SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending
September, 2011

Published date:
November 2, 2011

Highlights This Month:

- The average actual flow for the dominant flow condition in each of the Alberta design areas will be compared against the corresponding design capability to obtain a measure of pipeline utilization. Consequently, design capability utilization will be measured as Average Actual Flow / Seasonal Design Capability.

- FT Receipt Availability over a 3 month average from July 1, 2011 – September 30, 2011 was deemed to be 100% available in all pipe segments, except for segment UPRM which was deemed 91% available.

- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from July 1, 2011 – September 30, 2011, were all deemed 100% available.

- The Firm Transportation service contract utilization table (page 3 of this report) illustrates the FT and TF + IT utilization for receipts and deliveries.

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If you have any questions on the content of this report, contact Bill Chmilar at (403) 920-5309 or via fax at (403) 920-2379.

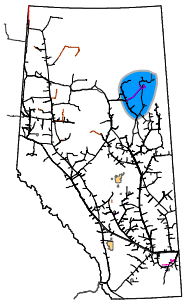
FIRM TRANSPORTATION SERVICE[1] CONTRACT UTILIZATION[3]

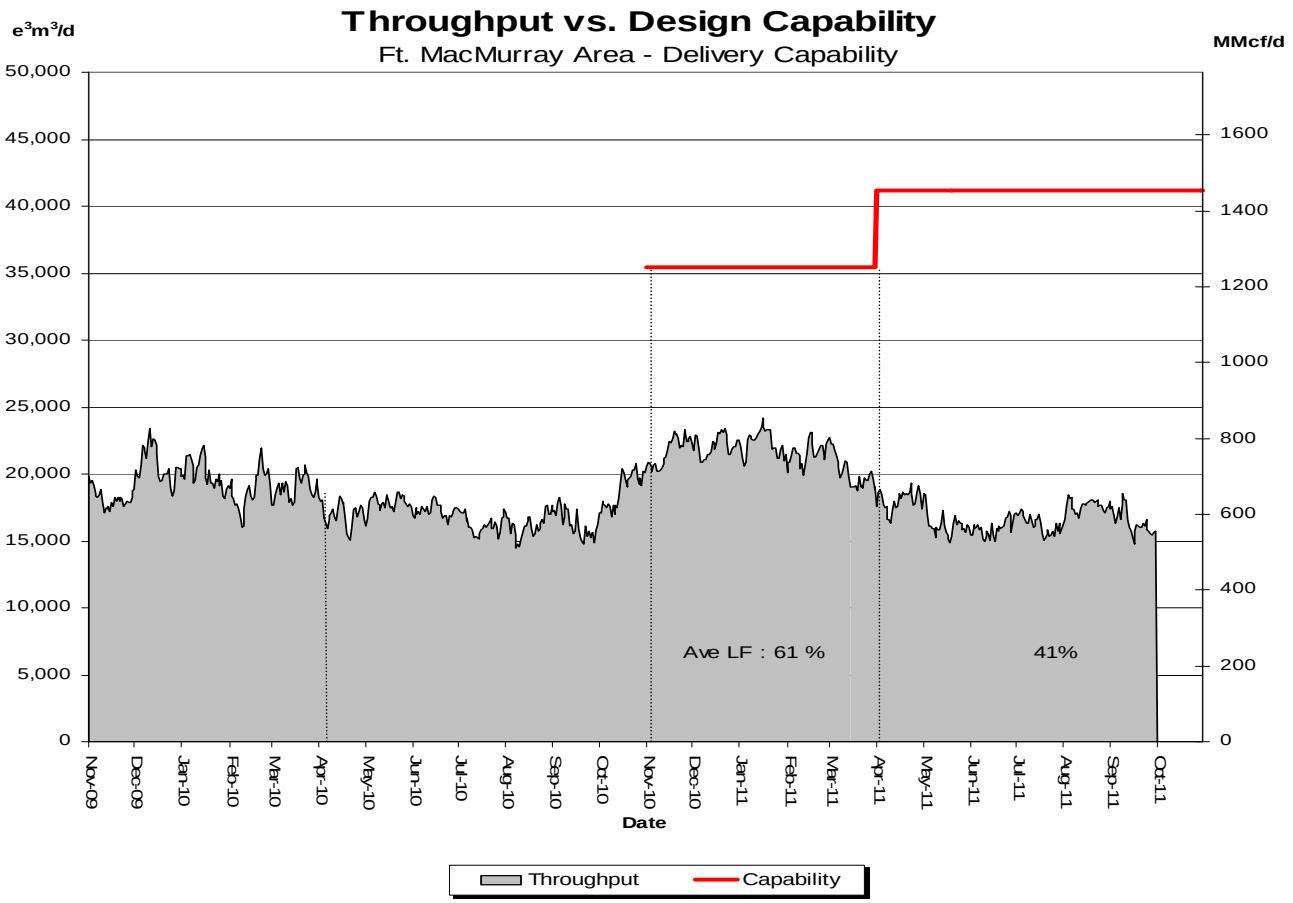
By NGTL Pipeline Segments
September 2011

Segment	Receipt Contract	Delivery Utilization	Delivery Sep CD (TJ/d)	Receipt Utilization	Receipt Sep CD (MMcf/d)
UPRM	FT	4%	25.4	91%	97
	FT + IT[2]	4%		107%	
LPRM	FT	0%	0.0	83%	13
	FT + IT	0%		93%	
PRLL	FT	56%	24.3	93%	141
	FT + IT	59%		108%	
NWML	FT	0%	0.0	89%	353
	FT + IT	0%		93%	
GRDL	FT	100%	0.2	86%	975
	FT + IT	135%		94%	
WRSY	FT	0%	0.0	84%	31
	FT + IT	0%		101%	
WAEX	FT	20%	38.7	81%	294
	FT + IT	27%		124%	
JUDY	FT	11%	3.7	95%	79
	FT + IT	131%		111%	
GPML	FT	34%	23.4	90%	2,544
	FT + IT	78%		100%	
CENT	FT	0%	9.8	96%	920
	FT + IT	0%		117%	
LPOL	FT	16%	17.3	96%	447
	FT + IT	129%		121%	
WGAT	FT	63%	2,335.9	85%	355
	FT + IT	64%		101%	
ALEG	FT	85%	102.1	97%	853
	FT + IT	244%		124%	
SLAT	FT	100%	2.7	98%	235
	FT + IT	151%		125%	
MLAT	FT	77%	211.9	96%	246
	FT + IT	93%		111%	
BLEG	FT	58%	26.7	97%	546
	FT + IT	68%		118%	
EGAT	FT	99%	3,931.8	99%	46
	FT + IT	125%		123%	
MRTN	FT	1%	12.8	81%	81
	FT + IT	17%		132%	
LIEG	FT	67%	660.5	73%	42
	FT + IT	99%		137%	
KIRB	FT	70%	677.0	84%	55
	FT + IT	77%		130%	
SMHI	FT	42%	11.5	87%	58
	FT + IT	42%		140%	
REDL	FT	45%	13.1	78%	49
	FT + IT	125%		147%	
COLD	FT	54%	17.9	83%	35
	FT + IT	137%		119%	
NLAT	FT	73%	123.8	97%	183
	FT + IT	126%		132%	
WAIN	FT	0%	0.0	93%	13
	FT + IT	0%		120%	
ELAT	FT	3%	46.2	96%	116
	FT + IT	36%		139%	
TOTAL SYSTEM	FT	80%	8,316.8	92%	8,808
	FT + IT	100%		110%	

*NOTE:
1. FT includes all receipt and delivery Firm Transportation Services: FTR, FTRN,
2. IT includes all receipt and delivery Interruptible Services: ITR, FRO, ITD1, ITD2,
3. Utilization data is based on billed monthly volumes. Percent utilization calculated billed volumes divided by applicable receipt or delivery Contract level.

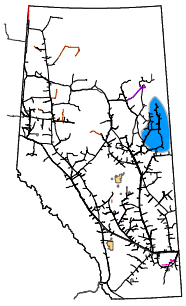
DESIGN CAPABILITY UTILIZATION
FT. McMURRAY AREA – FLOW WITHIN

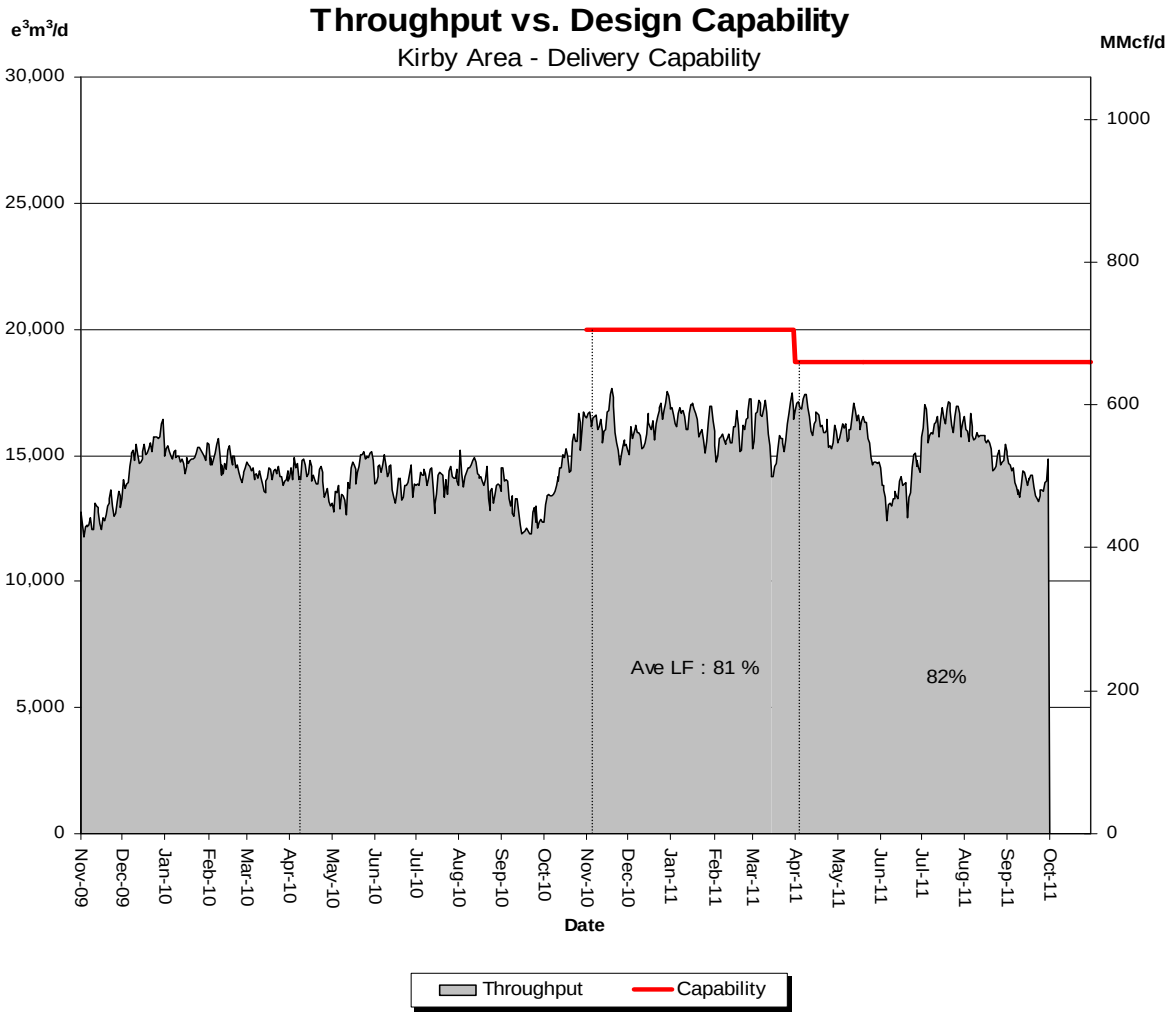




% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr 44	May 39	Jun 39	Jul 39	Aug 43	Sep 40

