SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending
December, 2011

Published date:
February 8, 2012

Highlights This Month:

- The commercial integration of ATCO Pipelines (AP) into the Alberta System occurred on October 1, 2011. The throughput data reported for the Alberta System includes ATCO Pipeline System flows as of October 1, 2011. The Summer 2011 seasonal design capabilities were maintained pre-integration levels and apply for the majority of the Summer 2011 season.

- The average actual flow for the dominant flow condition in each of the Alberta design areas is compared against the corresponding design capability to obtain a measure of pipeline utilization. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability.

- FT Receipt Availability over a 3 month average from October 1, 2011 – December 31, 2011 was deemed to be 100% available in all pipe segments.

- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from October 1, 2011 – December 31, 2011, were all deemed 100% available.

- The Firm Transportation service contract utilization table (page 3 of this report) illustrates the FT and TF + IT utilization for receipts and deliveries.

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If you have any questions on the content of this report, contact Chiu Chow at (403) 920-5313 or via fax at (403) 920-2379.

FIRM TRANSPORTATION SERVICE[1] CONTRACT UTILIZATION[3]

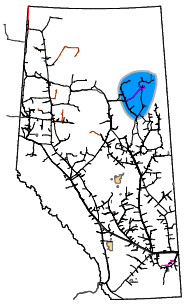
Defaults to last month loaded.
Change to last day of month of interest to update report

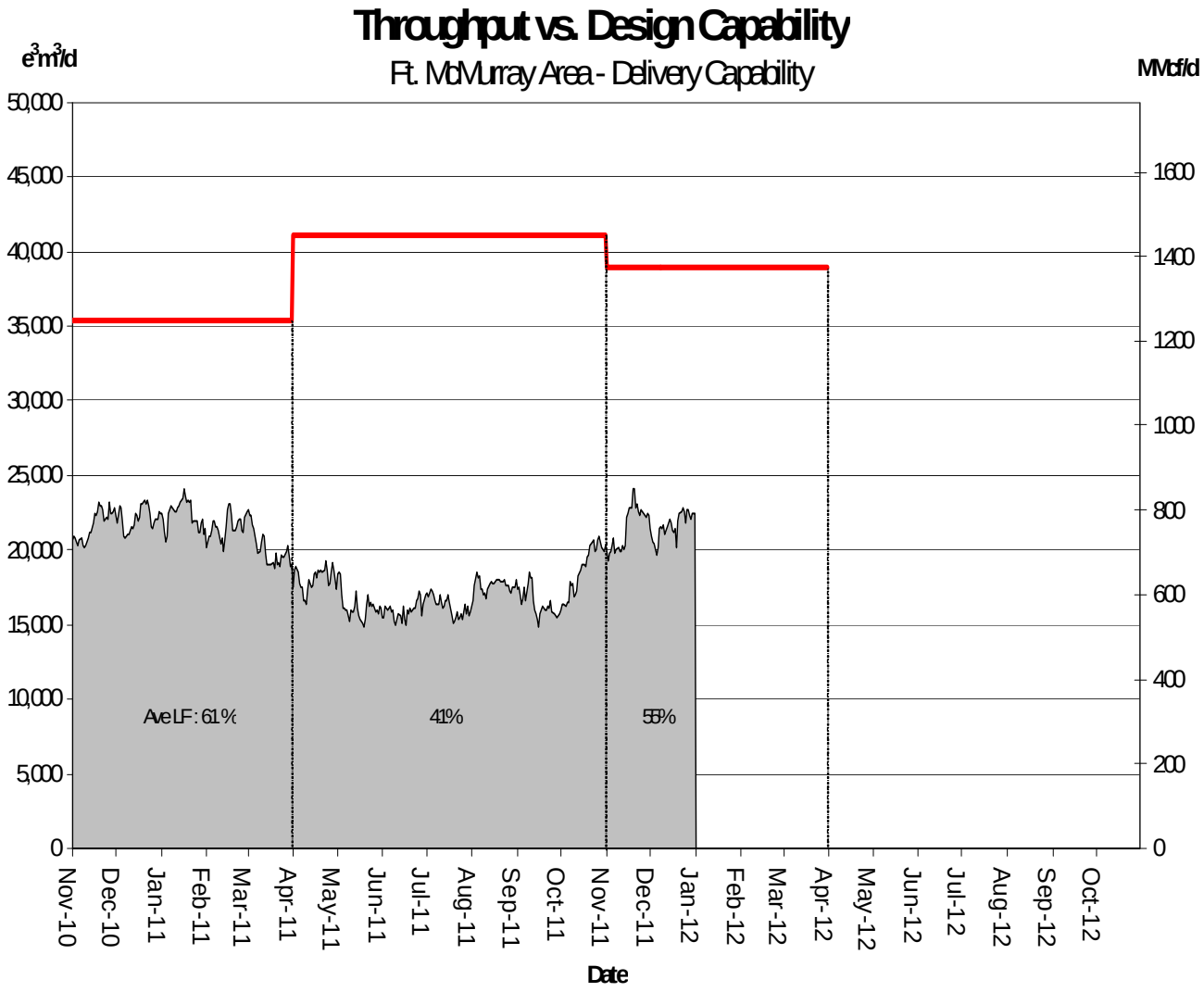
By NGTL Pipeline Segments
December 2011

Segment	Receipt Contract	Delivery Utilization	Delivery Dec CD (TJ/d)	Receipt Utilization	Receipt Dec CD (MMcf/d)
UPRM	FT	4%	25.4	90%	93
	FT + IT[2]	4%		99%	
LPRM	FT	0%	0.0	0%	0
	FT + IT	0%		0%	
PRLL	FT	51%	43.1	95%	151
	FT + IT	51%		105%	
NWML	FT	0%	0.0	94%	392
	FT + IT	0%		98%	
GRDL	FT	36%	10.6	74%	1,166
	FT + IT	37%		79%	
WRSY	FT	0%	0.0	85%	29
	FT + IT	0%		101%	
WAEX	FT	17%	50.4	82%	361
	FT + IT	27%		104%	
JUDY	FT	30%	3.7	98%	81
	FT + IT	30%		112%	
GPML	FT	43%	161.6	92%	2,808
	FT + IT	49%		101%	
CENT	FT	0%	9.8	95%	836
	FT + IT	0%		124%	
LPOL	FT	40%	82.5	96%	561
	FT + IT	70%		128%	
WGAT	FT	76%	3,393.3	91%	515
	FT + IT	82%		105%	
ALEG	FT	50%	314.3	97%	924
	FT + IT	73%		124%	
SLAT	FT	40%	178.3	98%	265
	FT + IT	41%		119%	
MLAT	FT	81%	247.5	98%	241
	FT + IT	85%		113%	
BLEG	FT	61%	143.8	99%	617
	FT + IT	61%		121%	
EGAT	FT	98%	4,534.0	99%	47
	FT + IT	110%		118%	
MRTN	FT	33%	32.6	84%	84
	FT + IT	35%		119%	
LIEG	FT	86%	831.8	64%	50
	FT + IT	109%		153%	
KIRB	FT	71%	681.6	78%	54
	FT + IT	86%		154%	
SMHI	FT	59%	11.5	84%	49
	FT + IT	59%		156%	
REDL	FT	71%	13.1	89%	56
	FT + IT	85%		124%	
COLD	FT	65%	41.8	72%	30
	FT + IT	159%		142%	
EDM	FT	53%	1,709.5	93%	84
	FT + IT	55%		117%	
NLAT	FT	45%	15.6	96%	183
	FT + IT	66%		128%	
WAIN	FT	34%	0.5	88%	13
	FT + IT	34%		121%	
ELAT	FT	82%	204.6	92%	184
	FT + IT	85%		126%	
TOTAL SYSTEM	FT	79%	12,741.0	91%	9,874
	FT + IT	88%		109%	

*NOTE:
1. FT includes all receipt and delivery Firm Transportation Services: FTR, FTRN,
2. IT includes all receipt and delivery Interruptible Services: ITR, FRO, ITD1, ITD2,
3. Utilization data is based on billed monthly volumes. Percent utilization calculated billed volumes divided by applicable receipt or delivery Contract level.

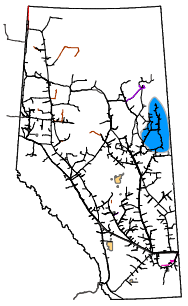
DESIGN CAPABILITY UTILIZATION
FT. McMURRAY AREA – FLOW WITHIN

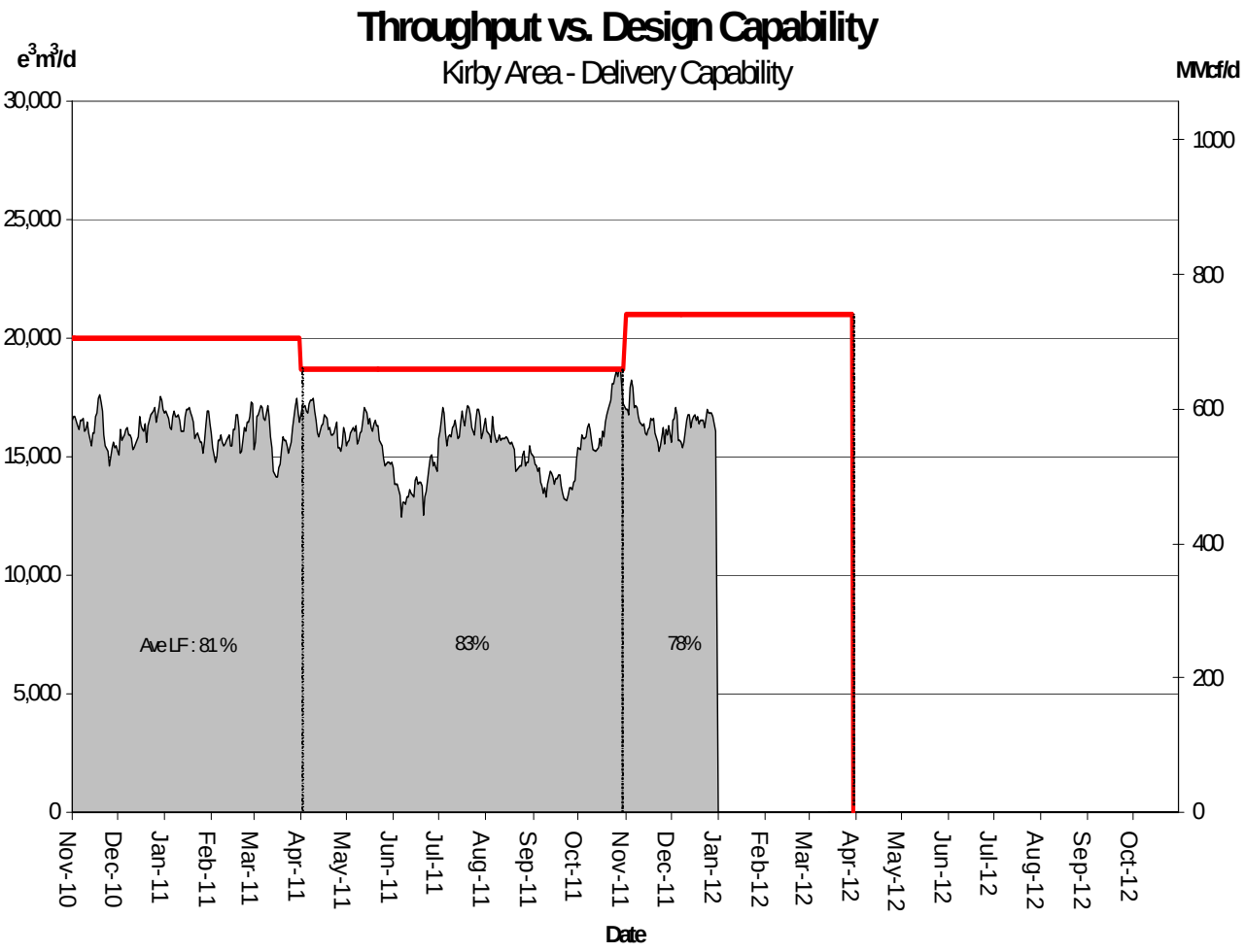




% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Jul 39	Aug 43	Sep 40	Oct 45	Nov 55	Dec 55

