SYSTEM UTILIZATION MONTHLY REPORT

for the month ending February 2018

http://www.tccustomerexpress.com/2885.html

Published date: April 15th, 2018

Highlights This Month:

- The Operation Segment Definitions have changed, as per the March 22, 2018 Customer Meeting.
- http://www.tccustomerexpress.com/docs/2018-03-22%20NGTL%20and%20FH%20Customer%20Meeting_REVISED.pdf
- Segment changes are reflected in the contract utilization data (page 3 of this report).
- Segment Map (page 21 of this report) will be updated with the release of the next annual system map update, expected in May 2018.

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston_cao@transcanada.com.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³

By NGTL Pipeline Segments February 2018

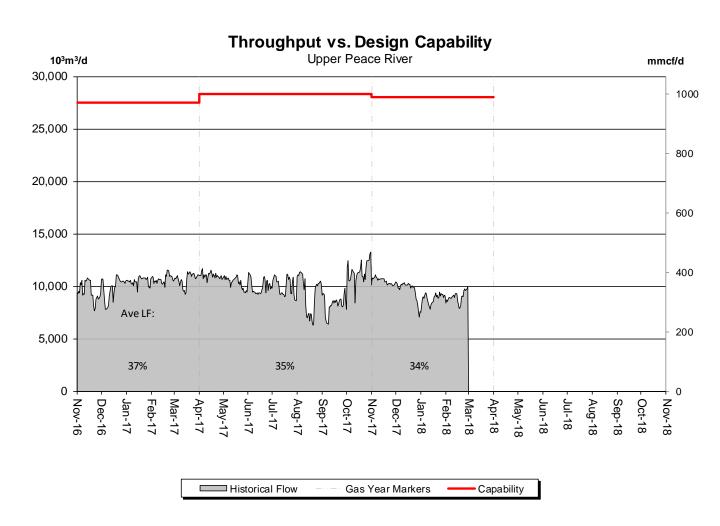
		- Tebru			
		I	Delivery	Rec	eipt
Segment	Contract	Utilization	Feb CD (TJ/d)	Utilization	Feb CD (MMcf/d)
UPRM	FT	0%	0.0	66%	72
	$\mathbf{FT} + \mathbf{IT}^2$	0%		67%	
PRLL	FT	76%	30.4	85%	247
	FT + IT	94%		88%	
NWML	FT FT + IT	84% 111%	6.9	85% 86%	348
~~~					
GRDL	FT FT + IT	88% 118%	5.0	96% 97%	2,700
WRSY	FT	0%	0.0	0%	0
WKSI	FT + IT	0%	0.0	0%	v
WAEX	FT	74%	7.0	78%	837
WAEA	FT + IT	230%	7.0	78%	637
JUDY	FT	72%	16.8	83%	45
JCD1	FT + IT	86%	10.0	86%	45
GPML	FT	73%	158.4	88%	4,260
GIML	FT + IT	94%	136.4	90%	4,200
CENT	TYP	0%	0.0	87%	2.014
CENT	FT FT + IT	0% 0%	0.0	87% 89%	2,014
LPOL	FT FT + IT	43% 45%	65.8	84% 87%	878
WGAT	FT FT + IT	86% 89%	3,766.1	97% 110%	255
ALEG	FT FT + IT	67% 69%	383.9	95% 109%	629
SLAT	FT FT + IT	58% 59%	176.4	98% 148%	133
	11.11	3376		14070	
MLAT	FT FT + IT	91% 93%	281.2	82% 119%	94
BLEG	FT FT + IT	70% 76%	151.0	97% 122%	378
EGAT	FT FT + IT	99% 106%	5,235.8	74% 106%	16
MRTN	FT FT + IT	42% 47%	20.2	69% 103%	44
LIEG	FT FT + IT	81% 82%	2,090.8	57% 108%	28
KIRB	FT FT + IT	86% 87%	1,618.9	69% 99%	33
		3,70		, , , , , , , , , , , , , , , , , , ,	
SMHI	FT FT + IT	57% 57%	12.0	76% 161%	17
	11+11	37 76		101 /0	
REDL	FT . IT	50%	19.0	63%	20
	FT + IT	61%		138%	
COLD	FT	55%	172.4	43%	17
	FT + IT	61%		90%	
EDM	FT	66%	1,827.8	86%	32
	FT + IT	67%		143%	
NLAT	FT	57%	13.4	93%	107
	FT + IT	57%		119%	
WAIN	FT	48%	0.4	92%	5
	FT + IT	80%		137%	_
ELAT	FT	88%	288.4	86%	97
	FT + IT	88%	200.4	124%	,,
TOTAL SYSTEM	FT	86%	16,348.0	89%	13,305
	FT + IT	90%		94%	
<del></del>		<del></del>		<del></del>	

- 1. FT includes all receipt and delivery Firm Transportation Services.