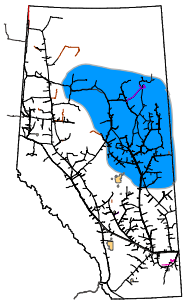
DESIGN CAPABILITY UTILIZATION
KIRBY AREA – FLOW WITHIN

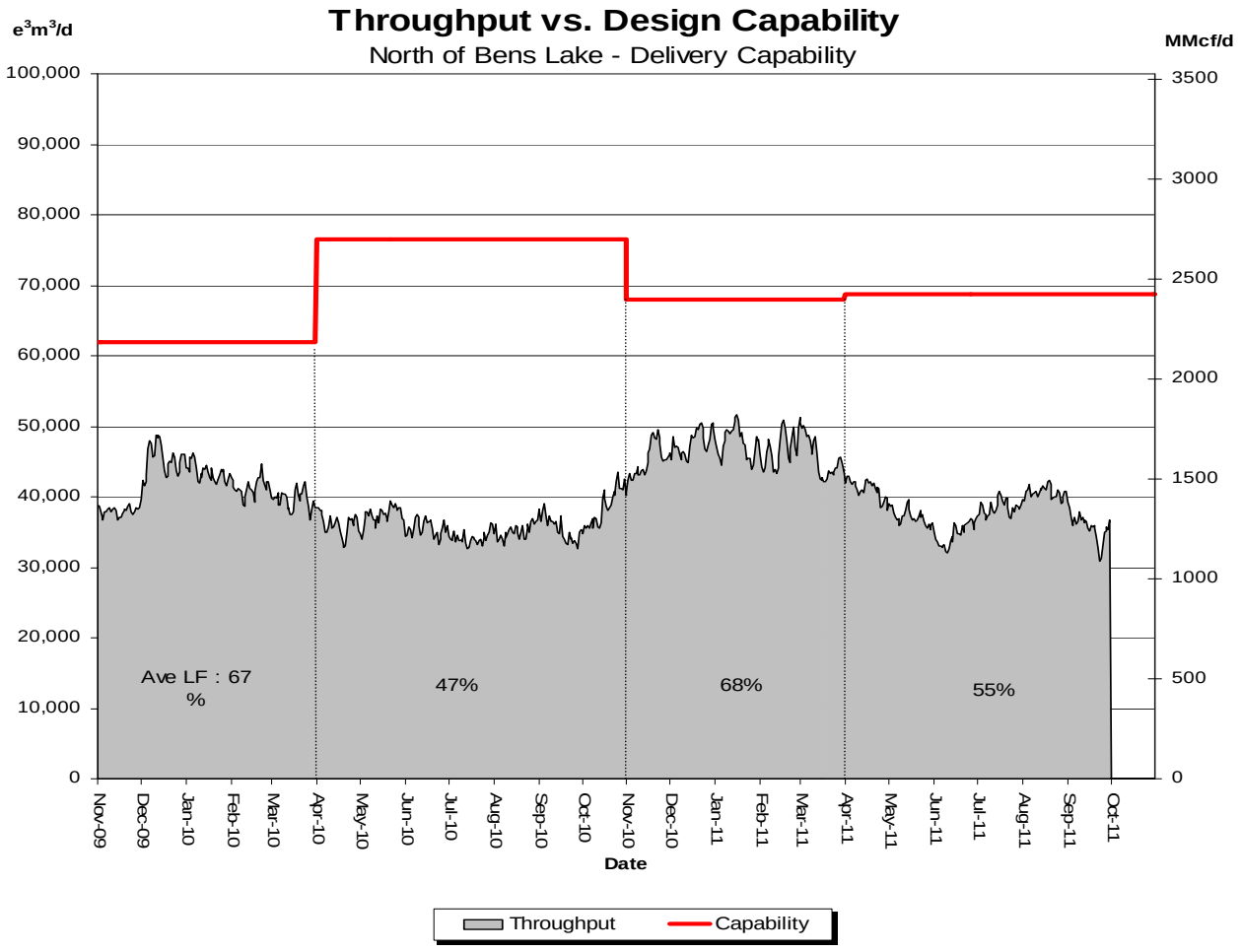




% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr 88	May 84	Jun 74	Jul 87	Aug 83	Sep 75