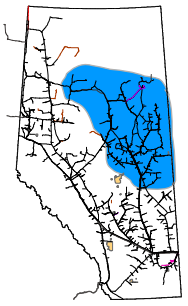
DESIGN CAPABILITY UTILIZATION
KIRBY AREA – FLOW WITHIN

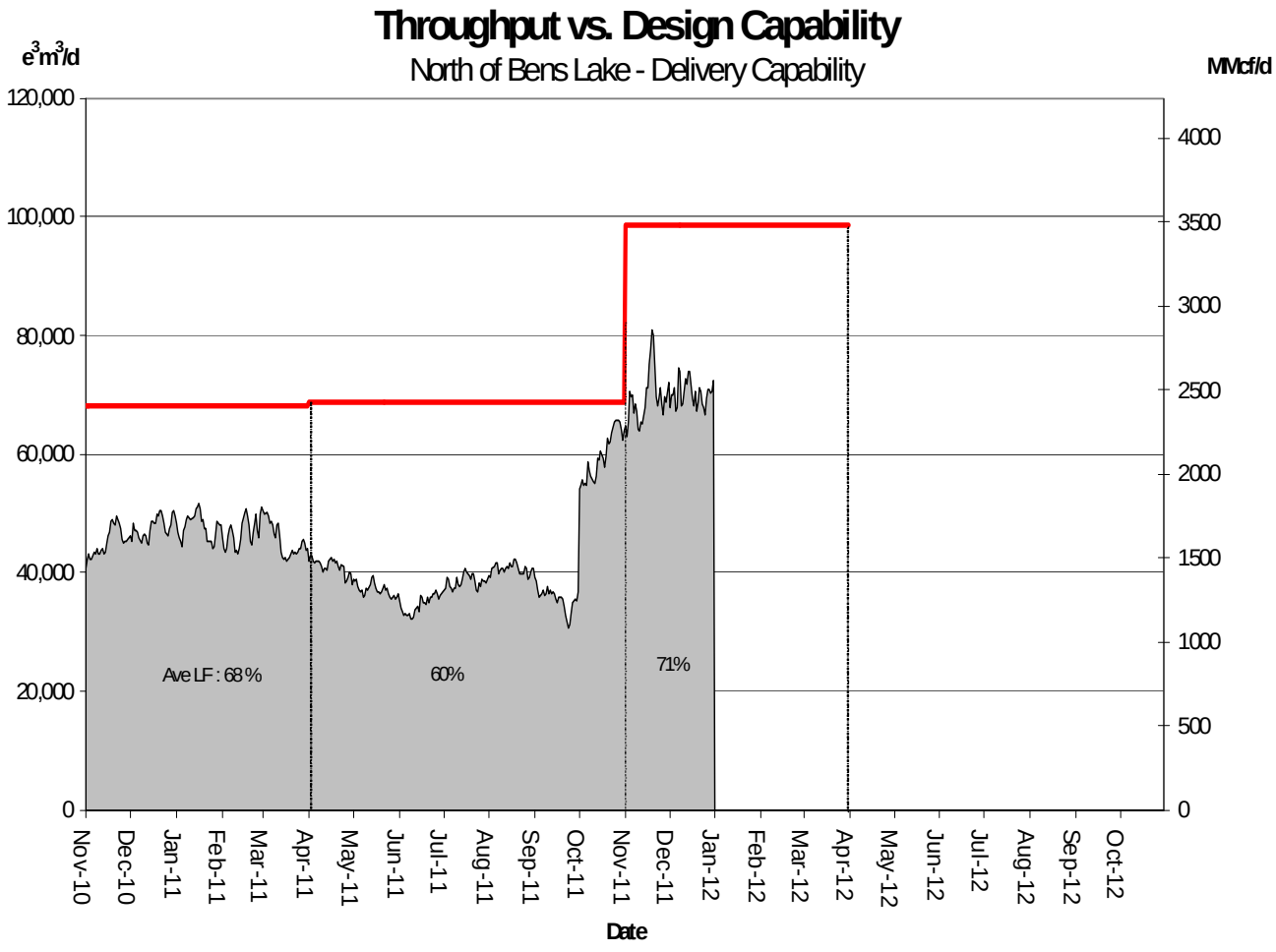




% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Jul 87	Aug 83	Sep 75	Oct 89	Nov 79	Dec 78

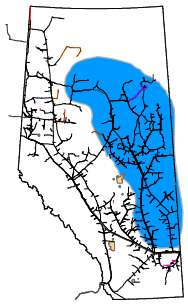
DESIGN CAPABILITY UTILIZATION
NORTH OF BENS LAKE – FLOW WITHIN

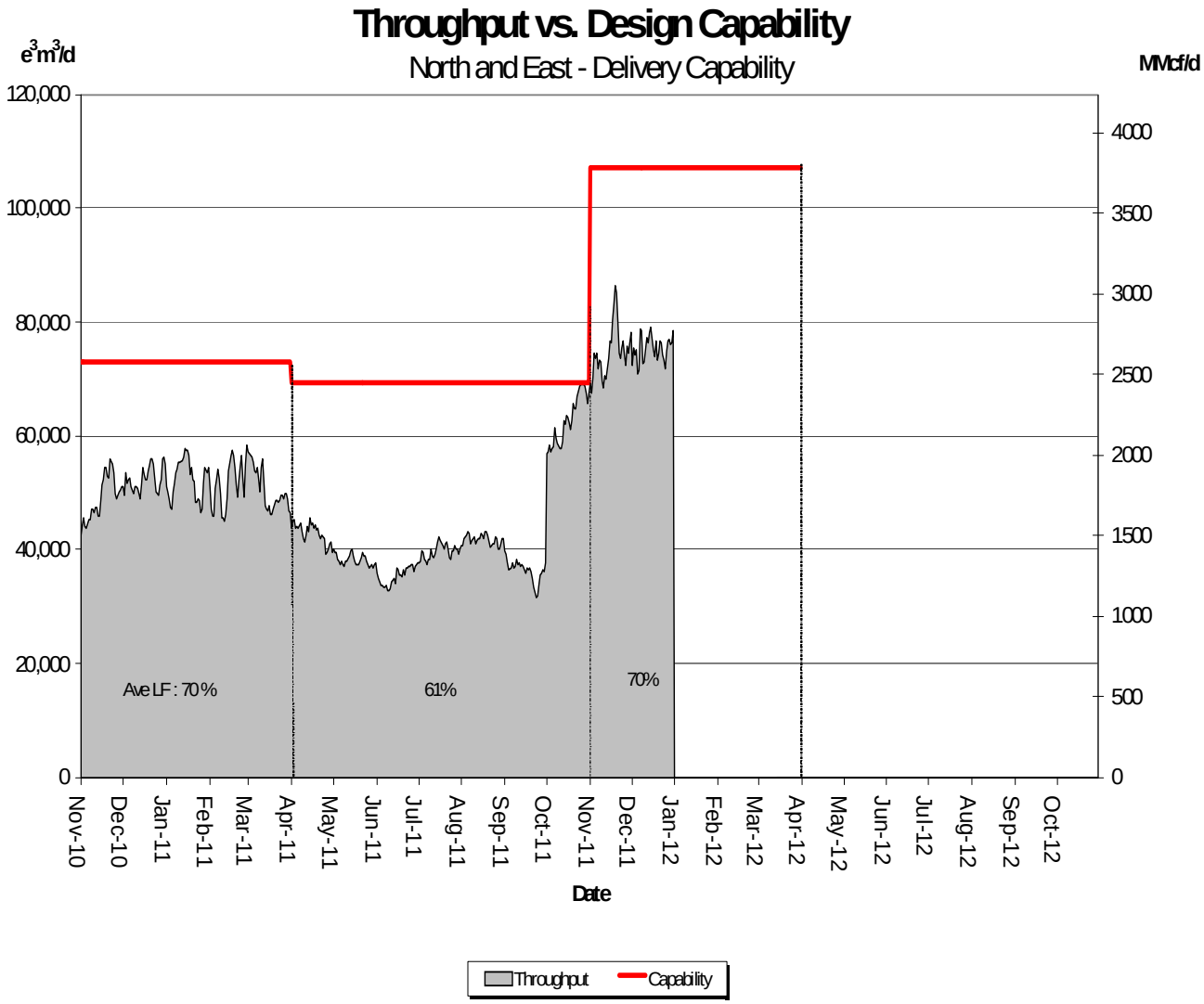




% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Jul	Aug	Sep	Oct	Nov	Dec
	56	59	52	87	71	71