- If includes an receipt and delivery Interruptible Services.
   If includes receipt and delivery Interruptible Services.
   Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



# DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



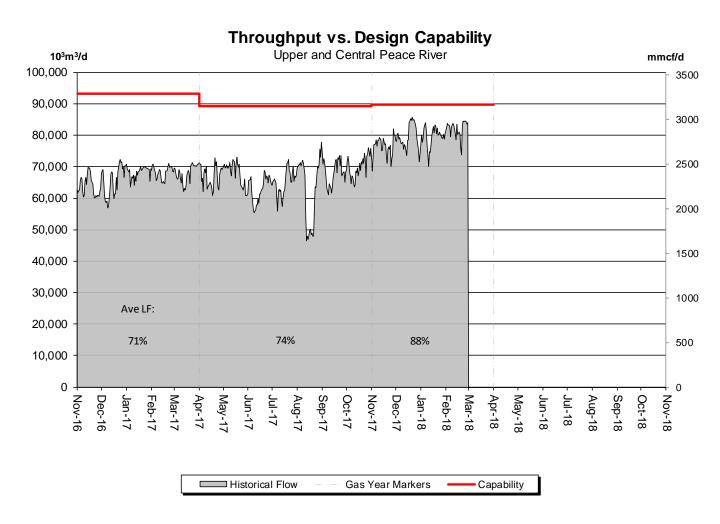


% Design Capability Utilization							
Average	Sep	Oct	Nov	Dec	Jan	Feb	
Flow/	29%	40%	37%	34%	32%	32%	



## DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





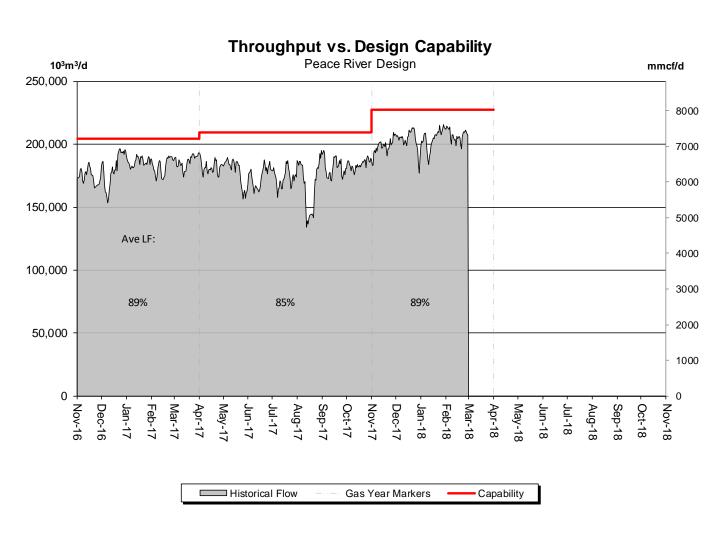
% Design Capability Utilization							
Average	Sep	Oct	Nov	Dec	Jan	Feb	
Flow/	77%	79%	85%	89%	89%	92%	



## DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)





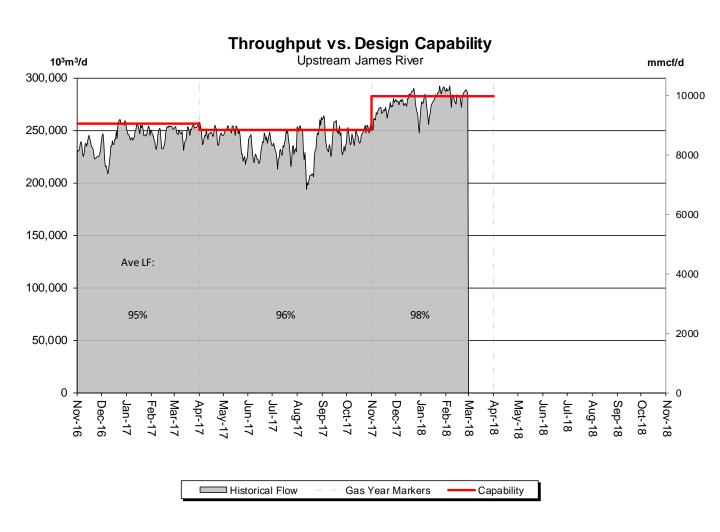