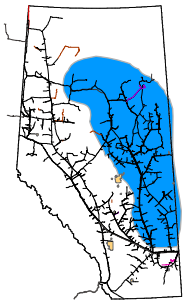
DESIGN CAPABILITY UTILIZATION
NORTH OF BENS LAKE – FLOW WITHIN

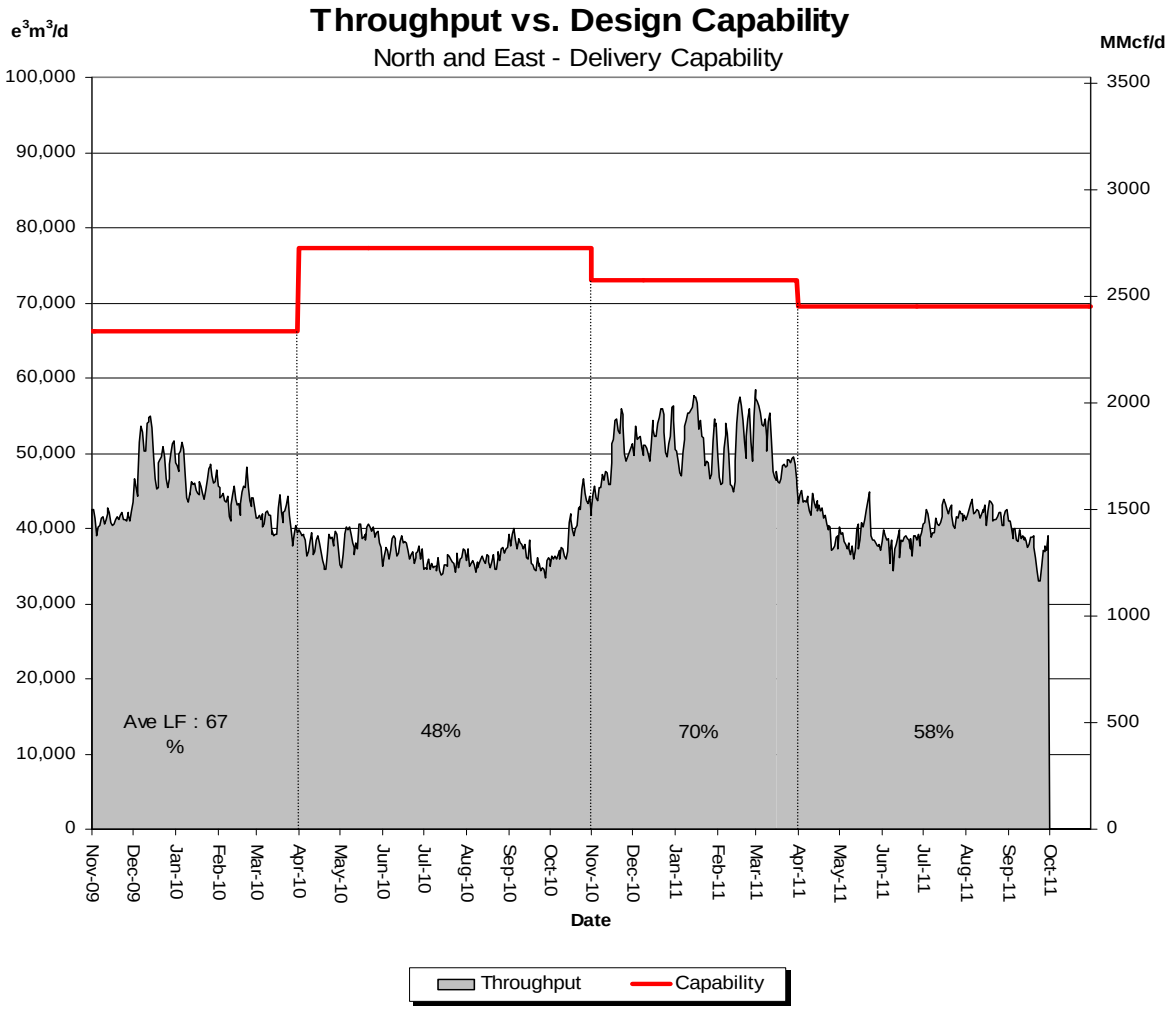




% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	60	54	51	56	59	52

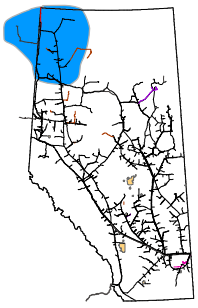
DESIGN CAPABILITY UTILIZATION
NORTH & SOUTH OF BENS LAKE – FLOW WITHIN

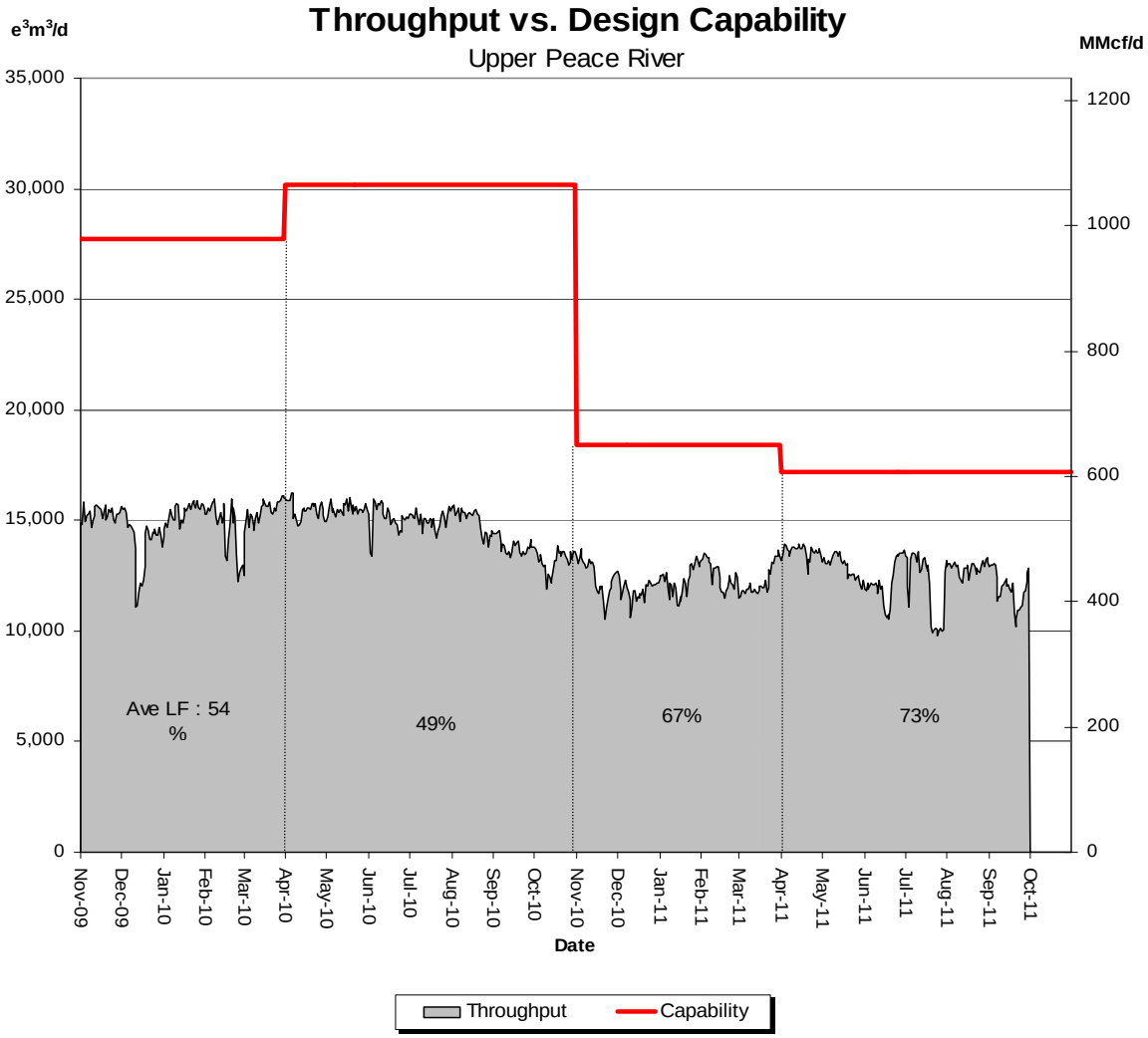




% Design Capability Utilization **Monthly Average Actual Area Deliveries as a Percentage of Design Capability**						
Average Flow/ Design Capability	Apr 60	May 56	Jun 55	Jul 60	Aug 60	Sep 55

DESIGN CAPABILITY UTILIZATION
UPPER PEACE RIVER



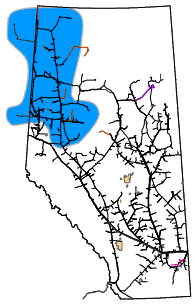


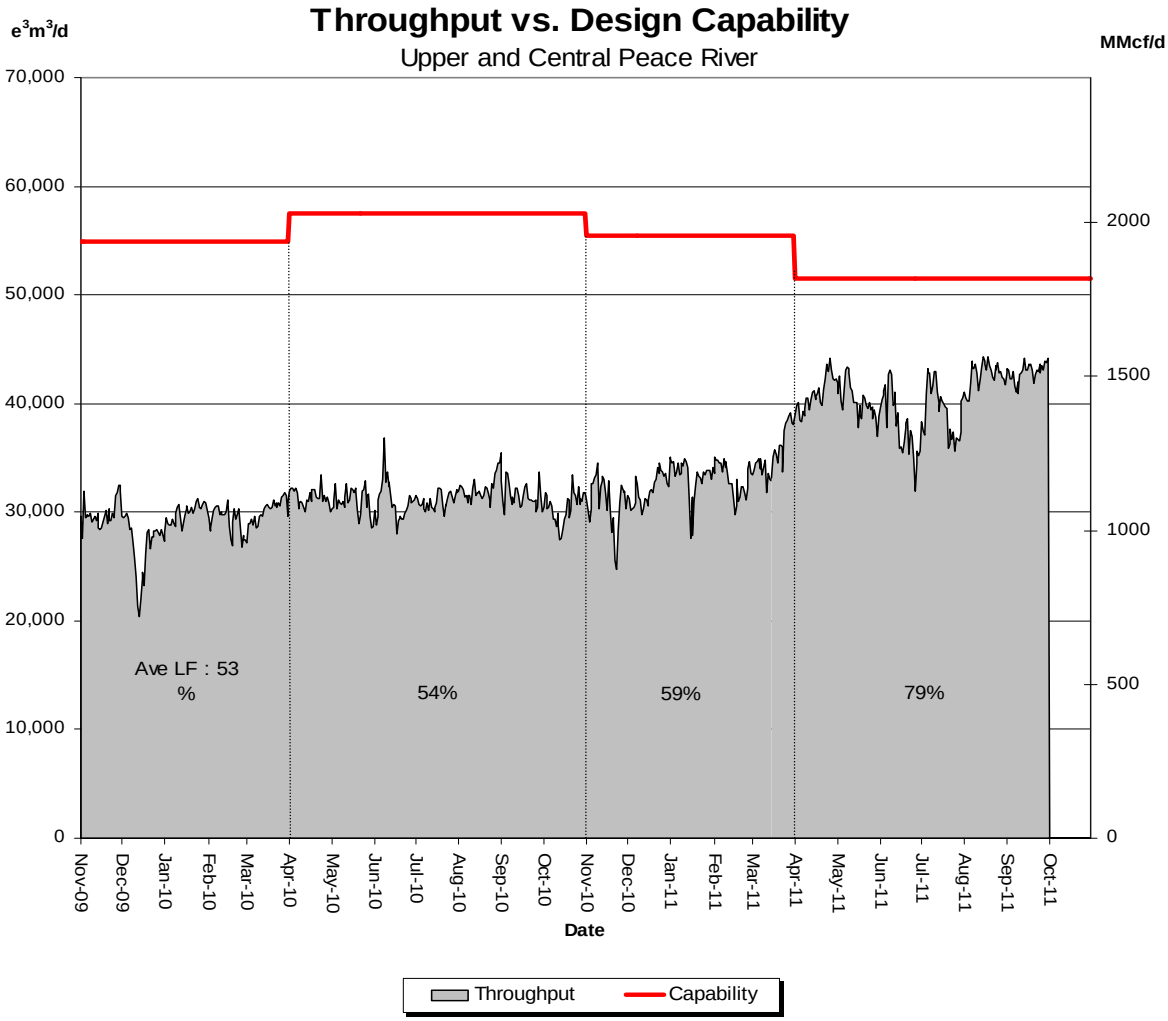
% Design Capability Utilization

Monthly Average Actual Flow as a Percentage of Design Capability

Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	79	75	71	70	75	69

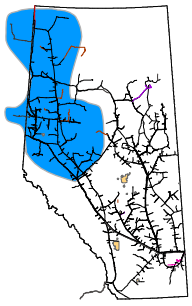
DESIGN CAPABILITY UTILIZATION
UPPER and CENTRAL PEACE RIVER

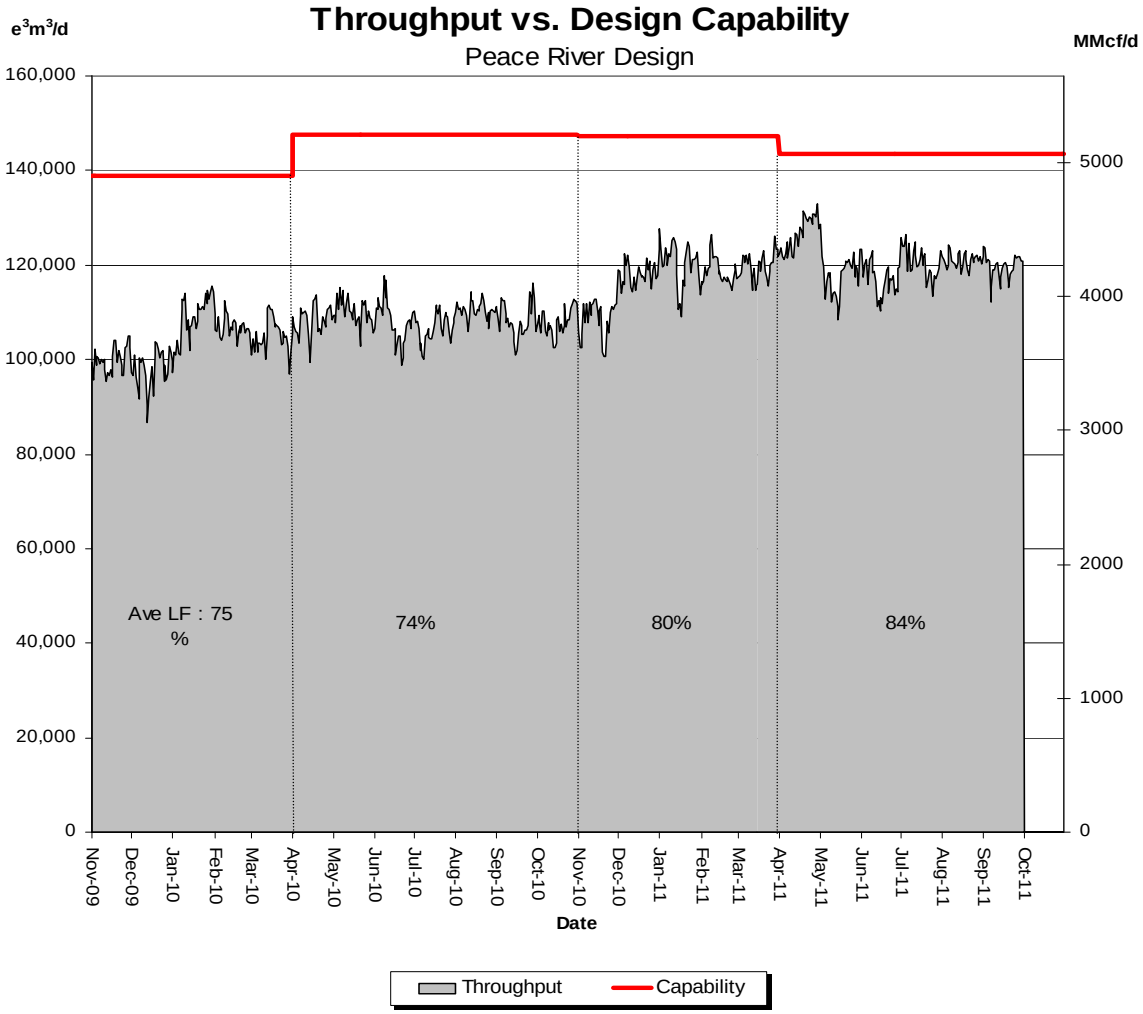




% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	79	78	74	76	83	83

DESIGN CAPABILITY UTILIZATION
PEACE RIVER DESIGN
(Upper, Central and Lower Peace River)