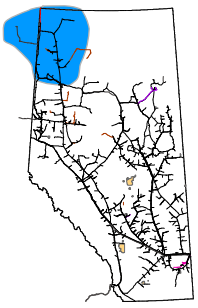
DESIGN CAPABILITY UTILIZATION
NORTH & SOUTH OF BENS LAKE – FLOW WITHIN

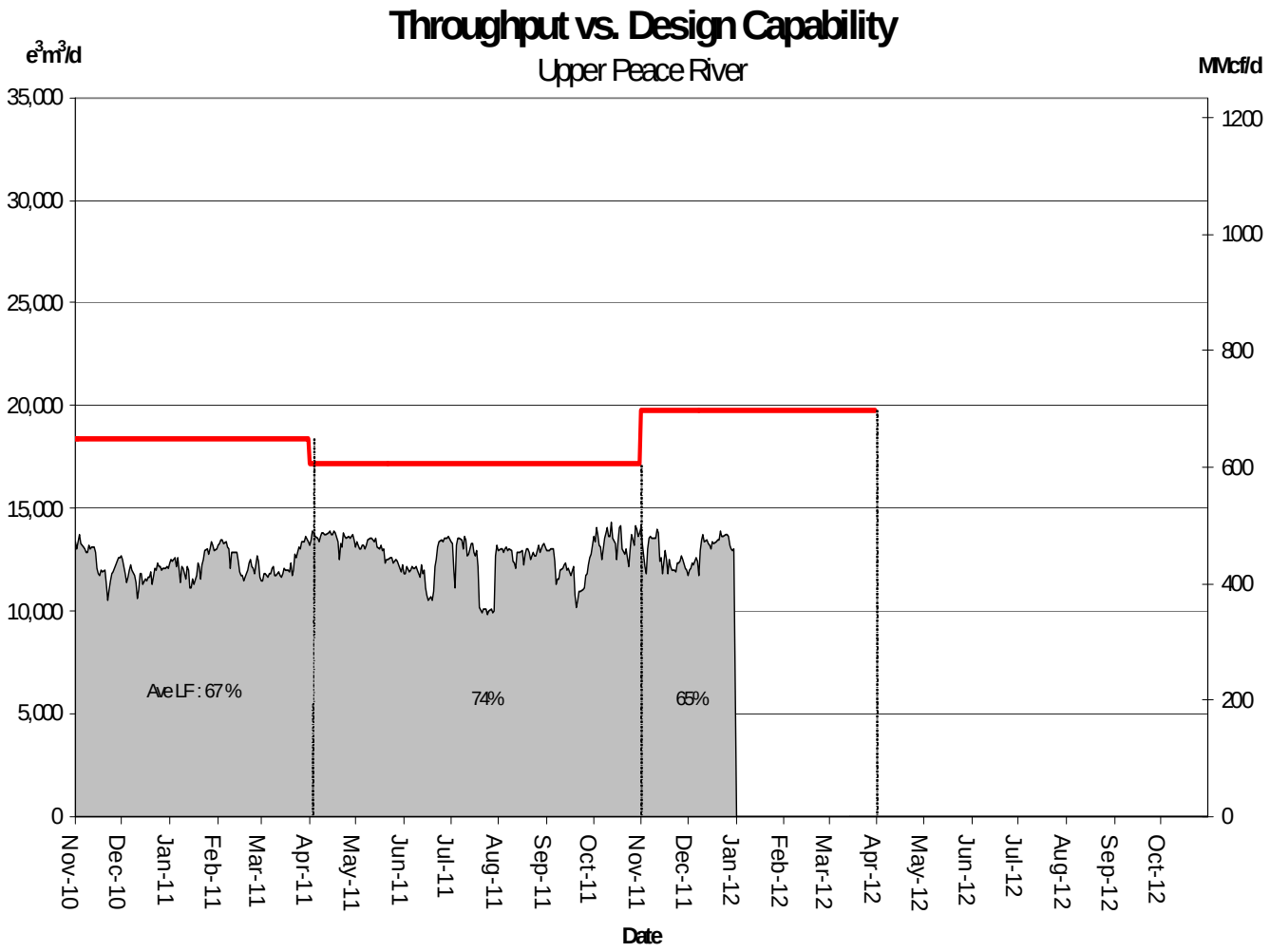




% Design Capability Utilization Monthly Average Actual Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Jul 60	Aug 60	Sep 55	Oct 90	Nov 70	Dec 70

DESIGN CAPABILITY UTILIZATION
UPPER PEACE RIVER



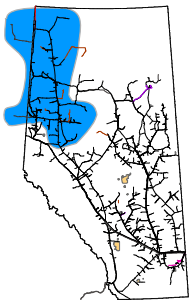


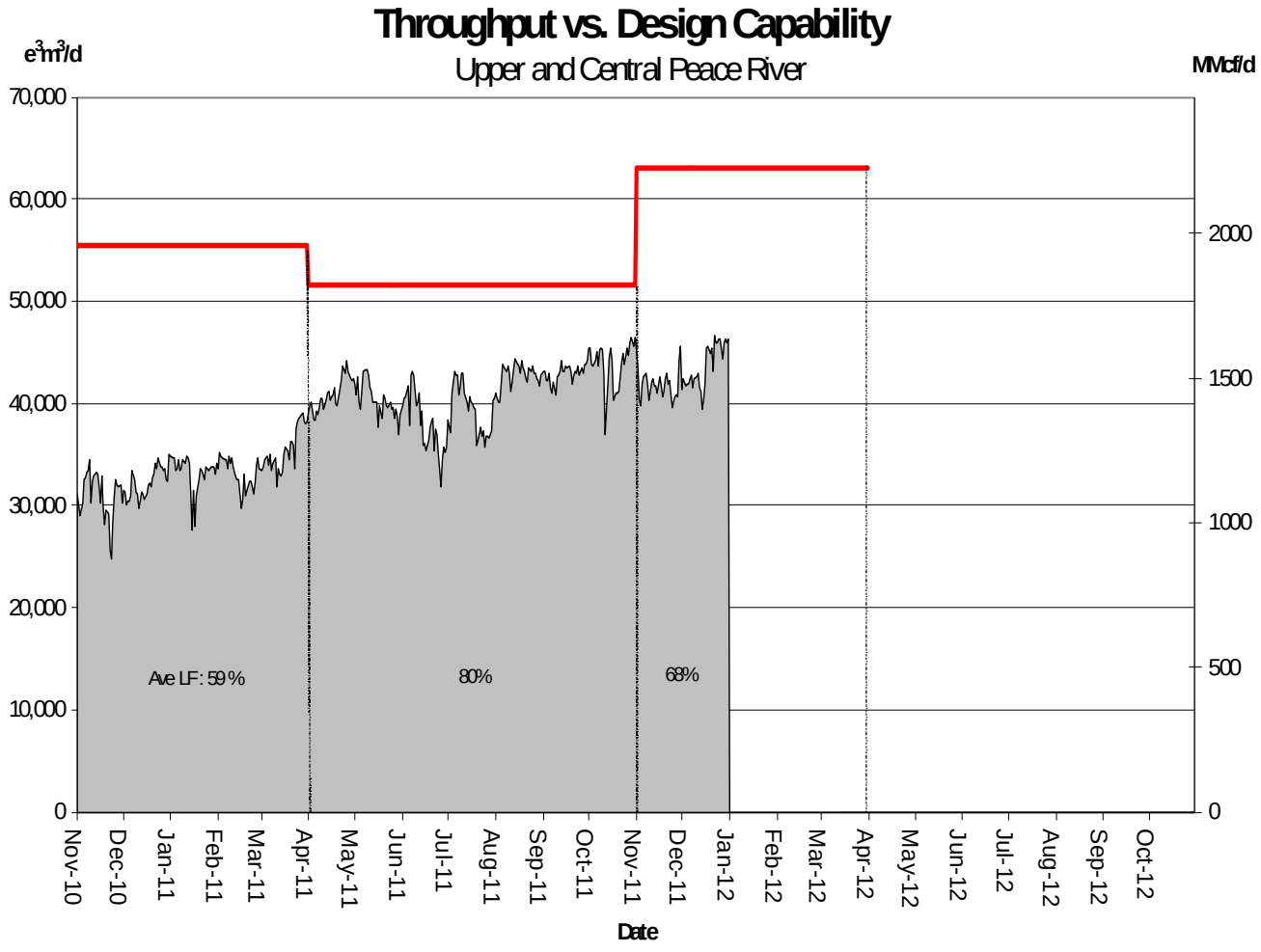
% Design Capability Utilization

Monthly Average Actual Flow as a Percentage of Design Capability

Average Flow/ Design Capability	Jul	Aug	Sep	Oct	Nov	Dec
	70	75	69	78	64	66

DESIGN CAPABILITY UTILIZATION
UPPER and CENTRAL PEACE RIVER



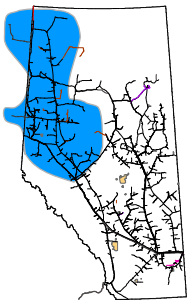


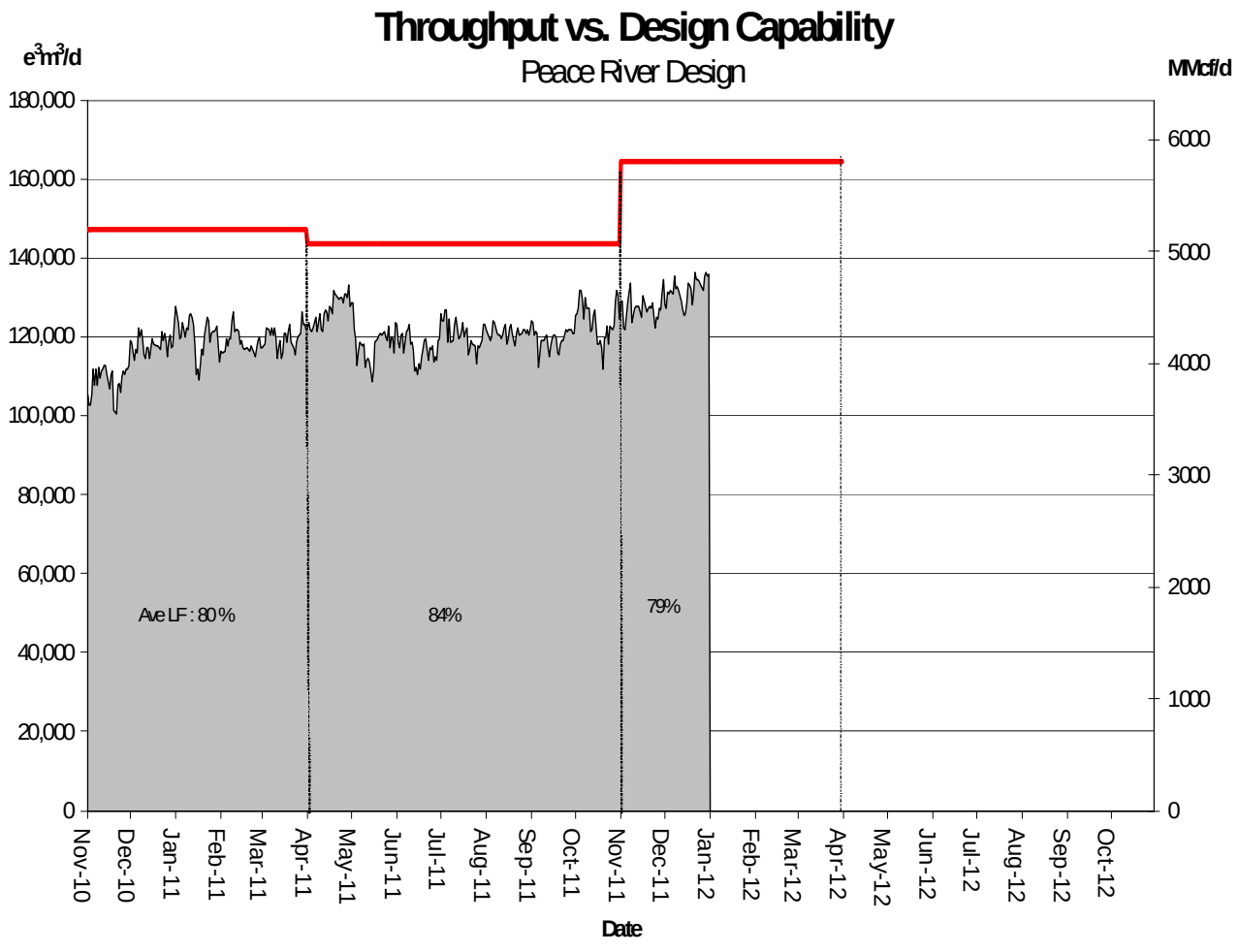
% Design Capability Utilization

Monthly Average Actual Flow as a Percentage of Capability

Average Flow/ Design Capability	Jul	Aug	Sep	Oct	Nov	Dec
	76	83	83	78	66	69

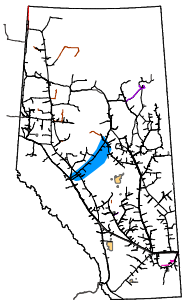
DESIGN CAPABILITY UTILIZATION
PEACE RIVER DESIGN
(Upper, Central and Lower Peace River)

