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October 14, 2004

Alberta Energy and Utilities Board  
640 – 5<sup>th</sup> Avenue S.W.  
Calgary, Alberta  
T2P 3G4

Filed Electronically

Attention: Mr. Wade Vienneau,  
Manager – Calgary Office, Utilities Branch

Dear Sir:

**Re: NOVA Gas Transmission Limited (NGTL)  
Gas Transportation Tariff (Tariff)  
Updated Table of Rates, Tolls and Charges  
Pressure/Temperature Service (PT Service)  
Application No. 1339202**

I enclose for filing an updated Table of Rates, Tolls and Charges for the Tariff, provided as Attachment 1 to this letter, which incorporates a new PT Schedule of Service, effective November 1, 2004, to reduce operating pressures on average by 900 kPa for receipt points upstream of the Princess “A” Compressor Station located at SE-13-020-12 W4M.

The charge for service was determined in accordance with the methodology approved by the Board in Order U2004-136, issued on May 7, 2004 and will be approximately \$14,405.00/day. The PT Rate is based on a fixed operating and maintenance charge of \$1,980.00/day. In addition, there will be a charge for Company’s gas requirements which will be based on a PT Gas Rate of 70 10<sup>3</sup>m<sup>3</sup>/d and which will vary with the Company’s Gas Use Price.

NGTL notified shippers located at receipt and delivery points upstream of the Princess “A” compressor station that would be potentially affected by the reduction in operating pressure at the Princess “A” compressor station and members of the Tolls, Tariff, Facilities and Procedures Committee (TTFP) of the requested PT Service on August 10, 2004 by facsimile and e-mail. Attachment 2 to this letter is a copy of the notification letter. In addition, NGTL posted the notification on TransCanada’s Alberta System Website at:

<http://www.nrgexpressway.com/servlet/nrginfo>.

NGTL has not received any objections to the requested PT Service.

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Mr. W. Vienneau

NGTL is notifying its shippers and members of the TTFP of the availability of this filing on TransCanada's Alberta System Website at the address below.

[http://www.transcanada.com/Alberta/regulatory\\_info/active\\_rates\\_services\\_filings.htm](http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm)

Please direct all notices and communications regarding this matter to Carolyn Shaw by e-mail at [carolyn\\_shaw@transcanada.com](mailto:carolyn_shaw@transcanada.com) and [alberta\\_system@transcanada.com](mailto:alberta_system@transcanada.com), or by phone at 920-7172.

Yours truly,

**NOVA Gas Transmission Ltd.**

A wholly owned subsidiary of TransCanada PipeLines Limited



Céline Bélanger

Vice President, Regulatory Services

Attachments

cc: Tolls, Tariff, Facilities and Procedures Committee  
Alberta System Shippers

**Attachment 1**

**Updated Table of Rates, Tolls and Charges**

## TABLE OF RATES TOLLS AND CHARGES

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for the applicable FT-R Demand Rate per month and Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$188.41/10 <sup>3</sup> m <sup>3</sup>		
2. Rate Schedule FT-RN	Refer to Attachment "1" for the applicable FT-RN Demand Rate per month and Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month	\$188.41/10 <sup>3</sup> m <sup>3</sup>	
4. Rate Schedule STFT	STFT Bid Price Minimum bid of 135% of FT-D Demand Rate		
5. Rate Schedule FT-A	FT-A Commodity Rate	\$0.57/10 <sup>3</sup> m <sup>3</sup>	
6. Rate Schedule FT-P	Refer to Attachment "2" for the applicable FT-P Demand Rate per month.		
7. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10<sup>3</sup>m<sup>3</sup>/day)</u>	
	1-5 years	9.31	
	6-10 years	7.78	
	15 years	6.98	
	20 years	6.20	
8. Rate Schedule LRS-2	LRS-2 Rate per month	\$50,000	
9. Rate Schedule LRS-3	LRS-3 Demand Rate per month	\$188.71/10 <sup>3</sup> m <sup>3</sup>	
10. Rate Schedule IT-R	Refer to Attachment "1" for the applicable IT-R Rate and Surcharge for each Receipt Point		
11. Rate Schedule IT-D	IT-D Rate	\$6.81/10 <sup>3</sup> m <sup>3</sup>	
12. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
13. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9004-01000-0	\$ 1,980.00/day	70 10 <sup>3</sup> m <sup>3</sup> /d
14. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003-00452-2	\$ 83,333.00 / month	
	2003-03435-9	\$ 899.00 / month	
	2003-03734-7	\$ 698.00 / month	
	2003-058091-2	\$ 2,568.00 / month	
	2003-03624-9	\$ 27.00 / month	
	2003-07178-3	\$ 150.00 / month	
	2003-07179-5	\$ 1,391.00 / month	
	2003-07113-5	\$ 8.00 / month	
	2003-05812-6	\$ 118.00 / month	
	2003-05809-6	\$ 163.00 / month	
	2003-03747-9	\$ 1,707.00 / month	
15. Rate Schedule CO <sub>2</sub>	<u>Tier</u>	<u>CO<sub>2</sub> Rate (\$/10<sup>3</sup>m<sup>3</sup>)</u>	
	1	532.41	
	2	425.92	
	3	283.95	

**Attachment 2**  
**Notification Letter**

**NOVA Gas Transmission Ltd.**  
**Non-Critical Notice**

**Notice Type: Other**  
**Effective Date: November 1, 2004**  
**Subject: Pressure, Temperature Service – Princess A Compressor Facility**

This is to inform you that a customer has approached TransCanada with a request for TransCanada to modify our system operation. TransCanada continually optimizes the pipeline system and based on current conditions would generally not operate in the mode requested by the customer to move requested volumes. Therefore, the customer requesting the operational modifications will be charged the incremental costs associated with TransCanada's change in operation. As a result, typical operating conditions will change at receipt locations as per the table in attachment 1. The proposed area affected can be seen on the map in attachment 2.