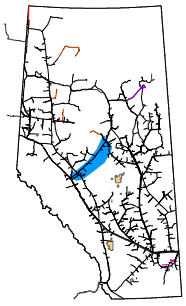


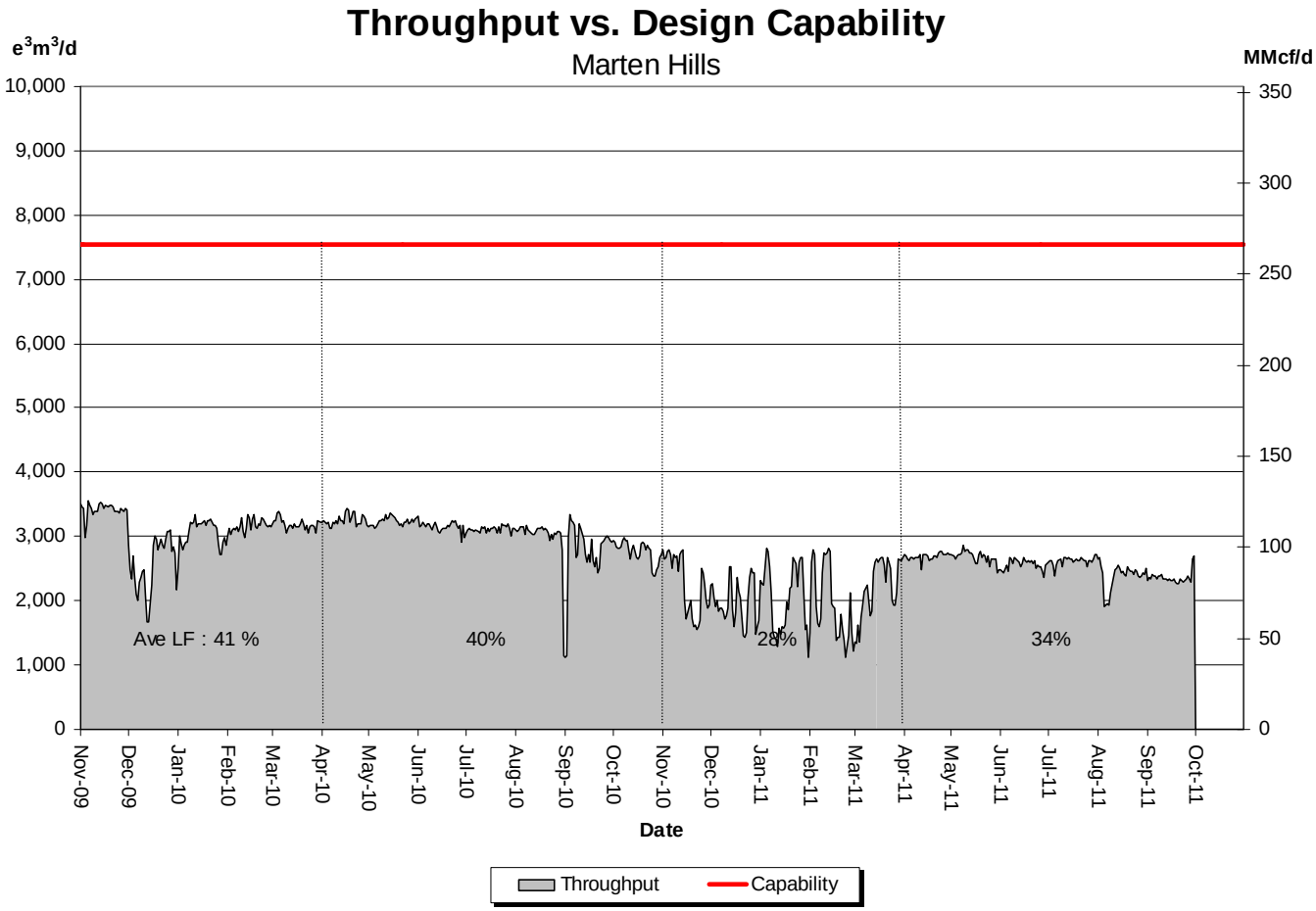


% Design Capability Utilization
Monthly Average Actual Flow as a Percentage of Design Capability

Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	88	82	82	84	84	83

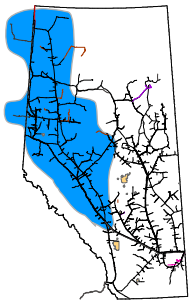
DESIGN CAPABILITY UTILIZATION
MARTEN HILLS

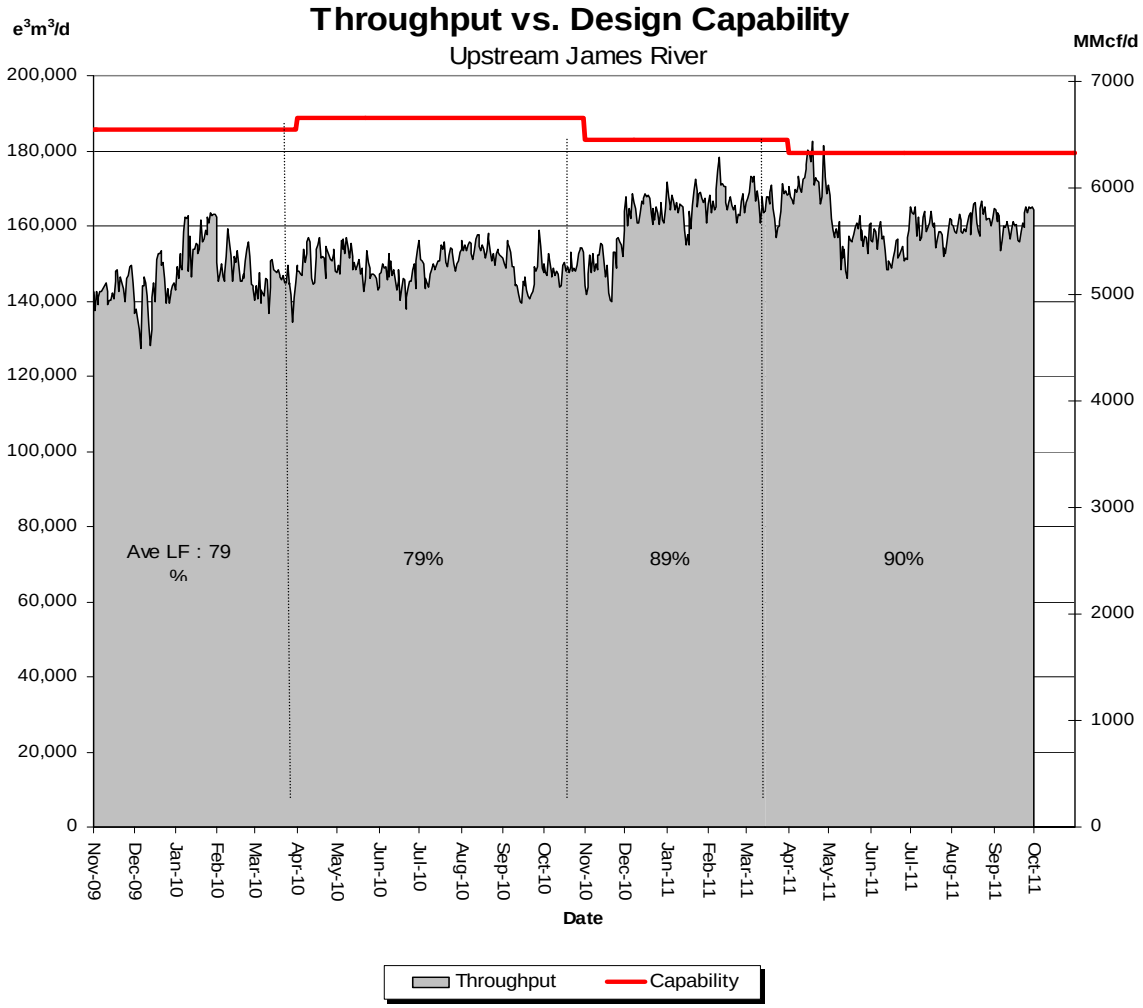




% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	36	36	34	35	32	31

DESIGN CAPABILITY UTILIZATION
UPSTREAM JAMES RIVER
(Edson Mainline, Peace River Design and Marten Hills)