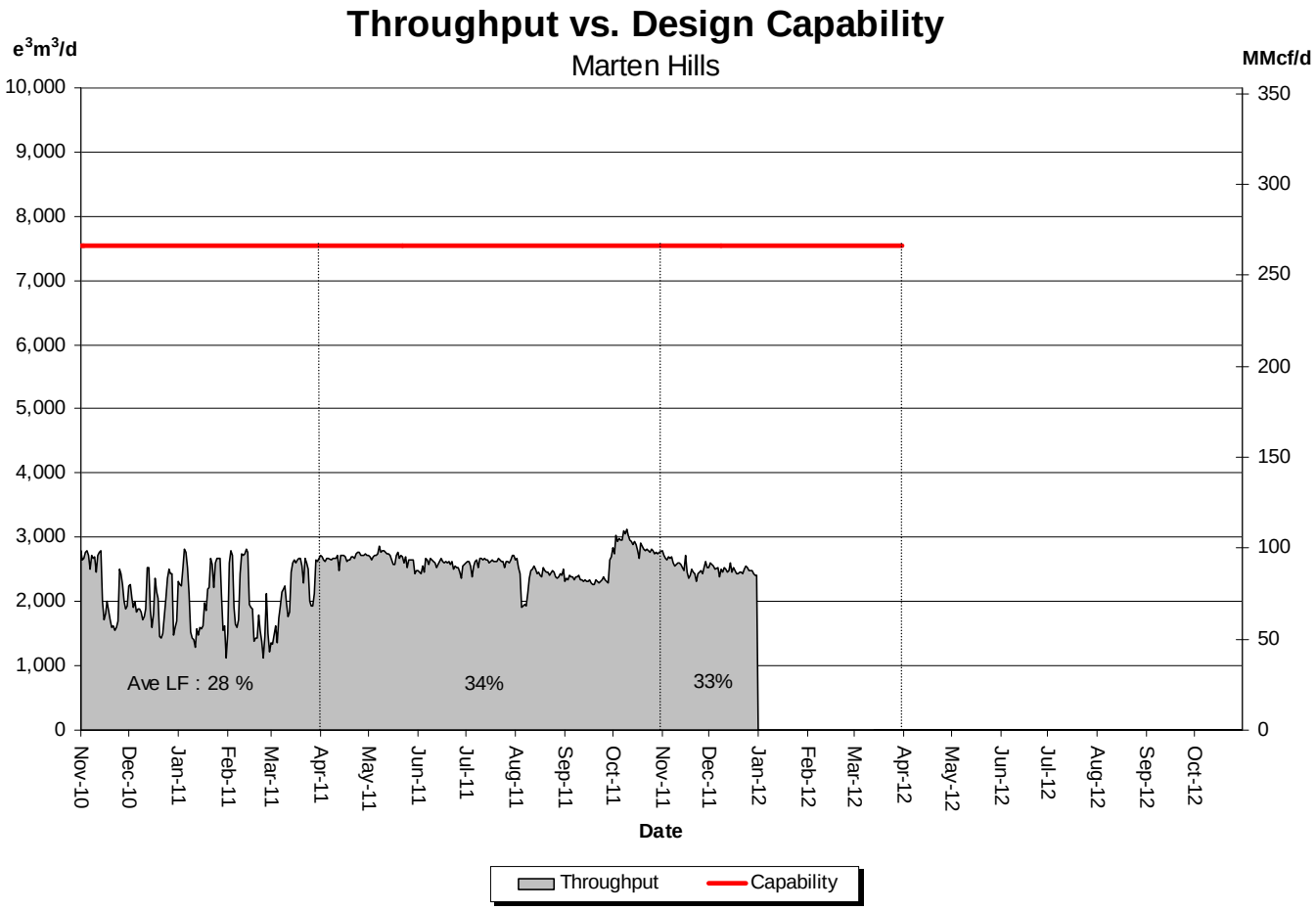




% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Jul 84	Aug 84	Sep 83	Oct 86	Nov 77	Dec 80

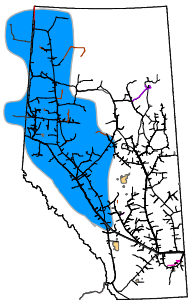
DESIGN CAPABILITY UTILIZATION
MARTEN HILLS

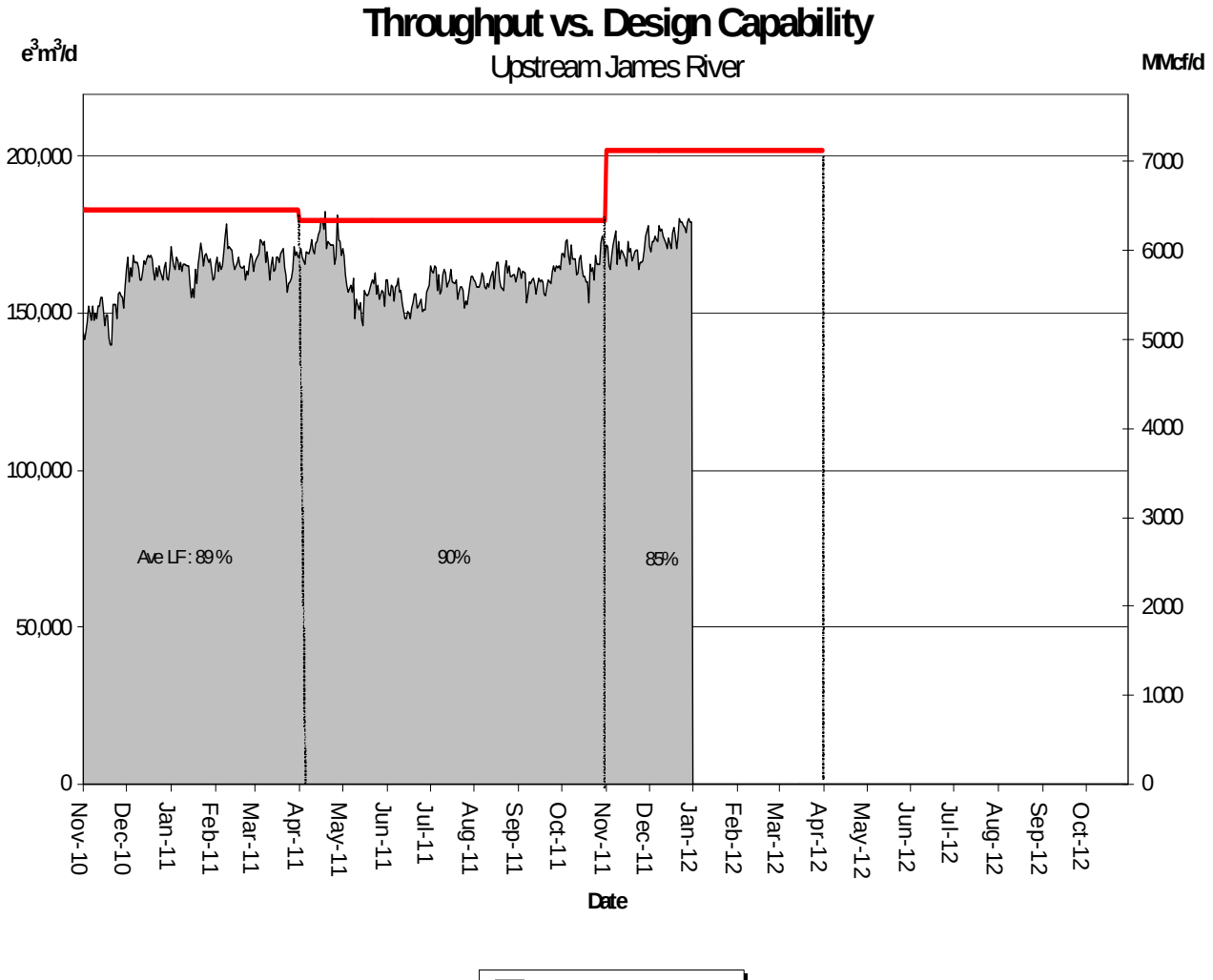




% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Jul	Aug	Sep	Oct	Nov	Dec
	35	32	31	38	34	33

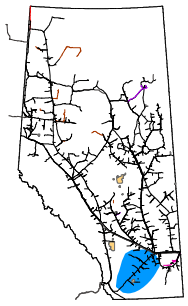
DESIGN CAPABILITY UTILIZATION
UPSTREAM JAMES RIVER
(Edson Mainline, Peace River Design and Marten Hills)

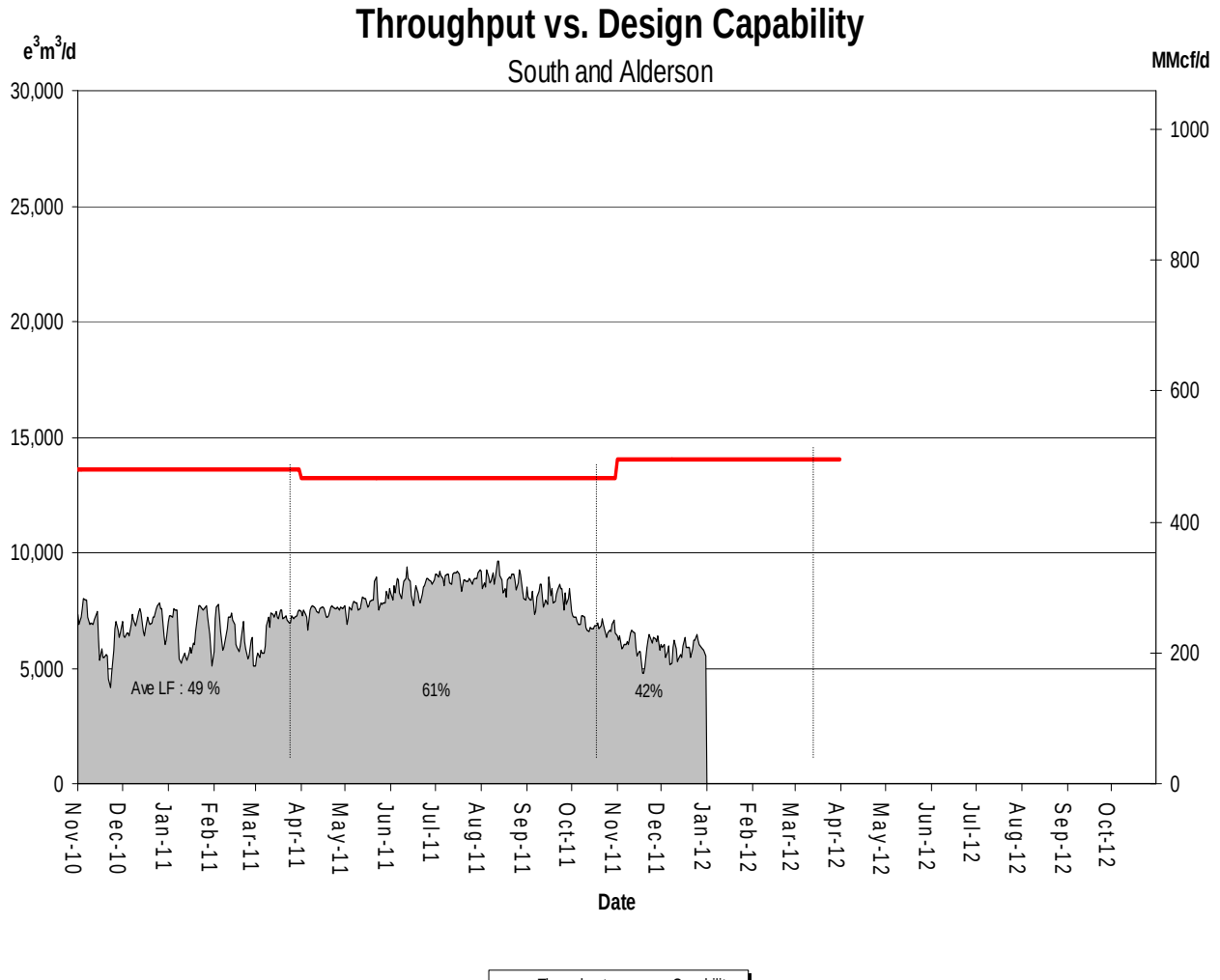




% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Jul 89	Aug 90	Sep 90	Oct 93	Nov 84	Dec 87

