SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending January, 2012

Published date: March 15, 2012

Highlights This Month:

- The commercial integration of ATCO Pipelines (AP) into the Alberta System occurred on October 1, 2011. The throughput data reported for the Alberta System includes ATCO Pipeline System flows as of October 1, 2011. The Summer 2011 seasonal design capabilities were maintained pre-integration levels and apply for the majority of the Summer 2011 season.
- The average actual flow for the dominant flow condition in each of the Alberta design areas is compared against the corresponding design capability to obtain a measure of pipeline utilization. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability.
- FT Receipt Availability over a 3 month average from November 1, 2011 January 31, 2012 was deemed to be 100% available in all pipe segments.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from November 1, 2011 January 31, 2012, were all deemed 100% available.
- The Firm Transportation service contract utilization table (page 3 of this report) illustrates the FT and TF + IT utilization for receipts and deliveries.

NOVA Gas Transmission Ltd.



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If you have any questions on the content of this report, contact Chiu Chow at (403) 920-5313 or via fax at (403) 920-2379.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³ By NGTL Pipeline Segments

January 2012

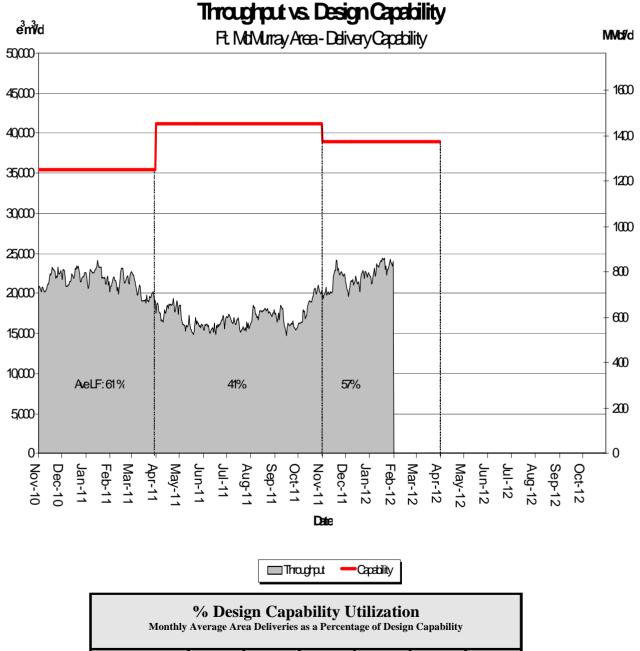
		Deliv	verv	Re	ceipt
~	Receipt		Jan CD		Jan CD
Segment UPRM	Contract FT	Utilization 3%	(TJ/d) U 25.4	Itilization 79%	(MMcf/d) 93
	$FT + IT^2$	5%		85%	20
LPRM	FT FT + IT	0% 0%	0.0	0% 0%	0
PRLL	FT FT + IT	57% 57%	43.1	95% 102%	151
NWML	FT FT + IT	0% 0%	0.0	87% 89%	376
GRDL	FT FT + IT	43% 51%	10.6	74% 77%	1,221
WRSY	FT FT + IT	0% 0%	0.0	88% 102%	28
WAEX	FT FT + IT	26% 39%	50.4	74% 91%	379
JUDY	FT FT + IT	44% 44%	3.7	97% 110%	79
GPML	FT FT + IT	49% 56%	161.6	91% 98%	2,839
CENT	FT FT + IT	0% 0%	9.8	96% 120%	839
LPOL	FT FT + IT	43% 71%	82.6	94% 121%	573
WGAT	FT FT + IT	77% 80%	3,223.0	90% 101%	523
ALEG	FT FT + IT	54% 77%	315.2	98% 123%	908
SLAT	FT FT + IT	45% 46%	178.3	97% 114%	266
MLAT	FT FT + IT	77% 80%	262.1	98% 114%	234
BLEG	FT FT + IT	60% 61%	142.9	99% 117%	616
EGAT	FT FT + IT	98% 111%	4,780.2	98% 117%	46
MRTN	FT FT + IT	36% 38%	32.6	80% 112%	85
LIEG	FT FT + IT	86% 117%	831.8	67% 155%	50
KIRB	FT FT + IT	73% 90%	681.6	78% 155%	53
SMHI	FT FT + IT	76% 76%	11.5	83% 150%	49
REDL	FT FT + IT	76% 97%	13.1	88% 121%	55
COLD	FT FT + IT	74% 109%	56.8	74% 138%	29
EDM	FT FT + IT	57% 58%	1,709.5	90% 108%	85
NLAT	FT FT + IT	49% 59%	17.0	94% 121%	183
WAIN	FT FT + IT	37% 37%	0.5	85% 119%	12
ELAT	FT FT + IT	76% 77%	221.8	92% 121%	183
TOTAL SYSTEM	FT FT + IT	80% 90%	12,865.3	90% 105%	9,953