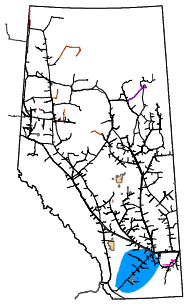


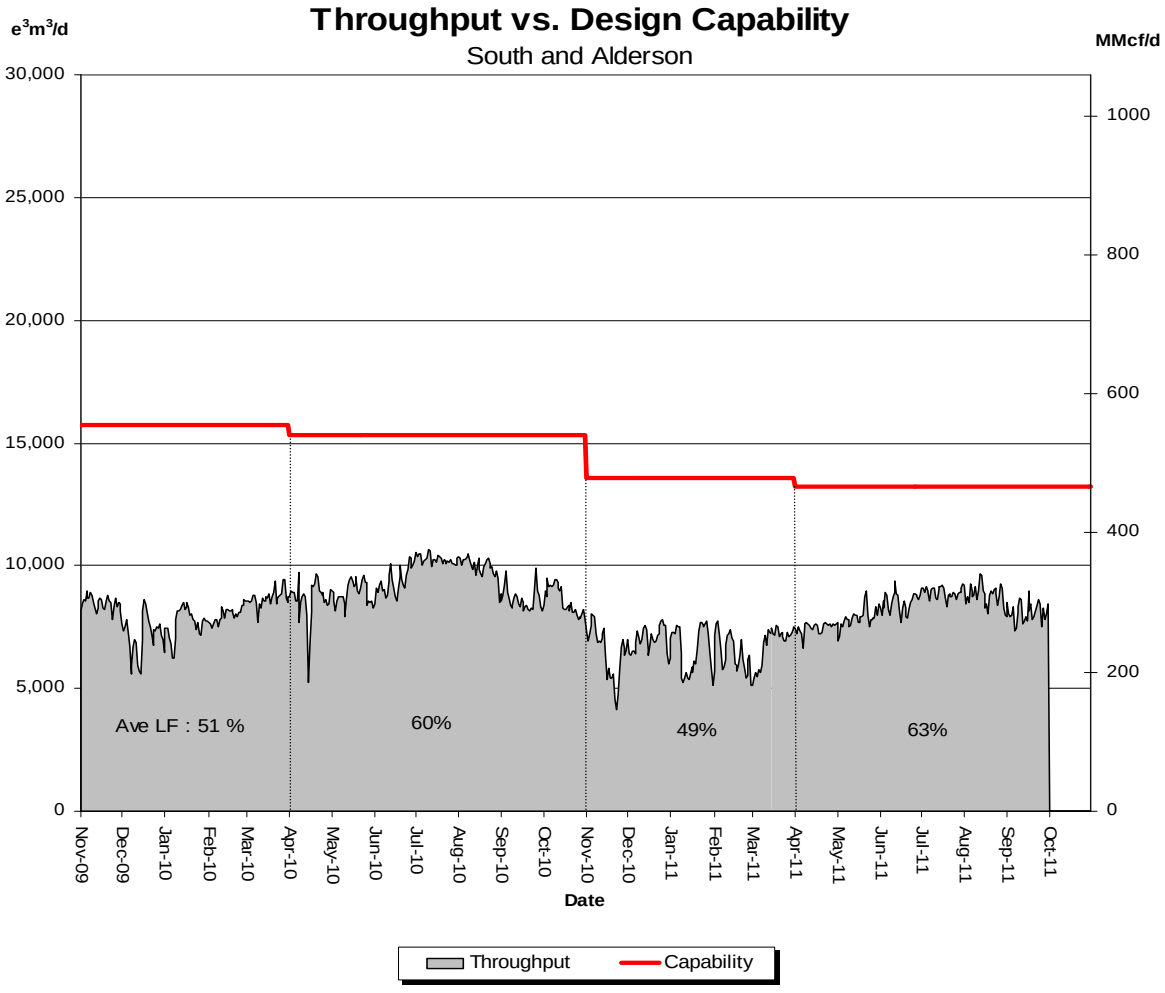
% Design Capability Utilization

Monthly Average Actual Flow as a Percentage of Design Capability

Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	96	88	86	89	90	90

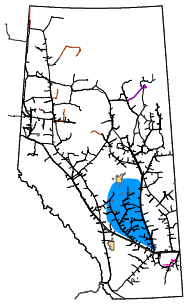
DESIGN CAPABILITY UTILIZATION
SOUTH and ALDERSON

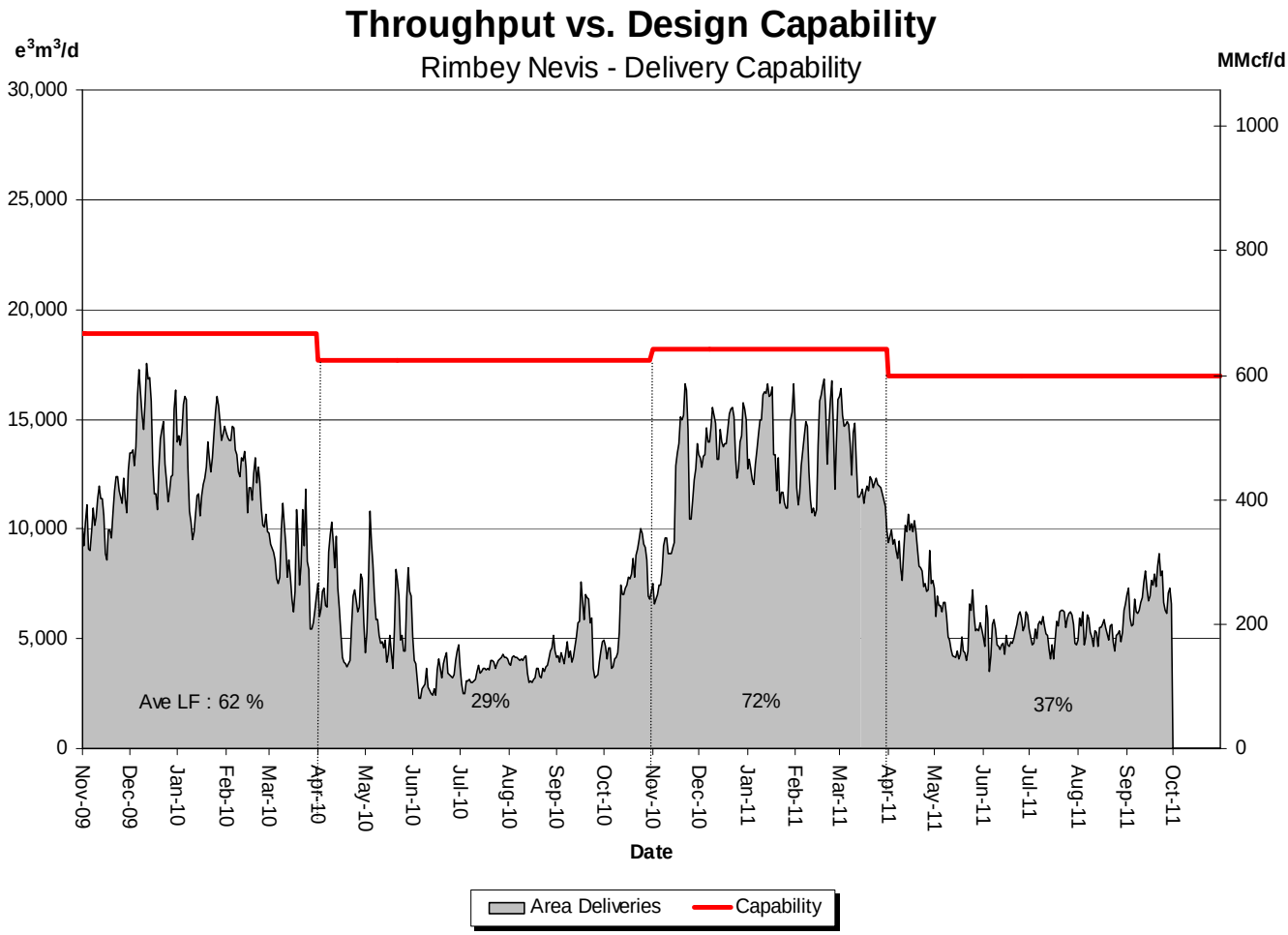




% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr 57	May 60	Jun 64	Jul 68	Aug 67	Sep 62

DESIGN CAPABILITY UTILIZATION
RIMBEY-NEVIS – FLOW WITHIN



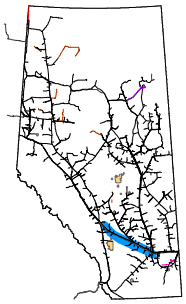


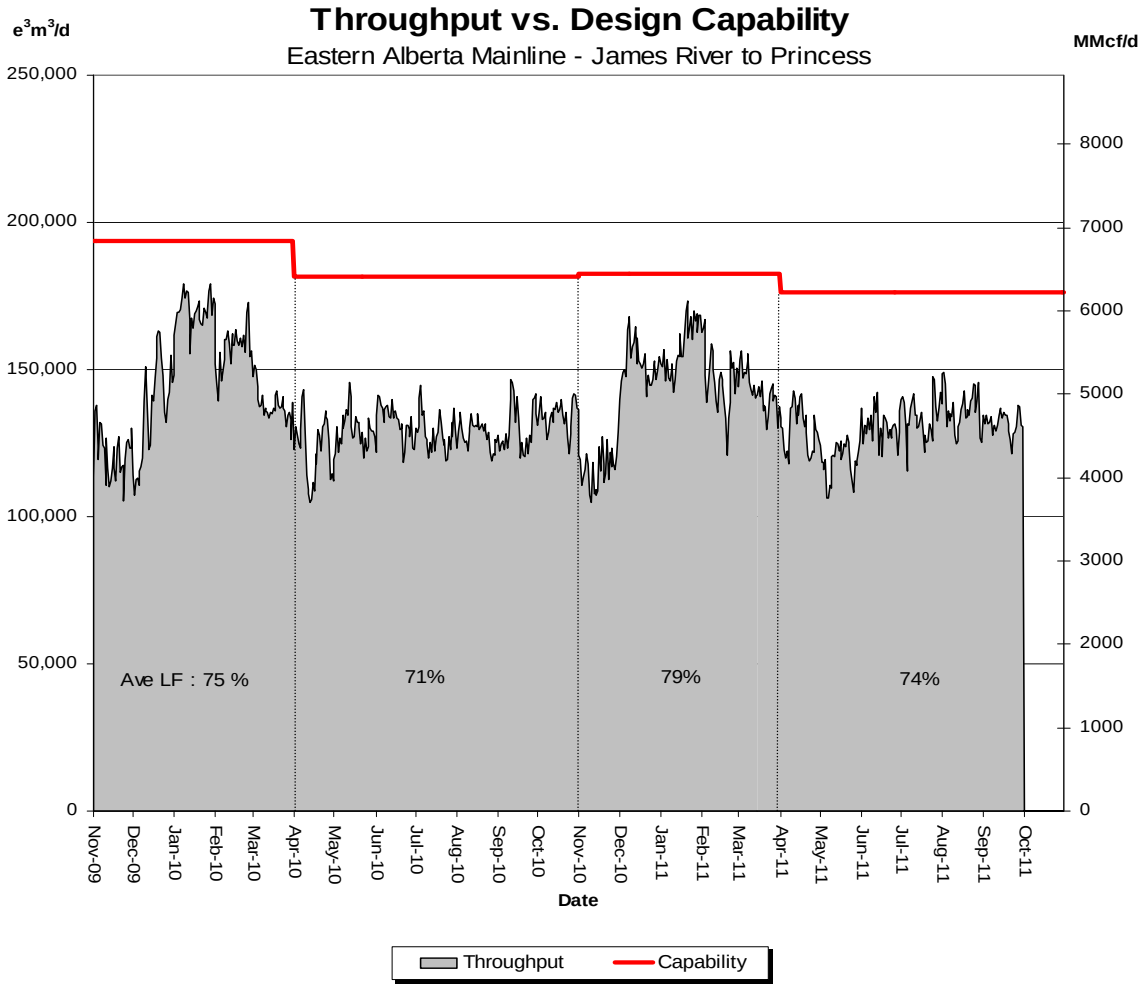
% Design Capability Utilization

Monthly Average Area Deliveries as a Percentage of Design Capability

Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	53	32	31	32	32	32

DESIGN CAPABILITY UTILIZATION
EASTERN ALBERTA MAINLINE
(James River to Princess)