DESIGN CAPABILITY UTILIZATION
SOUTH and ALDERSON



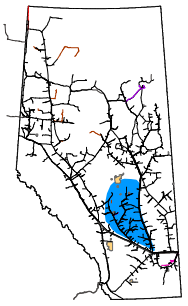


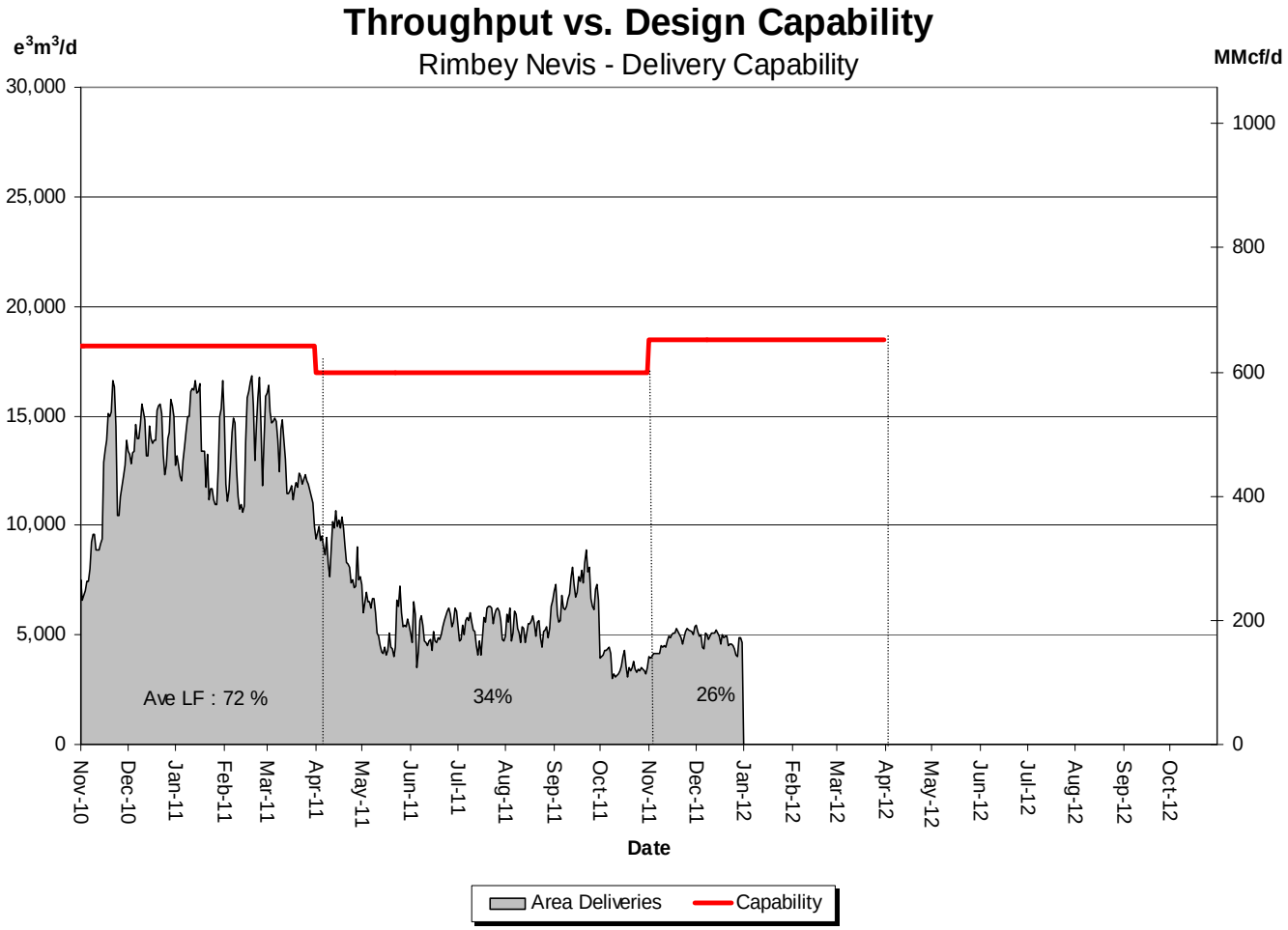
% Design Capability Utilization

Monthly Average Actual Flow as a Percentage of Design Capability

Average Flow/ Design Capability	Jul	Aug	Sep	Oct	Nov	Dec
	68	67	62	52	43	42

DESIGN CAPABILITY UTILIZATION
RIMBEY-NEVIS – FLOW WITHIN



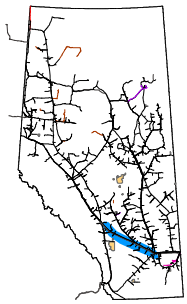


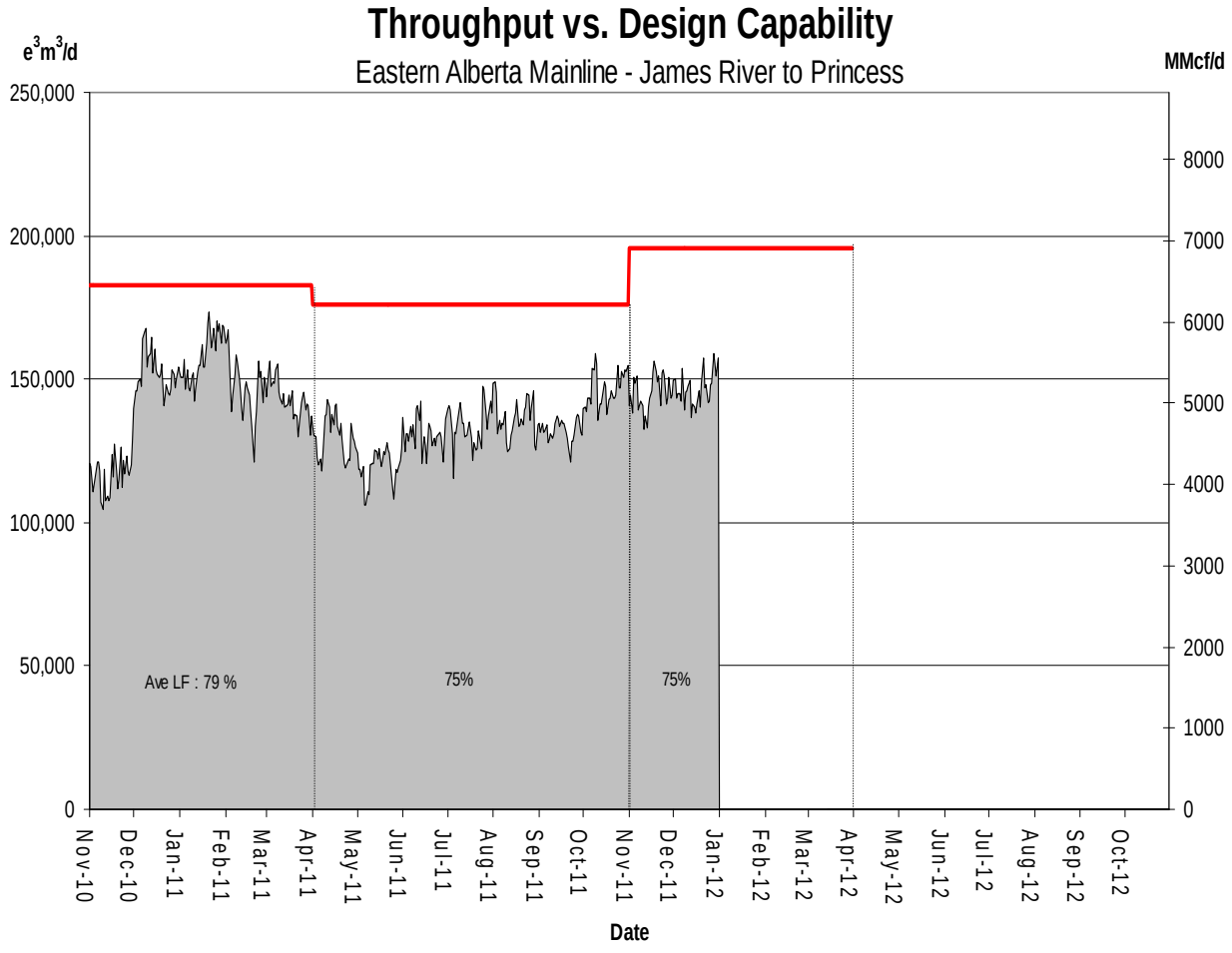
% Design Capability Utilization

Monthly Average Area Deliveries as a Percentage of Design Capability

Average Flow/ Design Capability	Jul	Aug	Sep	Oct	Nov	Dec
	32	32	41	21	25	26

DESIGN CAPABILITY UTILIZATION
EASTERN ALBERTA MAINLINE
(James River to Princess)