% Design Capability Utilization							
Average	Sep	Oct	Nov	Dec	Jan	Feb	
Flow/	87%	88%	87%	90%	90%	91%	



# DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER







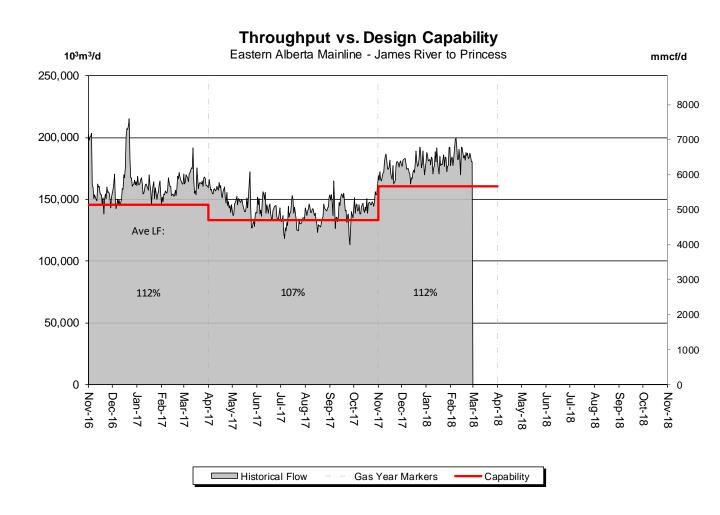
% Design Capability Utilization							
Average	Sep	Oct	Nov	Dec	Jan	Feb	
Flow/	98%	98%	95%	98%	99%	100%	



## DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)





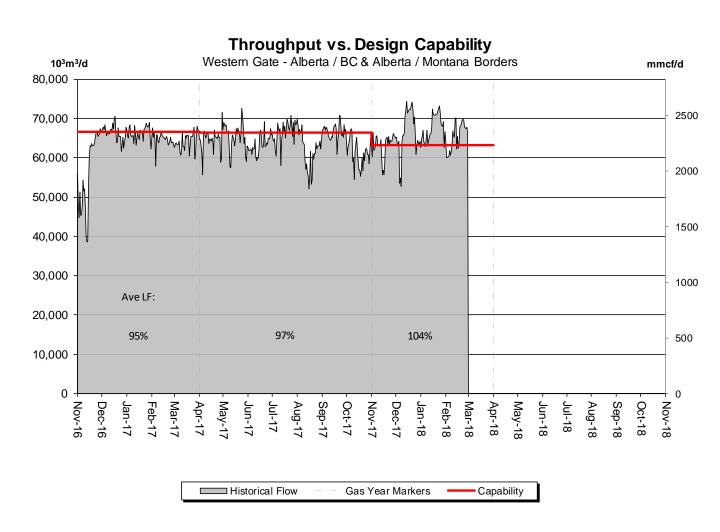
% Design Capability Utilization							
Average	Sep	Oct	Nov	Dec	Jan	Feb	
Flow/	107%	109%	108%	111%	113%	115%	



# DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE

(Alberta/B.C. and Alberta/Montana Borders)