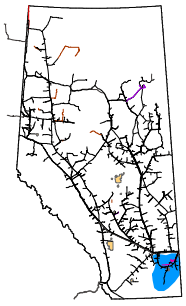


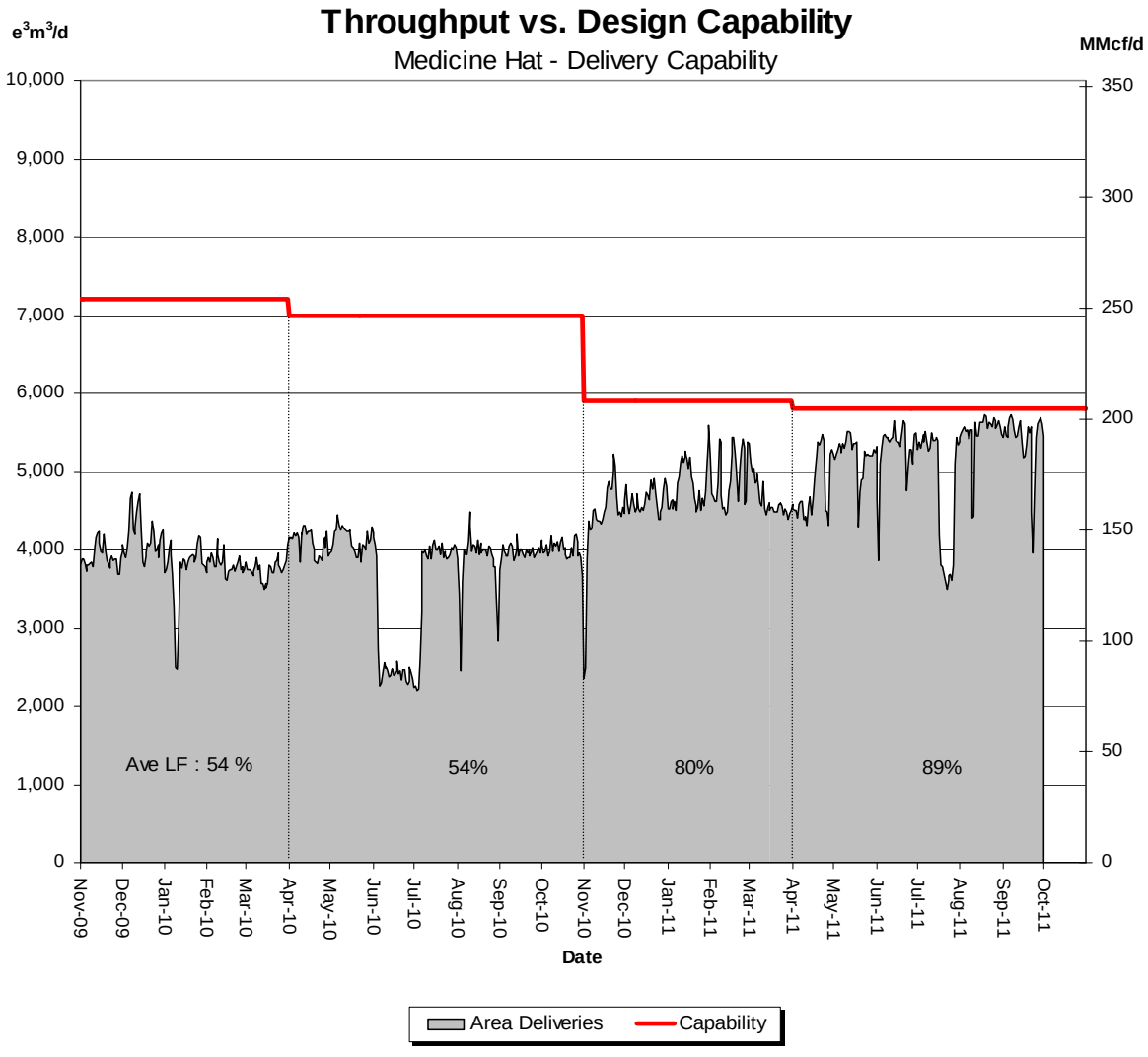
% Design Capability Utilization

Monthly Average Actual Flow as a Percentage of Design Capability

Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	74	68	74	76	77	75

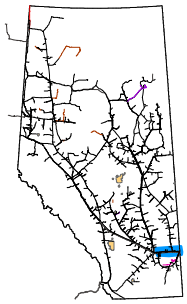
DESIGN CAPABILITY UTILIZATION
MEDICINE HAT – FLOW WITHIN

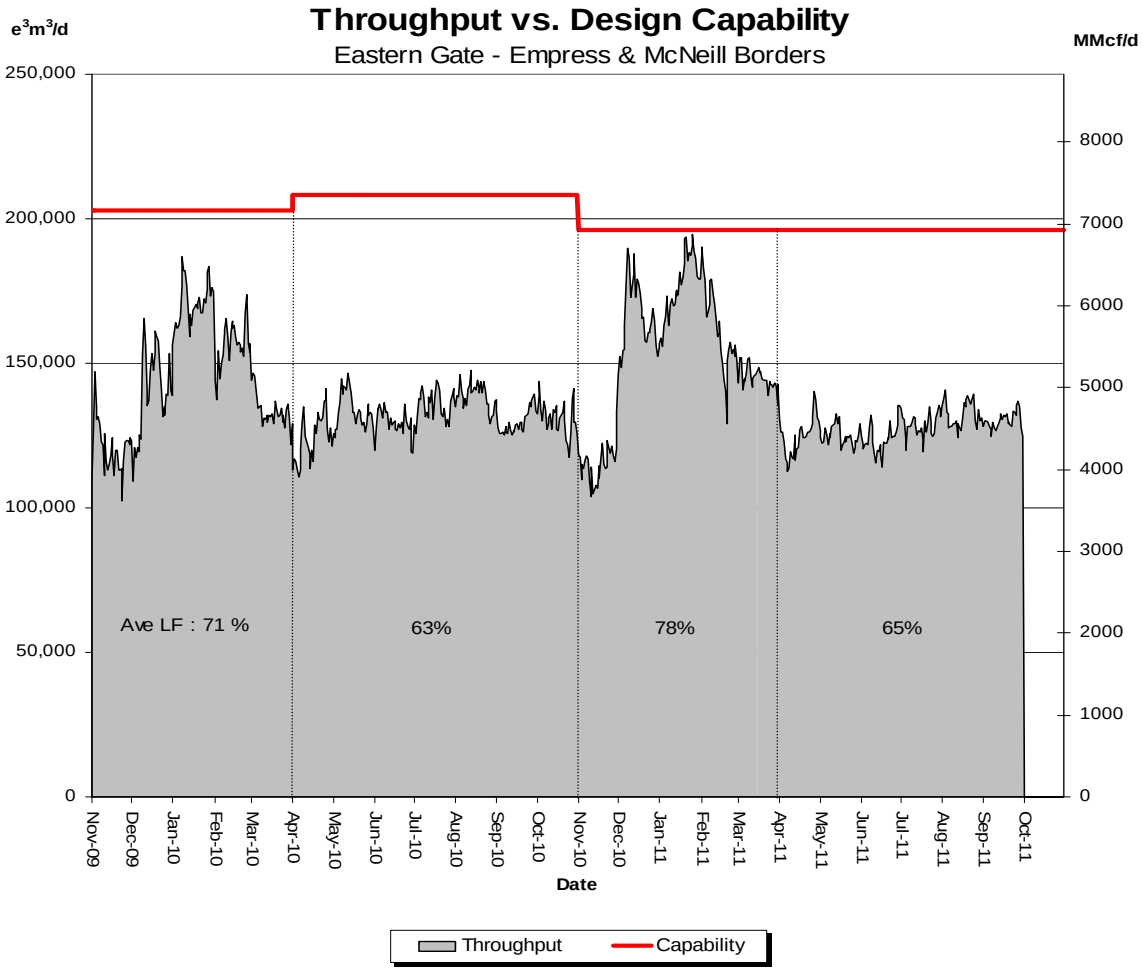




% Design Capability Utilization **Monthly Average Area Deliveries as a Percentage of Design Capability**						
Average Flow/ Design Capability	Apr 82	May 90	Jun 91	Jul 83	Aug 95	Sep 93

DESIGN CAPABILITY UTILIZATION
EASTERN ALBERTA MAINLINE
(Princess to Empress / McNeill)



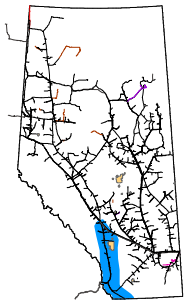


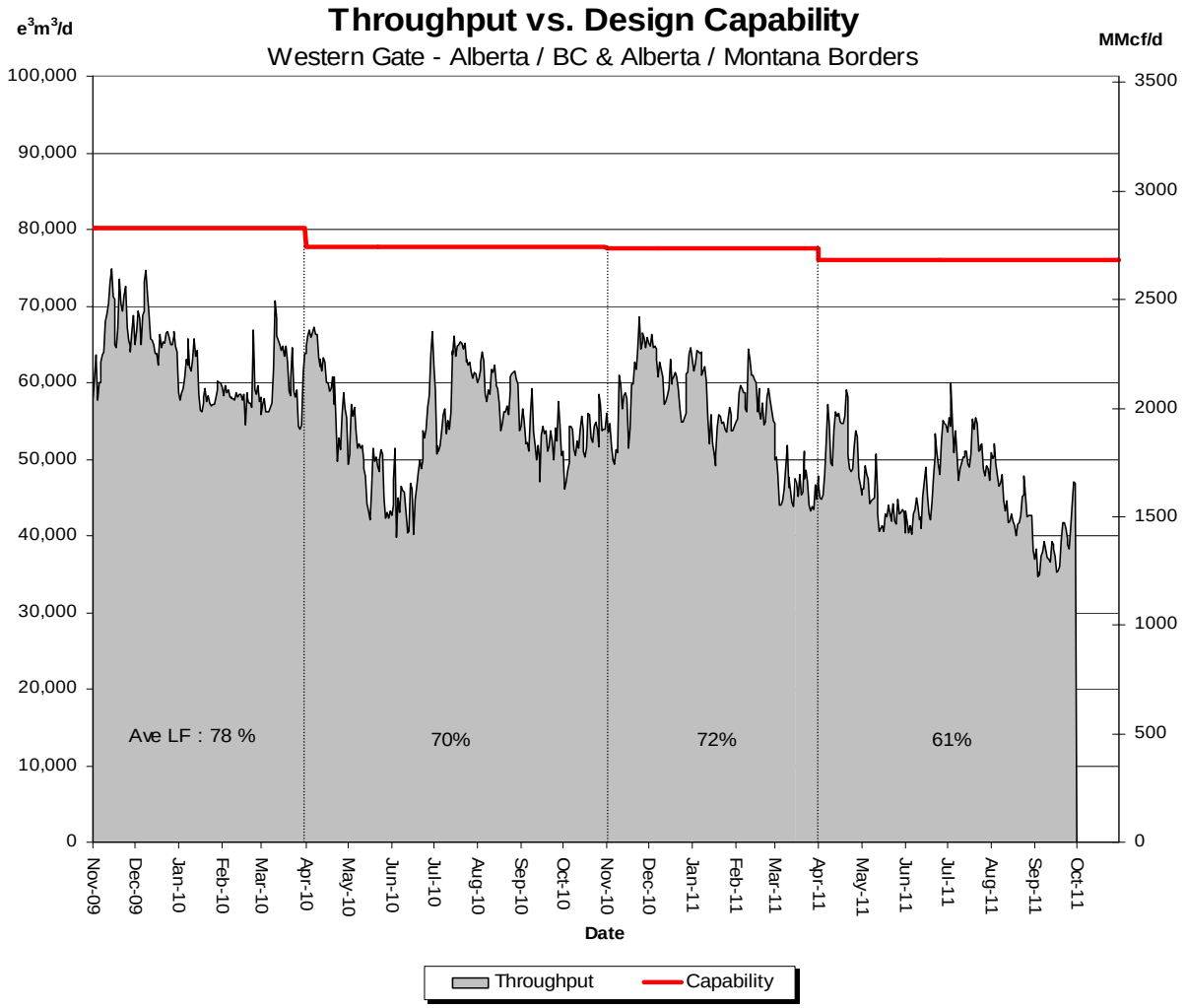
% Design Capability Utilization

Average Actual Flow as a Percentage of Design Capability

Average Flow / Design Capability	Apr	May	Jun	Jul	Aug	Sep
	64	64	63	66	68	66

DESIGN CAPABILITY UTILIZATION
WESTERN ALBERTA MAINLINE
(Alberta/B.C. and Alberta/Montana Borders)





% Design Capability Utilization Average Actual Flow as a Percentage of Design Capability						
	Apr	May	Jun	Jul	Aug	Sep
Average Flow / Design Capability	68	58	61	68	59	51

HISTORICAL TRANSPORTATION SERVICE AVAILABILITY

July 1, 2011 to September 30, 2011 (3 Month Average)

Receipt Area	Segment	IT-R Service Available (% of time)	Firm Service Available (% of time)	Firm Service Restriction (% of time)	% CD Restricted[1] Max	% CD Restricted[1] Average	Causes/Comments[3]
Peace River	UPRM 1	91	91	9	46	46	Pipeline Maintenance - Inline Inspection June 2011
	PRLL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY 26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream	LIEG 10	100	100	0	0	0	
of Bens Lake	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI 12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of	NLAT 15	100	100	0	0	0	
Bens Lake	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	

Borders	Available[2] (% of time)	IT-D Service Available[2] (% of time)	Firm Service Available (% of time)	Firm Service Restriction (% of time)	% CD Restricted[1] Max	% CD Restricted[1] Average	Causes/Comments[3]
Empress/McNeill		100	100	0	0	0	
Alberta-BC		100	100	0	0	0	
Gordondale		100	100	0	0	0	