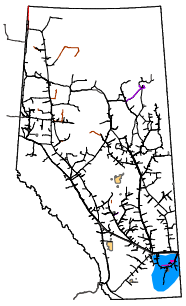


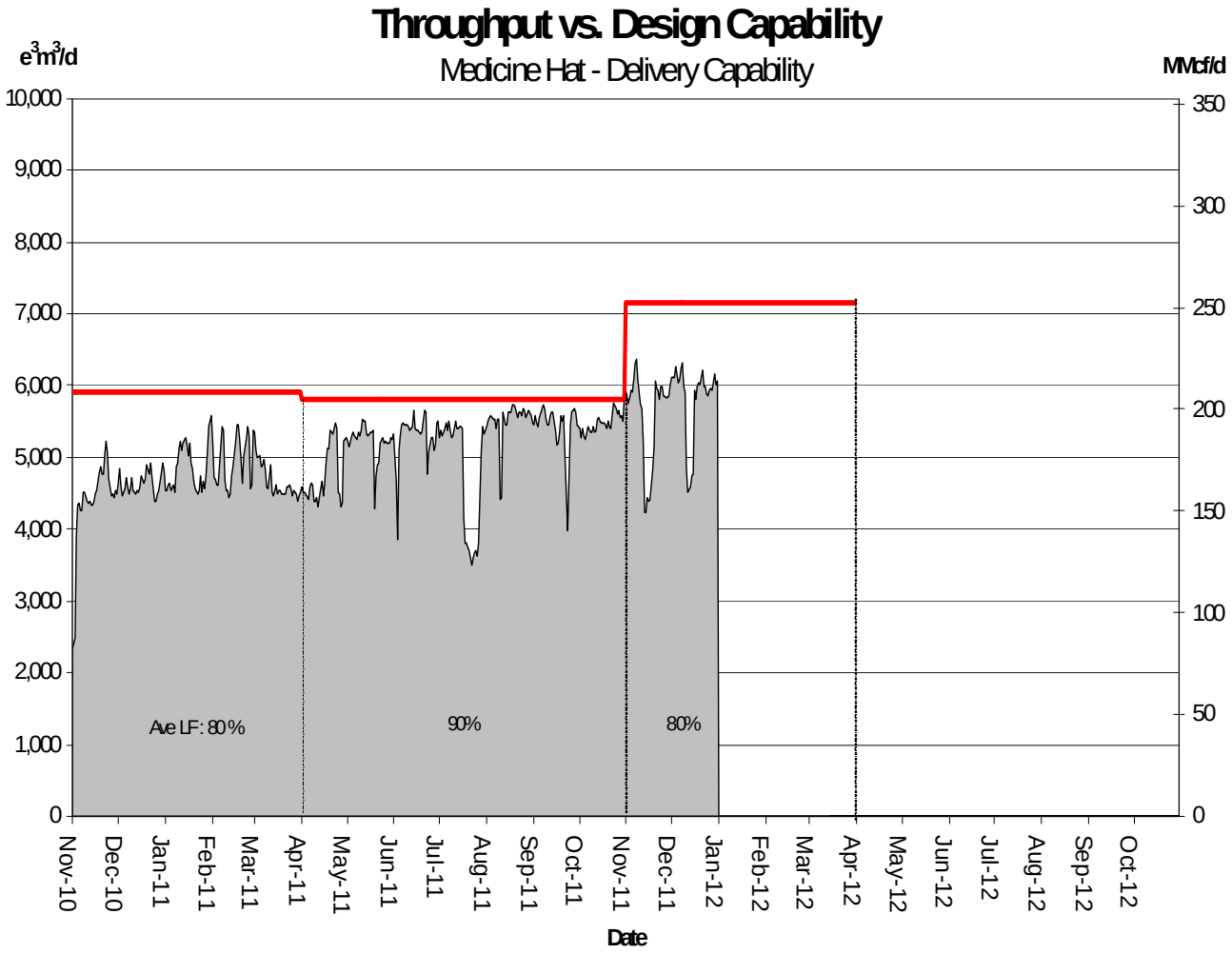
% Design Capability Utilization

Monthly Average Actual Flow as a Percentage of Design Capability

Average Flow/ Design Capability	Jul	Aug	Sep	Oct	Nov	Dec
	76	77	75	83	75	75

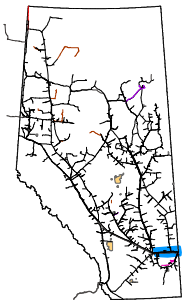
DESIGN CAPABILITY UTILIZATION
MEDICINE HAT – FLOW WITHIN

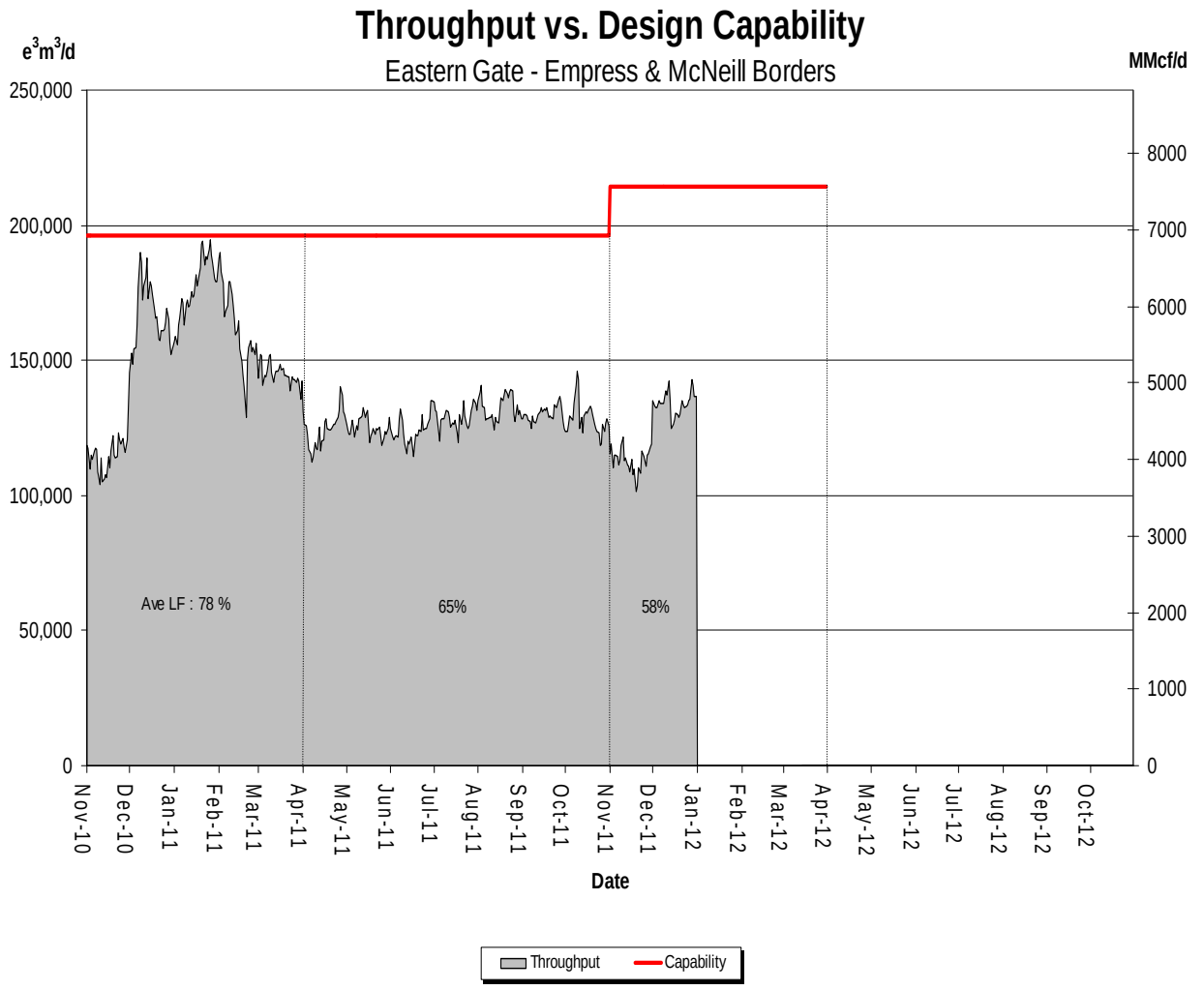




% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Jul 83	Aug 95	Sep 93	Oct 94	Nov 78	Dec 81

DESIGN CAPABILITY UTILIZATION
EASTERN ALBERTA MAINLINE
(Princess to Empress / McNeill)



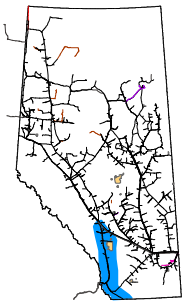


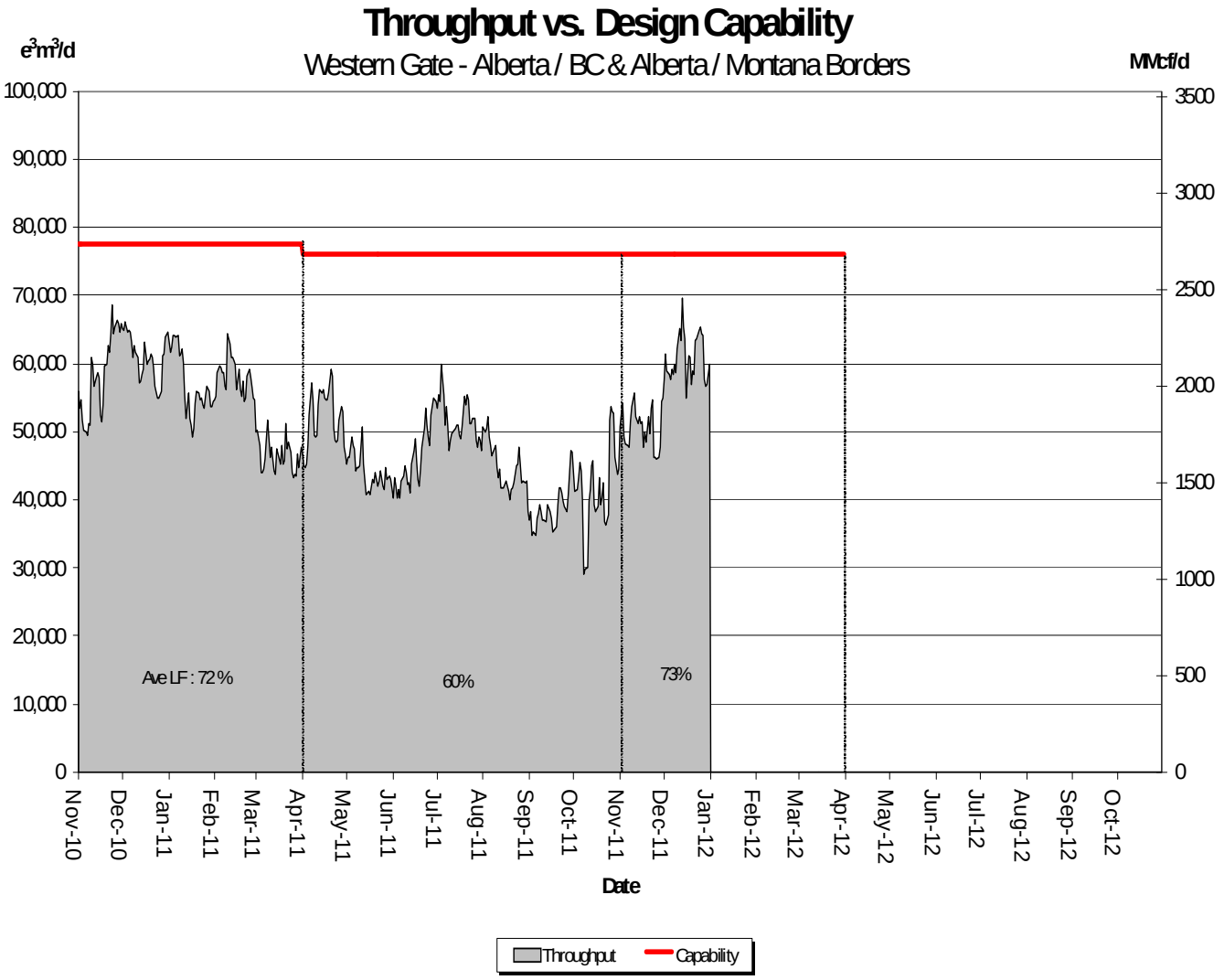
% Design Capability Utilization

Average Actual Flow as a Percentage of Design Capability

Average Flow / Design Capability	Jul	Aug	Sep	Oct	Nov	Dec
	66	68	66	66	53	83

DESIGN CAPABILITY UTILIZATION
WESTERN ALBERTA MAINLINE
(Alberta/B.C. and Alberta/Montana Borders)





% Design Capability Utilization
Average Actual Flow as a Percentage of Design Capability

	Jul	Aug	Sep	Oct	Nov	Dec
Average Flow / Design Capability	68	59	51	55	67	80

HISTORICAL TRANSPORTATION SERVICE AVAILABILITY

October 1, 2011 to December 31, 2011 (3 Month Average)

Receipt Area	Segment	IT-R Service Available (% of time)	Firm Service Available (% of time)	Firm Service Restriction (% of time)	% CD Restricted[1] Max	% CD Restricted[1] Average	Causes/Comments [3]
Peace River	UPRM 1	100	100	0	0	0	
	PRLL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY 26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream	LIEG 10	100	100	0	0	0	
of Bens Lake	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI 12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of	NLAT 15	100	100	0	0	0	
Bens Lake	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	

Borders	Available[2] (% of time)	IT-D Service Available[2] (% of time)	Firm Service Available (% of time)	Firm Service Restriction (% of time)	% CD Restricted[1] Max	% CD Restricted[1] Average	Causes/Comments [3]
Empress/McNeill		100	100	0	0	0	
Alberta-BC		100	100	0	0	0	
Gordondale		100	100	0	0	0	