*NOTE:
1. FT includes all receipt and delivery Firm Transportation Services: FTR, FTRN,
2. IT includes all receipt and delivery Interruptible Services: ITR, FRO, ITD1, ITD2,
3. Utilization data is based on billed monthly volumes. Percent utilization calculated billed volumes divided by applicable receipt or delivery Contract level.



DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



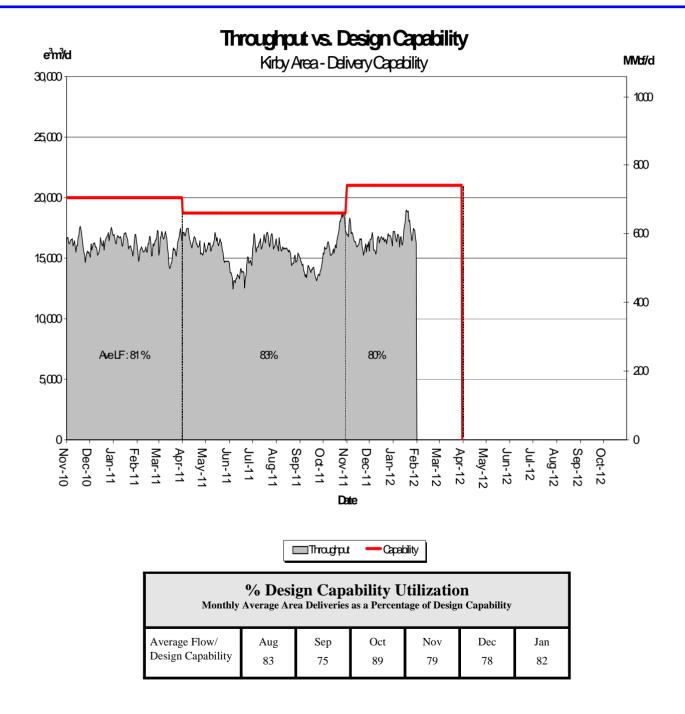


Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan
Design Capability	43	40	45	55	55	60



DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN

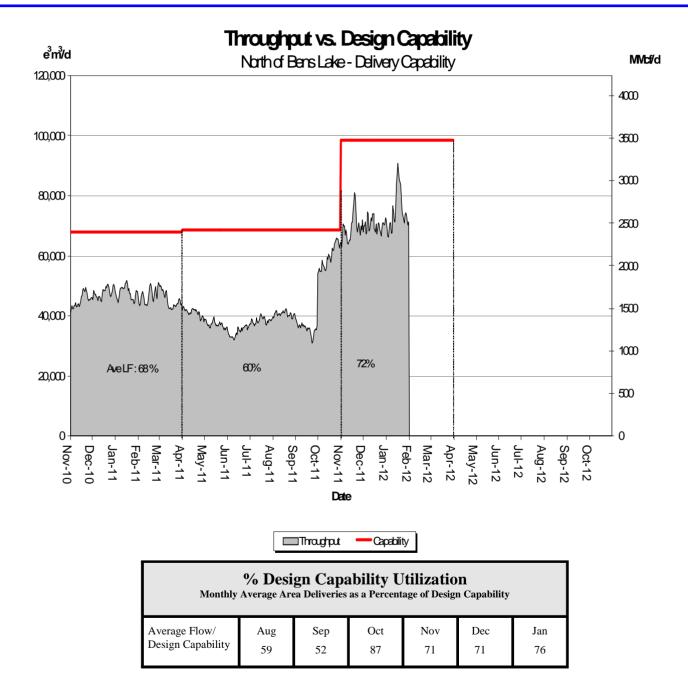






DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN

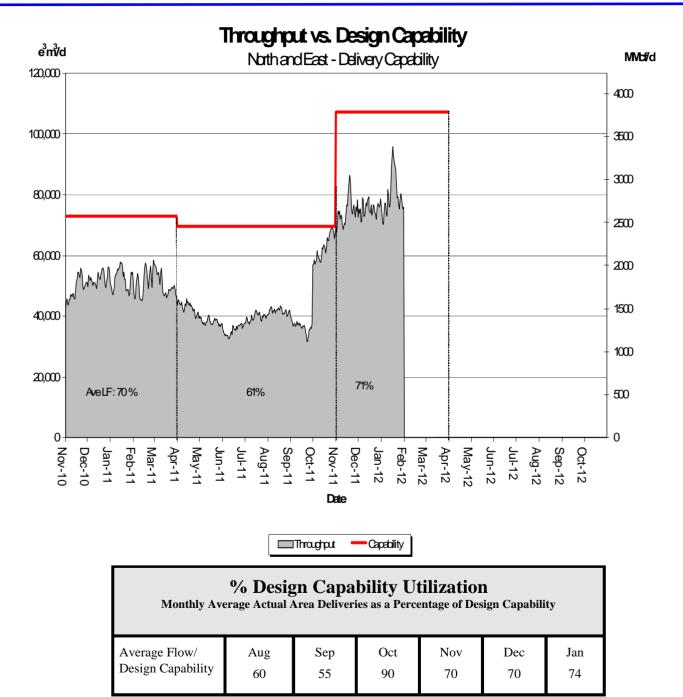






DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN

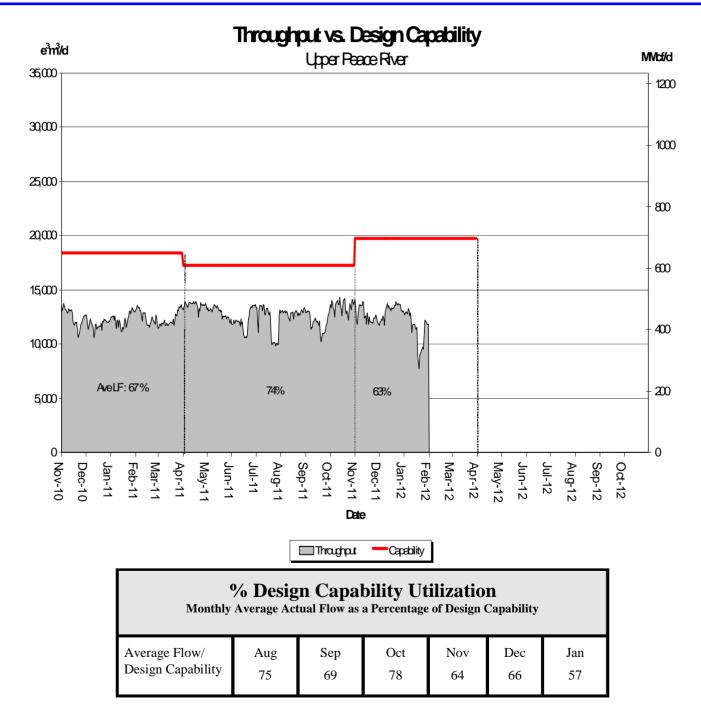






DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER

