2019	WILSON CREEK	142.54	156.79	5.39
2171	WILSON CREEK SE	143.73	158.10	5.43
1046	WIMBORNE	89.06	97.97	3.36
1234	WIMBORNE NORTH	95.58	105.14	3.61
2707	WINAGAMI LAKE	259.52	285.47	9.81
2012	WINDFALL	144.94	159.43	5.48
1577	WINEFRED RIVER	259.52	285.47	9.81



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1628	WINEFRED RVR N.	259.52	285.47	9.81
1671	WINEFRED RVR S.	259.52	285.47	9.81
1070	WINTERING HILLS	86.66	95.33	3.27
1104	WINTERING HLS E	86.66	95.33	3.27
2147	WITHROW	108.78	119.66	4.11
2124	WOKING	259.52	285.47	9.81
2214	WOLVERINE RIVER	259.52	285.47	9.81
1035	WOOD RIVER	181.60	199.76	6.86
3425	WOOD RVR SALES	181.39	199.53	6.85
2765	WOOSTER	146.26	160.89	5.53
2057	WORSLEY EAST	259.52	285.47	9.81
1342	YOUNGSTOWN	176.00	193.60	6.65
2060	ZAMA LAKE	259.52	285.47	9.81
1944	ZAMA LAKE SUMMARY	259.52	285.47	9.81

Distance Band	Maximum Distance Between Receipt Point and Delivery Point (km)		FT-P Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )
	From	To	
1	0	25	102.00
2	>25	50	111.60
3	>50	75	121.21
4	>75	100	130.81
5	>100	125	140.41
6	>125	150	150.02
7	>150	175	159.62
8	>175	200	169.22
9	>200	225	178.83
10	>225	250	188.43
11	>250	275	198.03
12	>275	300	207.63
13	>300	325	217.24
14	>325	350	226.84
15	>350	375	236.44
16	>375	400	246.05
17	>400	425	255.65
18	>425	450	265.25
19	>450		274.86