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Export Delivery	November 2012	November 2014

Receipt Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 2012	November 2014
Receipt - Winter construction (generally north of Edmonton)	November 2012	April 2015

- If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R Availability Map:

http://www.transcanada.com/customerexpress/docs/ab_ftr_availability_map/external_map.pdf

Compressor Utilization Summaries

Date: October 1 to December 31, 2011

Peace River

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Alces River Unit #1	3,480	0.0	2208.0	100.00	100.00	0.00	0.00
Alces River B Unit #2	10,939	0.0	2208.0	100.00	100.00	0.00	0.00
Berland River Unit#1	21,830	2082.2	9.2	94.72	0.42	94.30	5.28
Cardinal Lake Unit#1	820	0.0	2208.0	100.00	100.00	0.00	0.00
Cardinal Lake Unit#2	820	0.0	2202.8	99.76	99.76	0.00	0.24
Cardinal Lake Unit#3	820	0.0	2208.0	100.00	100.00	0.00	0.00
Clarkson Valley Unit#1	15,936	0.1	392.4	17.78	17.77	0.00	82.22
Fox Creek Unit#1	15,570	6.3	2193.3	99.62	99.33	0.29	0.38
Gold Creek Unit#1	10,968	2045.1	134.6	98.72	6.10	92.62	1.28
Gold Creek Unit#2	25,427	2069.0	92.9	97.91	4.21	93.70	2.09
Hidden Lake Unit #1	11,078	0.8	772.4	35.02	34.98	0.04	64.98
Knight Unit #3	13,291	588.4	1610.7	99.60	72.95	26.65	0.40
Knight Unit #4	13,396	2.0	2042.4	92.59	92.50	0.09	7.41
Latornell Unit #1	28,110	2156.4	8.0	98.03	0.36	97.66	1.97
Meikle River Unit #1	3,577	1646.3	24.2	75.66	1.10	74.56	24.34
Meikle River B Unit #2	3,504	526.5	1680.2	99.94	76.10	23.85	0.06
Mobile Unit #4 (Meikle River)	3,231	733.0	1426.0	97.78	64.58	33.20	2.22
Meikle River C Unit #3	3,231	2096.1	111.9	100.00	5.07	94.93	0.00
Meikle River C Unit #4	3,231	909.2	1298.8	100.00	58.82	41.18	0.00
Mobile Unit #6 (Dryden Creek)	3,320	903.5	1295.5	99.59	58.67	40.92	0.41
Pipestone Creek Unit #1	29,923	125.6	1539.4	75.41	69.72	5.69	24.59
Saddle Hills Unit #1	3,486	48.4	2159.1	99.98	97.79	2.19	0.02
Saddle Hills Unit #2	6,711	0.0	2179.7	98.72	98.72	0.00	1.28
Saddle Hills Unit #3	7,953	2205.6	2.0	99.98	0.09	99.89	0.02
Thunder Creek Unit #1	3,414	4.3	2203.7	100.00	99.81	0.19	0.00
Valleyview Unit #1	3,747	0.0	1.7	0.08	0.08	0.00	99.92
Total	247,813			87.73	56.11	31.61	12.27
Power Adjusted Usage						42.65	

1. Units required under peak flow conditions

Marten Hills

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Beaver Creek Unit #1	955	0.0	1.7	0.08	0.08	0.00	99.92
Beaver Creek Unit #2	955	0.0	1.7	0.08	0.08	0.00	99.92
Beaver Creek Unit #3	955	0.0	1.7	0.08	0.08	0.00	99.92
Beaver Creek Unit #4	955	0.0	1.7	0.08	0.08	0.00	99.92
Beaver Creek Unit #5	955	0.0	1.7	0.08	0.08	0.00	99.92
Total	4,775			0.08	0.08	0.00	99.92
Power Adjusted Usage						0.00	

1. Units required under peak flow conditions

System Utilization Quarterly Report No. 76, Fourth Quarter 2011

Compressor Utilization Summaries

Date: October 1 to December 31, 2011

Rimbey/Nevis

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Hussar Unit #6	13,964	23.9	2154.8	98.67	97.59	1.08	1.33
Hussar Unit #7	13,964	4.4	2197.2	99.71	99.51	0.20	0.29
Mobile Unit #8 (Torrington)	7,236	0.0	2194.7	99.40	99.40	0.00	0.60
Total	35,164			99.26	98.83	0.43	0.74
Power Adjusted Usage						0.51	

Edson Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Clearwater Unit #1	22,044	106.6	2101.4	100.00	95.17	4.83	0.00
Clearwater Unit #5	20,966	2112.1	95.9	100.00	4.34	95.66	0.00
Lodgepole Unit #3	3,776	758.0	1397.6	97.63	63.30	34.33	2.37
Nordegg Unit #3	31,802	37.7	2170.3	100.00	98.29	1.71	0.00
Vetchland Unit #1	23,842	97.7	2107.2	99.86	95.43	4.42	0.14
Vetchland Unit #2	23,842	1825.4	361.2	99.03	16.36	82.67	0.97
Swartz Creek Unit #1	29,163	2200.4	1.8	99.74	0.08	99.66	0.26
Wolf Lake Unit #2	24,304	2196.3	5.6	99.72	0.25	99.47	0.28
Total	179,739			99.50	46.65	52.84	0.50
Power Adjusted Usage						53.95	

1. Units required under peak flow conditions

Western Alberta Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Burton Creek Unit #1	15,820	186.8	1291.3	66.94	58.48	8.46	33.06
Burton Creek Unit #2	14,956	378.8	1099.7	66.96	49.81	17.16	33.04
Drywood Unit #1	3,800	5.3	1931.2	87.70	87.46	0.24	12.30
Schrader Creek Unit #2	13,591	2173.6	7.3	98.77	0.33	98.44	1.23
Turner Valley Unit #1	23,642	851.9	1354.9	99.95	61.36	38.58	0.05
Turner Valley Unit #2	23,642	605.6	1600.2	99.90	72.47	27.43	0.10
Winchell Lake Unit #1	23,873	1534.3	660.5	99.40	29.91	69.49	0.60
Total	119,324			88.52	51.40	37.11	11.48
Power Adjusted Usage						41.47	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: October 1 to December 31, 2011

North and East - North of Bens Lake

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Bens Lake Unit #1	977	3.3	2.0	0.24	0.09	0.15	99.76
Bens Lake Unit #2	977	0.0	1.7	0.08	0.08	0.00	99.92
Bens Lake Unit #3	977	3.4	194.6	8.97	8.81	0.15	91.03
Bens Lake Unit #4	3,539	0.0	2208.0	100.00	100.00	0.00	0.00
Bens Lake Unit #5	3,546	0.2	3.5	0.17	0.16	0.01	99.83
Bens Lake Unit #6	4,724	4.1	1447.9	65.76	65.58	0.19	34.24
Bens Lake Unit #7	977	29.0	168.0	8.92	7.61	1.31	91.08
Mobile Unit #9 (Behan)	3,327	853.7	1340.5	99.37	60.71	38.66	0.62
Field Lake Unit #1	3,570	2204.2	3.8	100.00	0.17	99.83	0.00
Field Lake Unit #2	3,570	29.1	2167.5	99.48	98.17	1.32	0.52
Hanmore Lake Unit #1	541	2.7	2201.3	99.82	99.70	0.12	0.18
Hanmore Lake Unit #2	541	139.3	2035.1	98.48	92.17	6.31	1.52
Hanmore Lake Unit #3	3,407	68.9	2060.4	96.44	93.32	3.12	3.56
Hanmore Lake Unit #4	3,407	216.0	1991.6	99.98	90.20	9.78	0.02
Woodenhouse #1	10,688	398.5	1266.5	75.41	57.36	18.05	24.59
Woodenhouse #2	14,165	1822.2	385.8	100.00	17.47	82.53	0.00
Wandering River #1	945	633.1	1574.9	100.00	71.33	28.67	0.00
Wandering River #2	945	11.2	2196.8	100.00	99.49	0.51	0.00
Wandering River #3	895	0.6	2207.4	100.00	99.97	0.03	0.00
Leismer #4	945	66.7	2141.3	100.00	96.98	3.02	0.00
Mobile Unit #5 (Paul Lake)	3,090	1190.2	848.6	92.34	38.43	53.90	7.66
Paul Lake Unit #1	3,457	866.0	1217.5	94.36	55.14	39.22	5.64
Paul Lake B Unit #2	15,639	2.0	2206.0	100.00	99.91	0.09	0.00
Pelican Lake Unit #2	3,594	0.0	2208.0	100.00	100.00	0.00	0.00
Slave Lake Unit #1	978	0.0	1.7	0.08	0.08	0.00	99.92
Slave Lake Unit #2	978	312.5	1895.5	100.00	85.85	14.15	0.00
Slave Lake Unit #3	978	293.7	1914.3	100.00	86.70	13.30	0.00
Slave Lake Unit #4	978	27.0	2181.0	100.00	98.78	1.22	0.00
Smoky Lake Unit #1	978	196.6	879.9	48.75	39.85	8.90	51.25
Smoky Lake Unit #2	978	5.8	1071.4	48.79	48.52	0.26	51.21
Smoky Lake Unit #3	978	419.2	658.0	48.79	29.80	18.99	51.21
Smoky Lake Unit #7	16,061	1342.7	779.7	96.12	35.31	60.81	3.88
Total	111,350			74.45	58.68	15.77	25.55
Power Adjusted Usage						29.35	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: October 1 to December 31, 2011

North and East - South of Bens Lake

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Cavendish Unit #1	1,268	47.6	2076.9	96.22	94.06	2.16	3.78
Cavendish Unit #2	4,306	3.1	2048.9	92.93	92.79	0.14	7.07
Dusty Lake Unit #2	14,200	444.0	1705.6	97.36	77.25	20.11	2.64
Dusty Lake Unit #3	15,873	538.5	1669.4	100.00	75.61	24.39	0.00
Farrell Lake Unit #1	14,004	27.7	375.9	18.28	17.02	1.25	81.72
Farrell Lake Unit #2	15,630	9.4	393.4	18.24	17.82	0.43	81.76
Gadsby Unit #1	14,244	637.4	1568.9	99.92	71.06	28.87	0.08
Gadsby Unit #2	15,797	0.0	1.7	0.08	0.08	0.00	99.92
Gadsby Unit #B3	4,782	1574.3	633.7	100.00	28.70	71.30	0.00
Oakland Unit #1	14,137	400.7	1786.3	99.05	80.90	18.15	0.95
Princess Unit #1	2,685	0.0	1.7	0.08	0.08	0.00	99.92
Princess Unit #2	2,685	0.0	1.7	0.08	0.08	0.00	99.92
Princess Unit #3	2,685	0.0	56.6	2.56	2.56	0.00	97.44
Princess Unit #4	4,474	0.0	1.7	0.08	0.08	0.00	99.92
Princess Unit #5	4,474	0.0	1.7	0.08	0.08	0.00	99.92
Wainwright Unit #2	1,790	139.1	1896.0	92.17	85.87	6.30	7.83
Wainwright Unit #3	1,230	2063.7	73.3	96.78	3.32	93.46	3.22
Wainwright Unit #4	1,230	7.5	2198.2	99.90	99.56	0.34	0.10
Total	135,494			56.32	41.50	14.83	43.68
Power Adjusted Usage						13.55	