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Export Delivery	November 2011	November 2013

Receipt Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 2011	November 2013
Receipt - Winter construction (generally north of Edmonton)	November 2011	April 2014

- If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R Availability Map:

http://www.transcanada.com/customerexpress/docs/ab_ftr_availability_map/external_map.pdf

Compressor Utilization Summaries

Date: July 1 to September 30, 2011

Peace River

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Alces River Unit #1	3,480	0.0	2208.0	100.00	100.00	0.00	0.00
Alces River B Unit #2	10,939	0.9	2206.6	99.98	99.94	0.04	0.02
Berland River Unit#1	21,830	2199.5	3.9	99.79	0.18	99.62	0.21
Cardinal Lake Unit#1	820	441.0	1678.9	96.01	76.04	19.97	3.99
Cardinal Lake Unit#2	820	452.2	1673.7	96.28	75.80	20.48	3.72
Cardinal Lake Unit#3	820	5.1	2122.0	96.34	96.11	0.23	3.66
Clarkson Valley Unit#1	15,936	0.0	2207.7	99.99	99.99	0.00	0.01
Fox Creek Unit#1	15,570	3.1	2197.8	99.68	99.54	0.14	0.32
Gold Creek Unit#1	10,968	1999.9	50.0	92.84	2.26	90.58	7.16
Gold Creek Unit#2	25,427	2038.4	7.8	92.67	0.35	92.32	7.33
Hidden Lake Unit #1	11,078	1.8	1081.2	49.05	48.97	0.08	50.95
Knight Unit #3	13,291	720.2	1437.9	97.74	65.12	32.62	2.26
Knight Unit #4	13,396	18.6	2183.9	99.75	98.91	0.84	0.25
Latornell Unit #1	28,110	2201.6	4.0	99.89	0.18	99.71	0.11
Meikle River Unit #1	3,577	1454.5	577.8	92.04	26.17	65.87	7.96
Meikle River B Unit #2	3,504	54.4	2045.7	95.11	92.65	2.46	4.89
Mobile Unit #4 (Meikle River)	3,231	505.8	1606.7	95.67	72.77	22.91	4.33
Meikle River C Unit #3	3,231	630.8	1577.2	100.00	71.43	28.57	0.00
Meikle River C Unit #4	3,231	1499.9	708.1	100.00	32.07	67.93	0.00
Mobile Unit #6 (Dryden Creek)	3,320	0.0	2175.7	98.54	98.54	0.00	1.46
Pipestone Creek Unit #1	29,923	173.6	1996.0	98.26	90.40	7.86	1.74
Saddle Hills Unit #1	3,486	0.4	2204.3	99.85	99.83	0.02	0.15
Saddle Hills Unit #2	6,711	1217.4	616.9	83.08	27.94	55.14	16.92
Saddle Hills Unit #3	7,953	845.6	1353.2	99.58	61.29	38.30	0.42
Thunder Creek Unit #1	3,414	0.0	2208.0	100.00	100.00	0.00	0.00
Valleyview Unit #1	3,747	0.0	0.0	0.00	0.00	0.00	100.00
Total	247,813			91.62	62.94	28.68	8.38
Power Adjusted Usage						41.73	

1. Units required under peak flow conditions

Marten Hills

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Beaver Creek Unit #1	955	0.0	0.0	0.00	0.00	0.00	100.00
Beaver Creek Unit #2	955	0.0	0.0	0.00	0.00	0.00	100.00
Beaver Creek Unit #3	955	0.0	0.0	0.00	0.00	0.00	100.00
Beaver Creek Unit #4	955	0.0	0.0	0.00	0.00	0.00	100.00
Beaver Creek Unit #5	955	0.0	0.0	0.00	0.00	0.00	100.00
Total	4,775			0.00	0.00	0.00	100.00
Power Adjusted Usage						0.00	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: July 1 to September 30, 2011

Rimbey/Nevis

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Hussar Unit #6	13,964	171.7	1539.8	77.51	69.74	7.78	22.49
Hussar Unit #7	13,964	1.2	2169.3	98.30	98.25	0.05	1.70
Mobile Unit #8 (Torrington)	7,236	0.2	2198.6	99.58	99.57	0.01	0.42
Total	35,164			91.80	89.19	2.61	8.20
Power Adjusted Usage						3.11	

Edson Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Clearwater Unit #1	22,044	129.3	2078.7	100.00	94.14	5.86	0.00
Clearwater Unit #5	20,966	2082.3	125.7	100.00	5.69	94.31	0.00
Lodgepole Unit #3	3,776	1012.9	1186.7	99.62	53.75	45.87	0.38
Nordegg Unit #3	31,802	575.1	1584.6	97.81	71.77	26.05	2.19
Vetchland Unit #1	23,842	92.2	2111.8	99.82	95.64	4.18	0.18
Vetchland Unit #2	23,842	1752.6	429.0	98.80	19.43	79.38	1.20
Swartz Creek Unit #1	29,163	2043.8	33.6	94.09	1.52	92.56	5.91
Wolf Lake Unit #2	24,304	1976.5	54.4	91.98	2.46	89.52	8.02
Total	179,739			97.77	43.05	54.72	2.24
Power Adjusted Usage						55.50	

1. Units required under peak flow conditions

Western Alberta Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Burton Creek Unit #1	15,820	262.1	1564.6	82.73	70.86	11.87	17.27
Burton Creek Unit #2	14,956	197.3	1630.0	82.76	73.82	8.94	17.24
Drywood Unit #1	3,800	0.0	1595.3	72.25	72.25	0.00	27.75
Schrader Creek Unit #2	13,591	2121.0	5.3	96.30	0.24	96.06	3.70
Turner Valley Unit #1	23,642	962.2	1245.8	100.00	56.42	43.58	0.00
Turner Valley Unit #2	23,642	60.9	2070.9	96.55	93.79	2.76	3.45
Winchell Lake Unit #1	23,873	368.7	1756.9	96.27	79.57	16.70	3.73
Total	119,324			89.55	63.85	25.70	10.45
Power Adjusted Usage						26.16	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: July 1 to September 30, 2011

North and East - North of Bens Lake

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Bens Lake Unit #1	977	6.3	2.4	0.39	0.11	0.29	99.61
Bens Lake Unit #2	977	0.1	3.8	0.18	0.17	0.00	99.82
Bens Lake Unit #3	977	1.6	12.2	0.63	0.55	0.07	99.37
Bens Lake Unit #4	3,539	50.0	1841.7	85.67	83.41	2.26	14.33
Bens Lake Unit #5	3,546	0.1	1.3	0.06	0.06	0.00	99.94
Bens Lake Unit #6	4,724	0.9	1790.0	81.11	81.07	0.04	18.89
Bens Lake Unit #7	977	1.9	11.9	0.63	0.54	0.09	99.37
Mobile Unit #9 (Behan)	3,327	154.9	2051.3	99.92	92.90	7.02	0.08
Field Lake Unit #1	3,570	2142.2	65.5	99.99	2.97	97.02	0.01
Field Lake Unit #2	3,570	69.2	2138.8	100.00	96.87	3.13	0.00
Hanmore Lake Unit #1	541	2.3	1417.6	64.31	64.20	0.10	35.69
Hanmore Lake Unit #2	541	4.3	1986.4	90.16	89.96	0.19	9.84
Hanmore Lake Unit #3	3,407	261.9	1871.3	96.61	84.75	11.86	3.39
Hanmore Lake Unit #4	3,407	407.4	1725.2	96.59	78.13	18.45	3.41
Woodenhouse #1	10,688	91.3	2078.3	98.26	94.13	4.13	1.74
Woodenhouse #2	14,165	2038.4	169.6	100.00	7.68	92.32	0.00
Wandering River #1	945	43.1	2164.9	100.00	98.05	1.95	0.00
Wandering River #2	945	11.7	2196.3	100.00	99.47	0.53	0.00
Wandering River #3	895	19.4	2188.6	100.00	99.12	0.88	0.00
Leismer #4	945	4.2	2203.8	100.00	99.81	0.19	0.00
Mobile Unit #5 (Paul Lake)	3,090	401.9	1796.6	99.57	81.37	18.20	0.43
Paul Lake Unit #1	3,457	1783.6	417.2	99.67	18.89	80.78	0.33
Paul Lake B Unit #2	15,639	4.4	2203.6	100.00	99.80	0.20	0.00
Pelican Lake Unit #2	3,594	0.0	2208.0	100.00	100.00	0.00	0.00
Slave Lake Unit #1	978	0.0	0.0	0.00	0.00	0.00	100.00
Slave Lake Unit #2	978	51.0	2141.9	99.32	97.01	2.31	0.68
Slave Lake Unit #3	978	54.6	2143.5	99.55	97.08	2.47	0.45
Slave Lake Unit #4	978	56.0	2142.9	99.59	97.05	2.54	0.41
Smoky Lake Unit #1	978	16.0	2192.0	100.00	99.28	0.72	0.00
Smoky Lake Unit #2	978	456.1	1723.5	98.71	78.06	20.66	1.29
Smoky Lake Unit #3	978	2207.9	0.1	100.00	0.00	100.00	0.00
Smoky Lake Unit #7	16,061	149.4	2046.9	99.47	92.70	6.77	0.53
Total	111,350			78.45	63.60	14.85	21.55
Power Adjusted Usage						21.75	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: July 1 to September 30, 2011

North and East - South of Bens Lake

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Cavendish Unit #1	1,268	36.8	2169.3	99.91	98.25	1.67	0.09
Cavendish Unit #2	4,306	3.8	2202.5	99.92	99.75	0.17	0.08
Dusty Lake Unit #2	14,200	110.5	2094.6	99.87	94.86	5.00	0.13
Dusty Lake Unit #3	15,873	0.0	2208.0	100.00	100.00	0.00	0.00
Farrell Lake Unit #1	14,004	5.1	523.8	23.95	23.72	0.23	76.05
Farrell Lake Unit #2	15,630	0.0	530.3	24.02	24.02	0.00	75.98
Gadsby Unit #1	14,244	229.7	1896.6	96.30	85.90	10.40	3.70
Gadsby Unit #2	15,797	0.0	0.0	0.00	0.00	0.00	100.00
Gadsby Unit #B3	4,782	1968.8	239.2	100.00	10.83	89.17	0.00
Oakland Unit #1	14,137	10.4	1432.2	65.34	64.86	0.47	34.66
Princess Unit #1	2,685	0.0	0.0	0.00	0.00	0.00	100.00
Princess Unit #2	2,685	0.0	0.0	0.00	0.00	0.00	100.00
Princess Unit #3	2,685	0.0	2167.9	98.18	98.18	0.00	1.82
Princess Unit #4	4,474	0.0	0.0	0.00	0.00	0.00	100.00
Princess Unit #5	4,474	0.0	0.0	0.00	0.00	0.00	100.00
Wainwright Unit #2	1,790	133.4	1981.9	95.80	89.76	6.04	4.20
Wainwright Unit #3	1,230	2068.1	64.6	96.59	2.93	93.66	3.41
Wainwright Unit #4	1,230	5.0	2202.8	99.99	99.76	0.23	0.01
Total	135,494			61.10	49.60	11.50	38.90
Power Adjusted Usage						5.79	