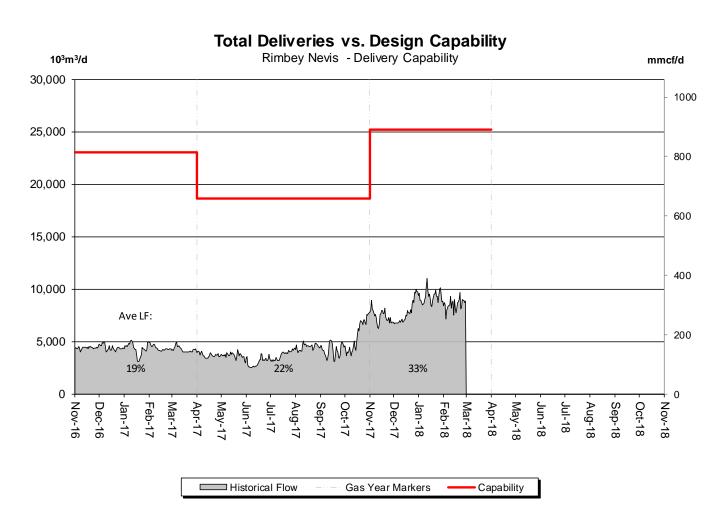


% Design Capability Utilization							
Average	Sep	Oct	Nov	Dec	Jan	Feb	
Flow/	101%	92%	100%	105%	107%	103%	



# DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



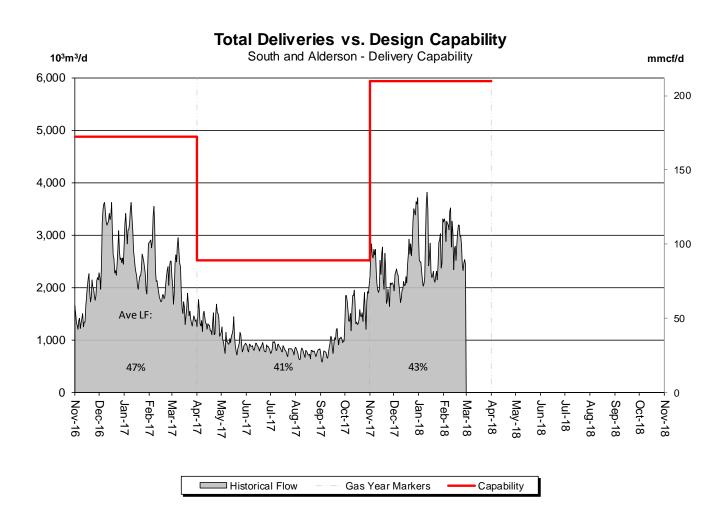


% Design Capability Utilization								
Average	Sep	Oct	Nov	Dec	Jan	Feb		
Flow/	22%	29%	29%	31%	37%	34%		



# DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



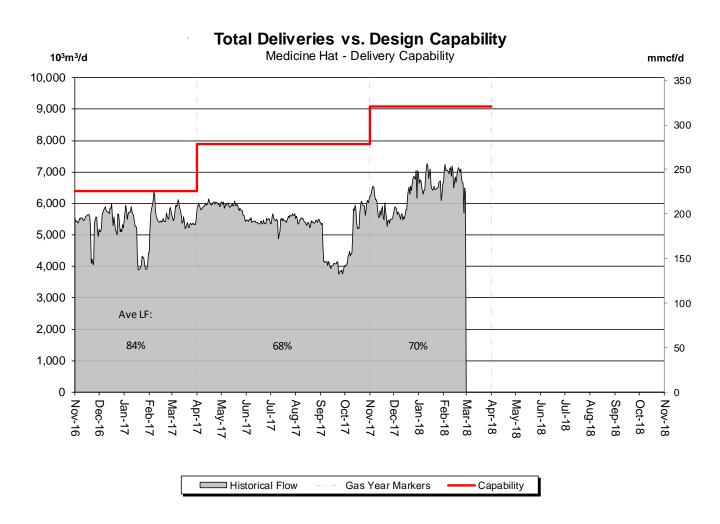


% Design Capability Utilization							
Average	Sep	Oct	Nov	Dec	Jan	Feb	
Flow/	35%	62%	38%	43%	44%	49%	



## DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





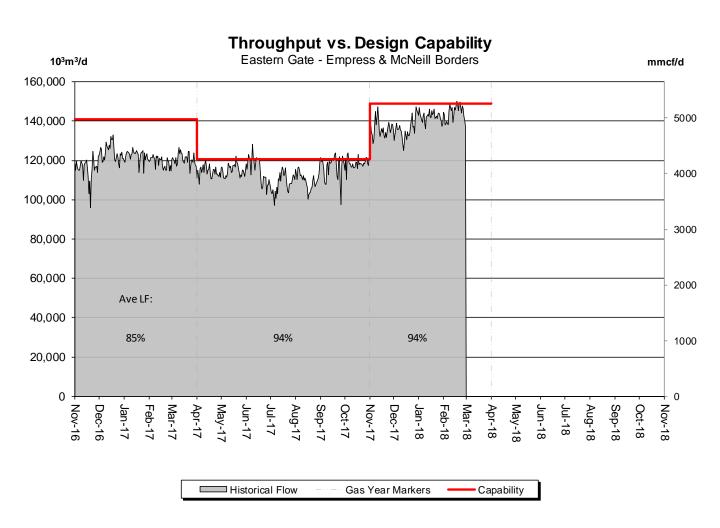