1. Units required under peak flow conditions

Eastern Alberta Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Acme Unit #1	26145.0	1844.0	362.7	99.94	16.43	83.51	0.06
Beiseker Unit #1	11857.0	4.6	1729.7	78.55	78.34	0.21	21.45
Beiseker Unit #2	11857.0	0.0	2205.0	99.86	99.86	0.00	0.14
Crawling Valley Unit #1	26104.0	1998.2	209.6	99.99	9.49	90.50	0.01
Didsbury Unit #5	794.0	0.0	1.7	0.08	0.08	0.00	99.92
Didsbury Unit #6	731.0	0.0	1.7	0.08	0.08	0.00	99.92
Hussar Unit #8	13964.0	5.0	2201.1	99.91	99.69	0.23	0.09
Jenner Unit #1	23555.0	1589.2	400.6	90.12	18.14	71.97	9.88
Jenner Unit #2	17000.0	463.8	1730.4	99.38	78.37	21.01	0.62
Princess Unit #6	19749.0	1180.0	997.9	98.64	45.19	53.44	1.36
Red Deer River Unit #1	24355.0	10.1	2114.3	96.21	95.76	0.46	3.79
Red Deer River Unit #2	24355.0	0.0	385.8	17.47	17.47	0.00	82.53
Shrader Creek Unit #1	26251.0	2208.0	0.0	100.00	0.00	100.00	0.00
Schrader Creek Unit #3	13697.0	469.2	1738.8	100.00	78.75	21.25	0.00
Total	240,414			77.16	45.55	31.61	22.84
Power Adjusted Usage						44.04	

1. Units required under peak flow conditions

System Utilization Quarterly Report No. 76, Fourth Quarter 2011

Compressor Utilization Summaries

Date: October 1 to December 31, 2011

B.C. System

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Crowsnest E	10888.0	0.0	2208.0	100.00	100.00	0.00	0.00
Crowsnest F	10888.0	0.0	2208.0	100.00	100.00	0.00	0.00
Crowsnest G	9126.0	232.7	1975.3	100.00	89.46	10.54	0.00
Crowsnest K	28723.0	1771.4	190.0	88.83	8.61	80.23	11.17
Crowsnest 2 H	12529.0	301.3	1684.0	89.91	76.27	13.65	10.09
Crowsnest 2 J	12529.0	601.0	1590.0	99.23	72.01	27.22	0.77
Elko A	11930.0	456.9	1187.4	74.47	53.78	20.69	25.53
Elko B	13528.0	398.9	1804.2	99.78	81.71	18.07	0.22
Elko C	13369.0	93.4	2114.1	99.98	95.75	4.23	0.02
Moyie B	11930.0	0.9	2124.3	96.25	96.21	0.04	3.75
Moyie C	13281.0	956.0	1185.3	96.98	53.68	43.30	3.02
Moyie D	13389.0	305.0	1705.9	91.07	77.26	13.81	8.93
Total	162,110			94.71	75.40	19.32	5.29
Power Adjusted Usage						26.04	

1. Units required under peak flow conditions

HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by ***Pipeline Segment*** (26 on the system) or ***Design Area*** (13 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

HOW TO USE THIS REPORT - continued

Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

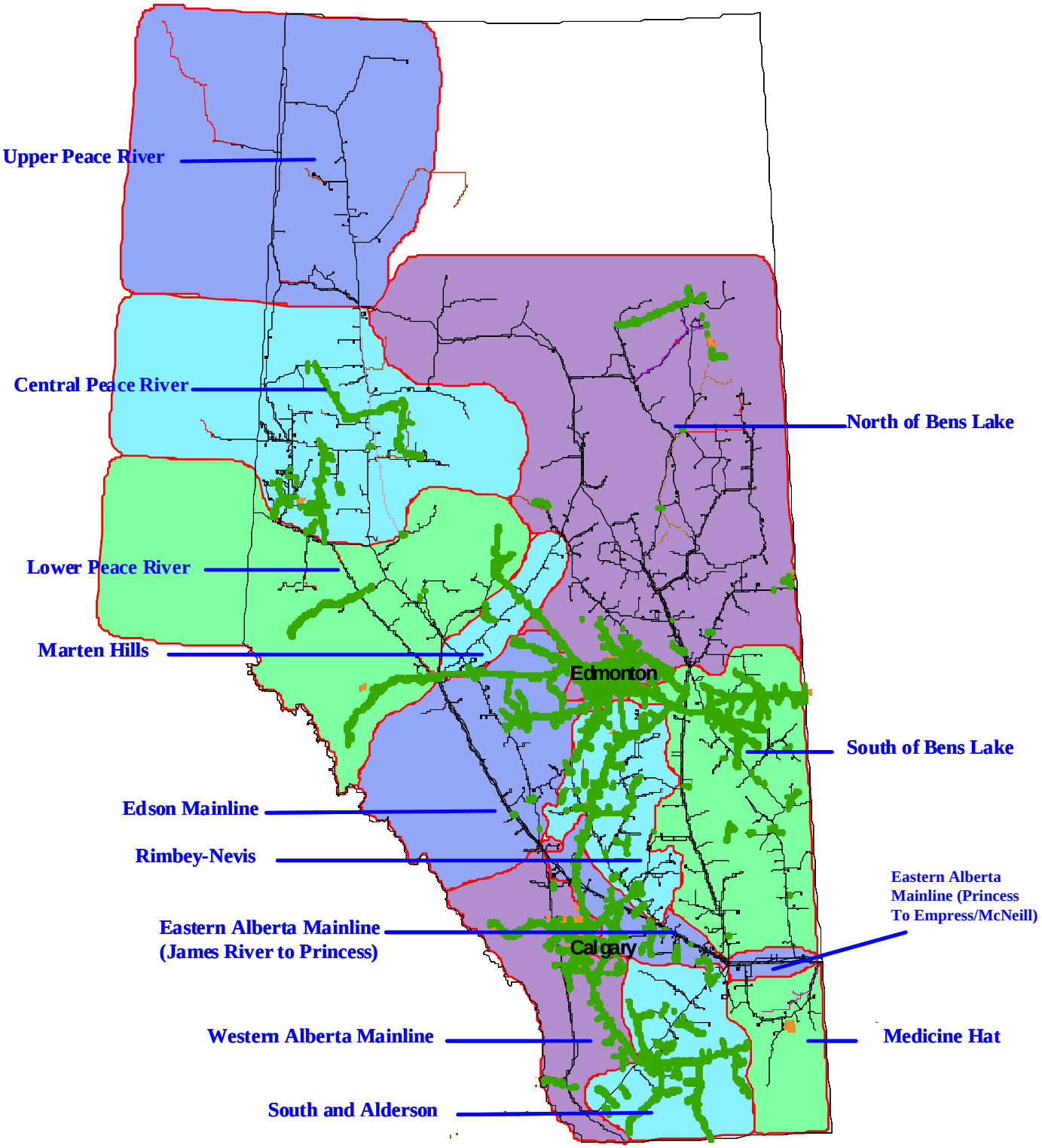
Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

NGTL Design Areas



(Last updated Nov 2011)

TransCanada
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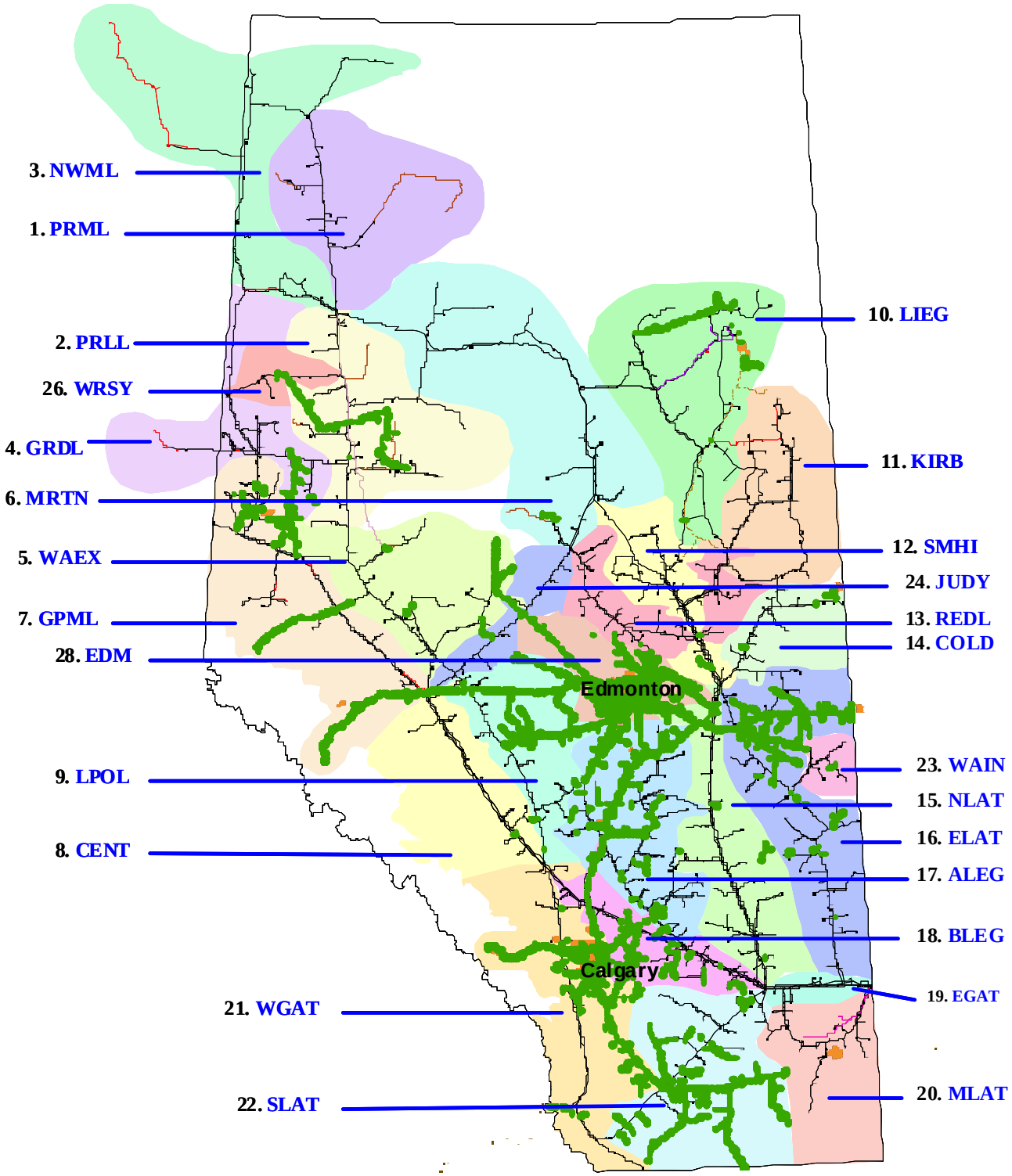
NGTL Pipeline Segments



(Last updated Nov 2011)

DEFINITION OF TERMS

Design Capability Utilization

Actual Flow
The amount of gas flowing within or out of our design area.

Design Capability
The volume of gas that can be transported at various points on the pipeline system considering design assumptions.

AVGLF (Average Load Factor)
The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra-Alberta Deliveries
The amount of sales gas flowing off the system within an area.

Receipt Flow
Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted
The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available
The percentage of time that all requested firm transportation service requests were transported within a segment.

Firm Service Restriction
Percentage of time firm service is restricted.

IT-2 Service Available
The percentage of time that IT-2 service requests were transported.

Max % CD Restricted
The maximum percentage to which the entire segment contract demand was restricted.

Other

System Load Factor
The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system