Please review this information and if you feel you will be negatively effected by this change please notify your TransCanada Sales Representative in writing with the nature and magnitude of the impact. TransCanada will review all information submitted by Customers in consideration of this service requirement. Please note the information you provide will upon request be treated as privileged and confidential.

TransCanada would like to implement this request as soon as possible, therefore, please respond within 10 calendar days. If you have any questions please call your Customer Sales Representative, or alternatively Dave Schultz at 920-5574.

# ATTACHMENT 1

	<b>Maximum Contract Pressure (kPa)</b>	<b>Historical Pressure Range (kPa)</b>	<b>Historical Typical Pressure (kPa)</b>	<b>Predicted Pressure Range (kPa)</b>	<b>Predicted Typical Pressure (kPa)</b>
12 Mile Coulee	6895	5730 - 6045	5890	5545 - 5665	5615
Alderson	6205	5565 - 5860	5730	5385 - 5510	5460
Alderson North	6205	5010 - 5410	5210	4365 - 4619	4515
Alderson South	6205	5575 - 5865	5745	5385 - 5510	5460
Bantry	6205	5300 - 5615	5470	4745 - 4945	4865
Bassano South	6895	5580 - 6110	5905	4850 - 5100	5000
Bassano South 2	6895	5560 - 6100	5885	4850 - 5100	4995
Carseland	6165	5285 - 5780	5535	5362 - 5857	5610
Cavalier	7200	6240 - 6905	6595	5455 - 5670	5585
Chancellor Storage Receipt	6165	5085 - 5560	5325	5022 - 5497	5260
Countess Duchess	6205	5125 - 5650	5355	4435 - 4710	4600
Countess Makepeace	6618	5440 - 6000	5780	4665 - 4925	4820
Countess West	6205	5165 - 5750	5430	4490 - 4765	4650
Crossfield East Storage Receipt	6895	5320 - 5945	5700	5390 - 6015	5770
Deadrick Creek	6205	5290 - 5890	5565	5320 - 5920	5595
Gem South	7240	4855 - 5505	5230	4025 - 4330	4210
Gem West	6205	5140 - 5575	5365	4305 - 4590	4475
Gleichen	6895	5840 - 6350	6160	5140 - 5370	5275
Gregory	6205	4785 - 5520	5140	3905 - 4225	4095
Gregory West	6205	4675 - 5385	5015	3860 - 4185	4055
Harmattan East	6205	5160 - 5910	5450	5203 - 5953	5495
Harmattan Elkton	6205	5255 - 5910	5520	5298 - 5953	5565
Kersey	6165	5240 - 5700	5490	5265 - 5725	5515
Lone Pine Creek	6205	5280 - 5850	5550	5348 - 5918	5620
Lone Pine Creek South	6205	5380 - 5935	5655	5407 - 5962	5680
Makepeace North	6205	5310 - 5990	5760	4705 - 4960	4855
Matzhiwin Northeast	6205	5130 - 5655	5375	4967 - 5492	5210
Matzhiwin South	6205	5205 - 5890	5570	4660 - 4925	4820
Matzhiwin West	6205	5170 - 5770	5445	5009 - 5609	5285
Netook	6895	5410 - 5985	5670	5440 - 6015	5700
Nightingale	6165	5250 - 5760	5505	4090 - 4380	4260
Olds	6205	5375 - 5970	5650	5405 - 6000	5680
Patricia	6205	4535 - 5270	4830	3710 - 4045	3910
Patricia West	6205	5455 - 6020	5770	5095 - 5340	5240
Princess West	6205	4155 - 4815	4490	3505 - 3855	3715
Rockyford	6205	5300 - 5745	5525	4090 - 4390	4270
Rosemary	6205	5140 - 5675	5390	4465 - 4740	4630
Rosemary North	6205	4770 - 5465	5145	4025 - 4335	4210
Seiu Creek	6205	5150 - 5600	5390	5102 - 5552	5340
Serviceberry Creek	6205	5080 - 5660	5455	4090 - 4385	4265
Severn Creek Storage Receipt	6165	5160 - 5655	5425	5130 - 5625	5395
South Elkton	6205	5255 - 5860	5500	5292 - 5897	5535
Standard	6500	5440 - 5935	5685	4340 - 4620	4505
Tilley	6205	5405 - 5645	5535	4945 - 5125	5055

Tilley S. #2	8450	5715 - 6015	5870	5450 - 5600	5540
Tudor	6205	5080 - 5660	5455	4090 - 4385	4265
Verger	6205	5055 - 5810	5435	4500 - 4775	4665
Verger Homestead	6205	4565 - 5280	4835	4355 - 5070	4625
Verger-Millicen	6205	4530 - 5315	4865	3785 - 4110	3980
Wintering Hills	6205	5295 - 5885	5690	4660 - 4920	4815
Wintering Hills East	6205	4960 - 5475	5215	4839 - 5354	5095



ATTACHMENT 2

MAP OF AFFECTED AREA