% Design Capability Utilization								
Average	Sep	Oct	Nov	Dec	Jan	Feb		
Flow/	53%	67%	64%	67%	73%	75%		



## DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)



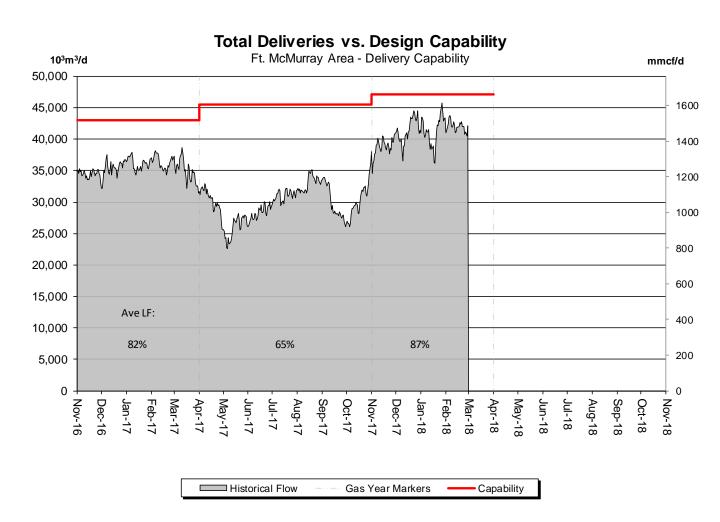


% Design Capability Utilization								
Average	Sep	Oct	Nov	Dec	Jan	Feb		
Flow/	97%	98%	91%	91%	96%	97%		



## DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



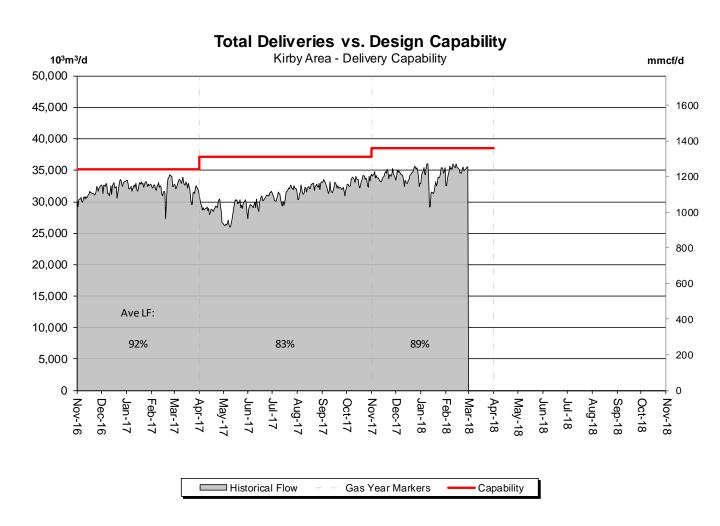


% Design Capability Utilization								
Average	Sep	Oct	Nov	Dec	Jan	Feb		
Flow/	65%	66%	82%	88%	88%	89%		



### DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



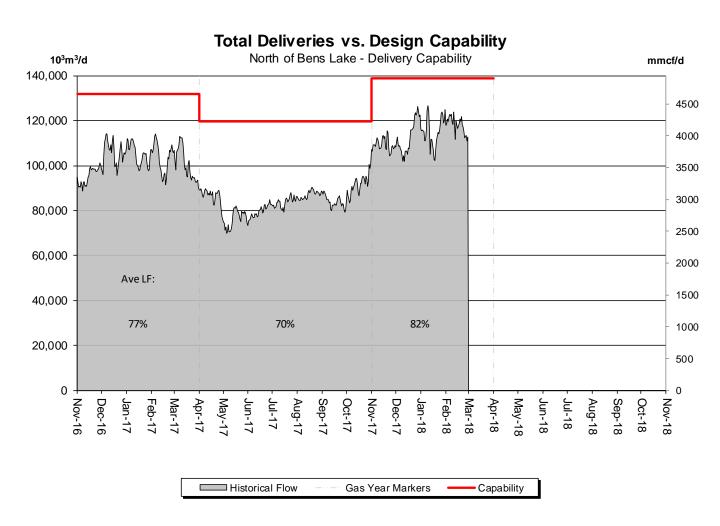