1. Units required under peak flow conditions

Eastern Alberta Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Acme Unit #1	26145.0	1936.1	250.1	99.01	11.33	87.69	0.99
Beiseker Unit #1	11857.0	1.4	1844.9	83.62	83.56	0.06	16.38
Beiseker Unit #2	11857.0	12.7	1832.8	83.58	83.01	0.58	16.42
Crawling Valley Unit #1	26104.0	1916.3	127.1	92.55	5.76	86.79	7.45
Didsbury Unit #5	794.0	0.0	0.0	0.00	0.00	0.00	100.00
Didsbury Unit #6	731.0	0.0	0.0	0.00	0.00	0.00	100.00
Hussar Unit #8	13964.0	130.9	2010.4	96.98	91.05	5.93	3.02
Jenner Unit #1	23555.0	1172.3	900.3	93.87	40.77	53.09	6.13
Jenner Unit #2	17000.0	1013.6	1092.1	95.37	49.46	45.91	4.63
Princess Unit #6	19749.0	1304.8	864.6	98.25	39.16	59.09	1.75
Red Deer River Unit #1	24355.0	3.0	2200.6	99.80	99.66	0.14	0.20
Red Deer River Unit #2	24355.0	2.9	2011.2	91.22	91.09	0.13	8.78
Shrader Creek Unit #1	26251.0	1933.9	22.2	88.59	1.01	87.59	11.41
Schrader Creek Unit #3	13697.0	1575.3	563.6	96.87	25.53	71.35	3.13
Total	240,414			79.98	44.39	35.60	20.02
Power Adjusted Usage						46.29	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: July 1 to September 30, 2011

B.C. System

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Crowsnest E	10888.0	0.0	2208.0	100.00	100.00	0.00	0.00
Crowsnest F	10888.0	0.0	2208.0	100.00	100.00	0.00	0.00
Crowsnest G	9126.0	197.2	2009.6	99.95	91.01	8.93	0.05
Crowsnest K	28723.0	1936.3	62.2	90.51	2.82	87.69	9.49
Crowsnest 2 H	12529.0	362.0	1682.7	92.60	76.21	16.39	7.40
Crowsnest 2 J	12529.0	315.8	1842.5	97.75	83.45	14.30	2.25
Elko A	11930.0	0.0	2.4	0.11	0.11	0.00	99.89
Elko B	13528.0	45.1	2133.1	98.65	96.61	2.04	1.35
Elko C	13369.0	84.1	2112.9	99.50	95.69	3.81	0.50
Moyie B	11930.0	20.2	2184.2	99.84	98.92	0.91	0.16
Moyie C	13281.0	614.2	1535.7	97.37	69.55	27.82	2.63
Moyie D	13389.0	11.1	2119.7	96.50	96.00	0.50	3.50
Total	162,110			89.40	75.86	13.53	10.60
Power Adjusted Usage						21.28	

1. Units required under peak flow conditions

HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by ***Pipeline Segment*** (26 on the system) or ***Design Area*** (13 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

HOW TO USE THIS REPORT - continued

Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

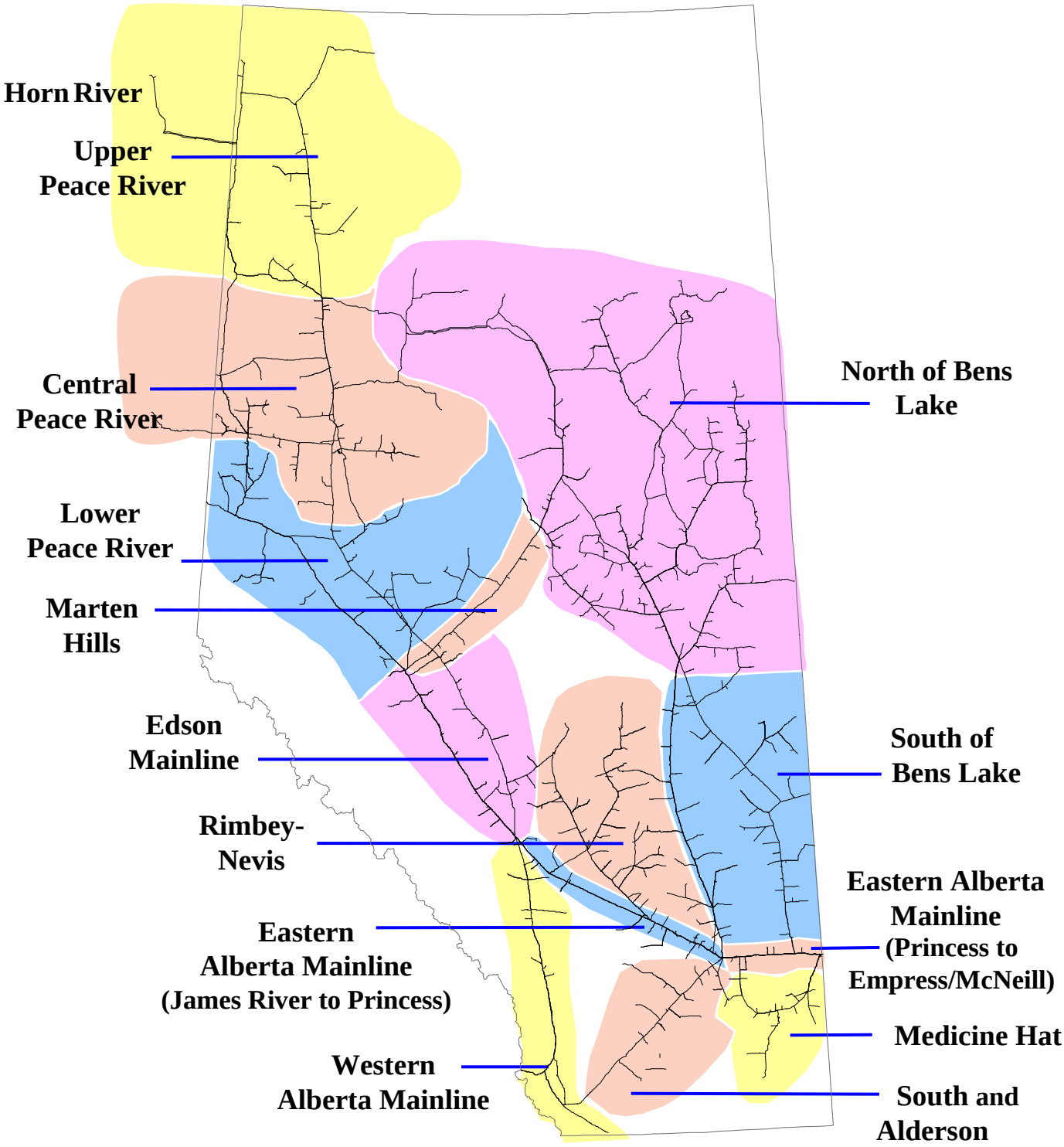
Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

NGTL DESIGN AREAS



(Last updated January 2011)

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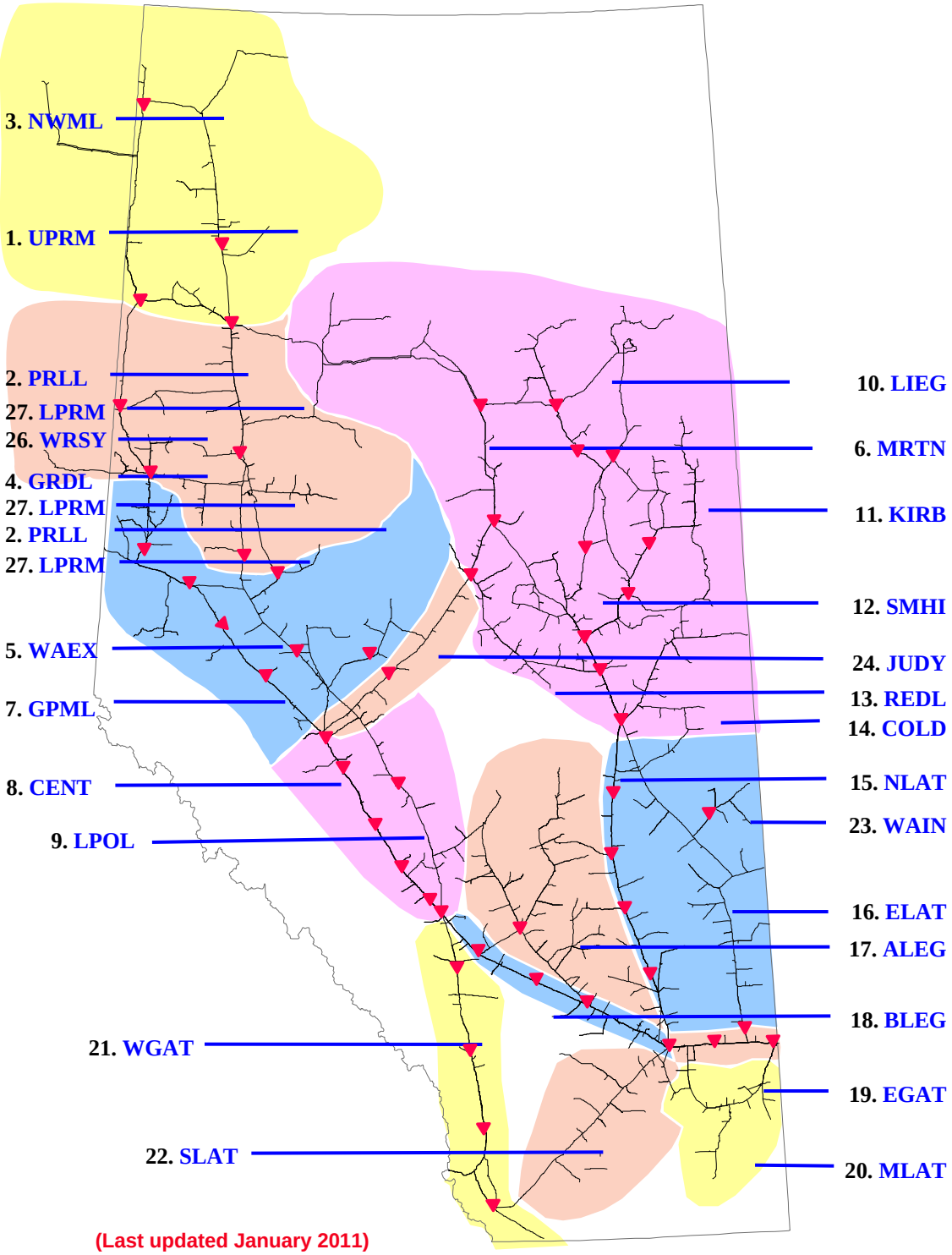
NGTL PIPELINE SEGMENTS



(Last updated January 2011)

DEFINITION OF TERMS

Design Capability Utilization

Actual Flow
The amount of gas flowing within or out of our design area.

Design Capability
The volume of gas that can be transported at various points on the pipeline system considering design assumptions.

AVGLF (Average Load Factor)
The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra-Alberta Deliveries
The amount of sales gas flowing off the system within an area.

Receipt Flow
Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted
The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available
The percentage of time that all requested firm transportation service requests were transported within a segment.

Firm Service Restriction
Percentage of time firm service is restricted.

IT-2 Service Available
The percentage of time that IT-2 service requests were transported.

Max % CD Restricted
The maximum percentage to which the entire segment contract demand was restricted.

Other

System Load Factor
The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system