% Design Capability Utilization								
Average	Sep	Oct	Nov	Dec	Jan	Feb		
Flow/	87%	90%	89%	89%	87%	91%		



## DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



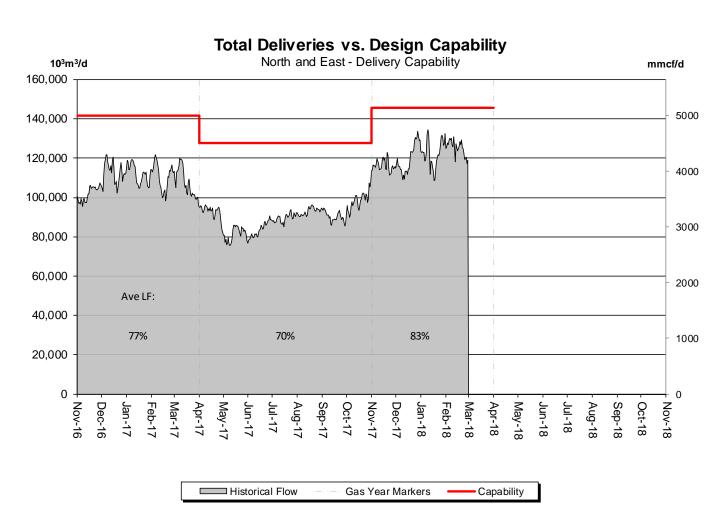


% Design Capability Utilization								
Average	Sep	Oct	Nov	Dec	Jan	Feb		
Flow/	70%	77%	79%	81%	83%	85%		



## DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN





% Design Capability Utilization								
Average	Sep	Oct	Nov	Dec	Jan	Feb		
Flow/	71%	77%	80%	82%	84%	86%		



## FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Customer Account Manager to discuss your Firm Transportation Service needs.

## **Estimated Firm Transportation Service Availability**

Please refer to the following web site for current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



### HOW TO USE THIS REPORT

#### **Overview**

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (26 segments make up the system, without 23 & 27) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

#### Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

#### **Design Capability Utilization**

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

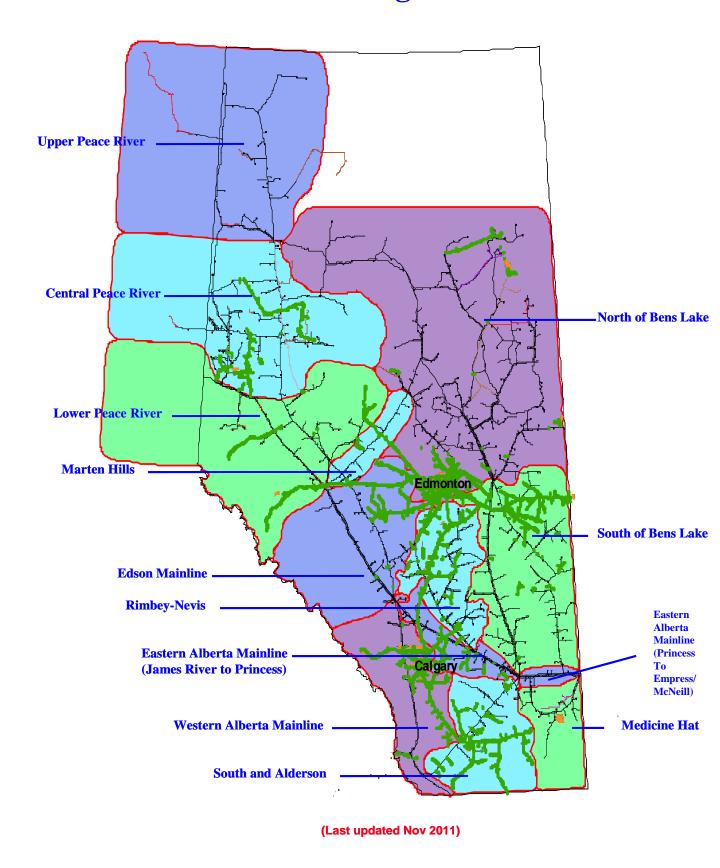
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

#### **Future Firm Transportation Service Availability**

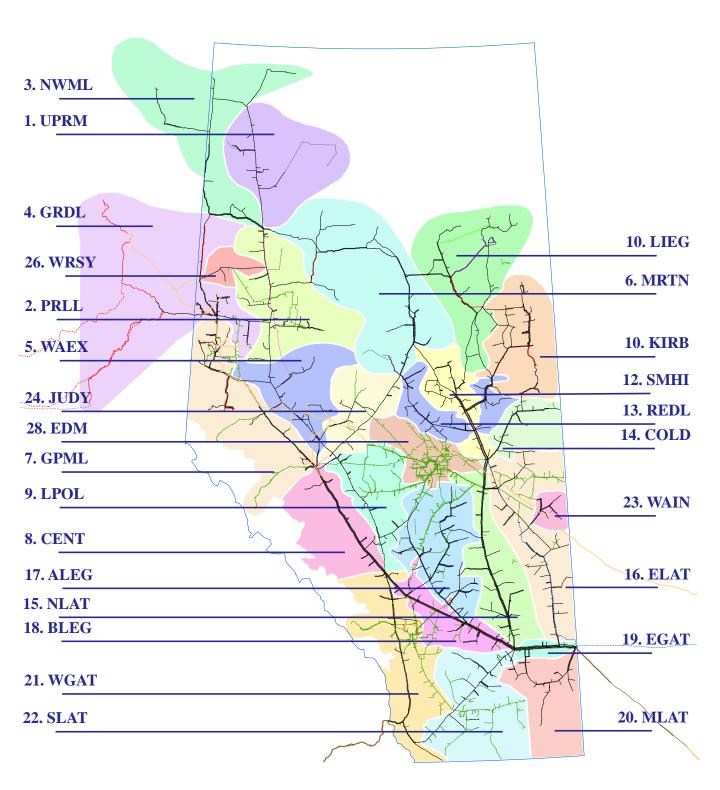
The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



## **NGTL Design Areas**







Last Update May, 2015



### **DEFINITION OF TERMS**

### Design Capability Utilization

#### Actual Flow

The amount of gas flowing within or out of the design area.

#### Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

### AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

#### Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

### Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

### Other

### System Load Factor

The volume weighted average of the *Average Load Factor* (*AVGLF*) of all design areas on the system