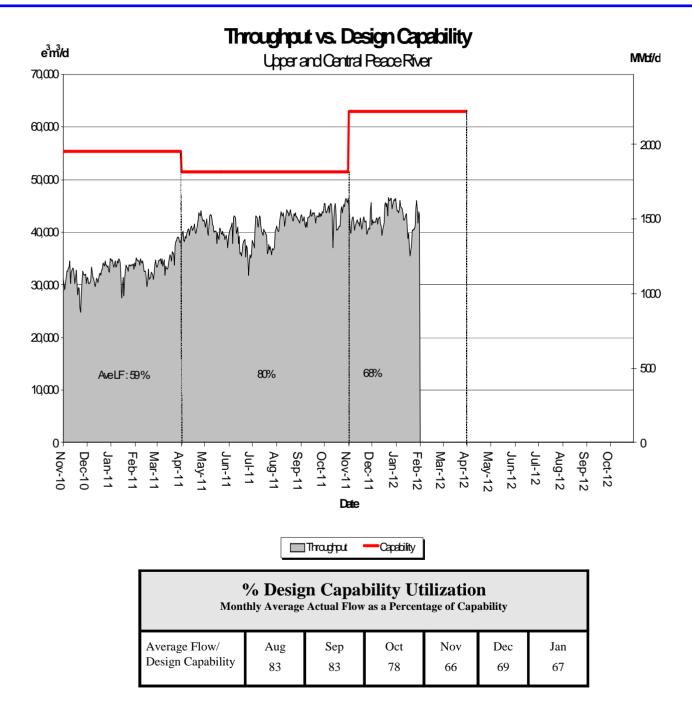






DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER



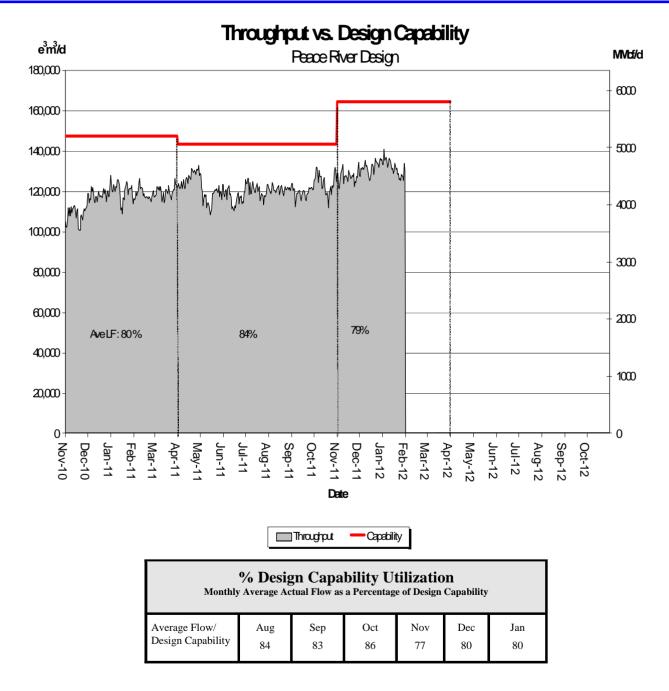




DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)

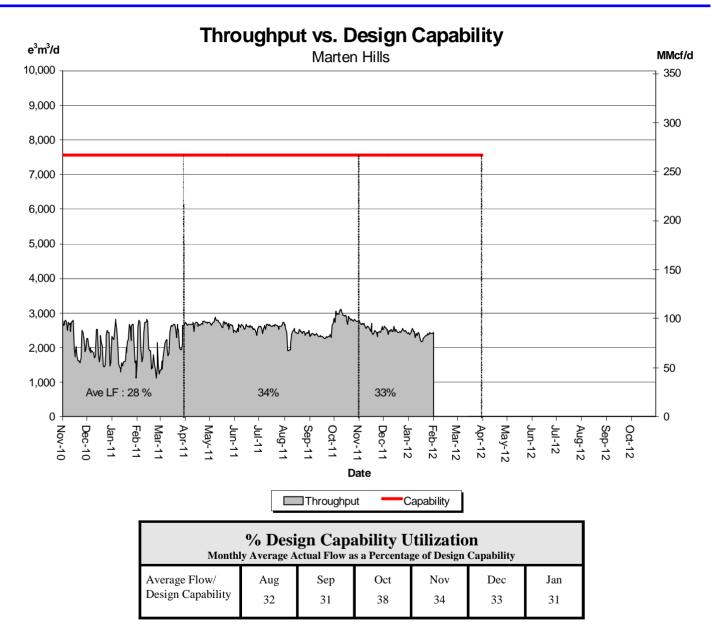






DESIGN CAPABILITY UTILIZATION MARTEN HILLS



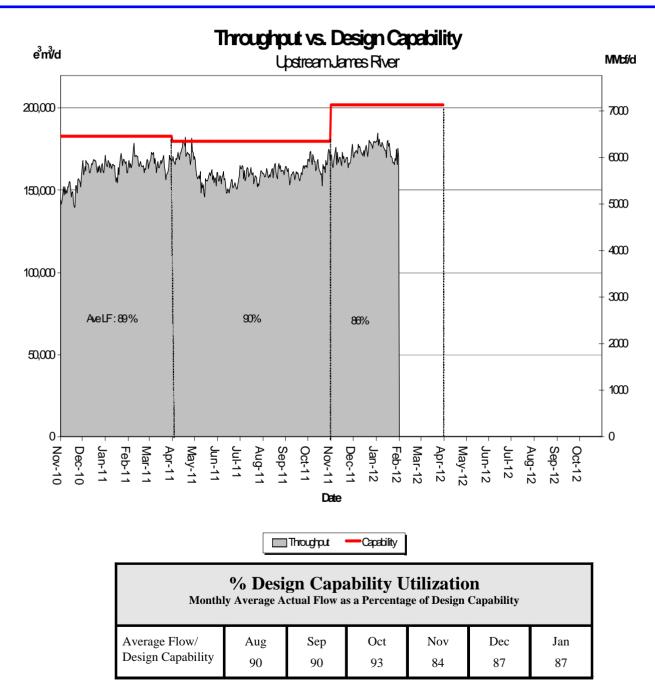




DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER



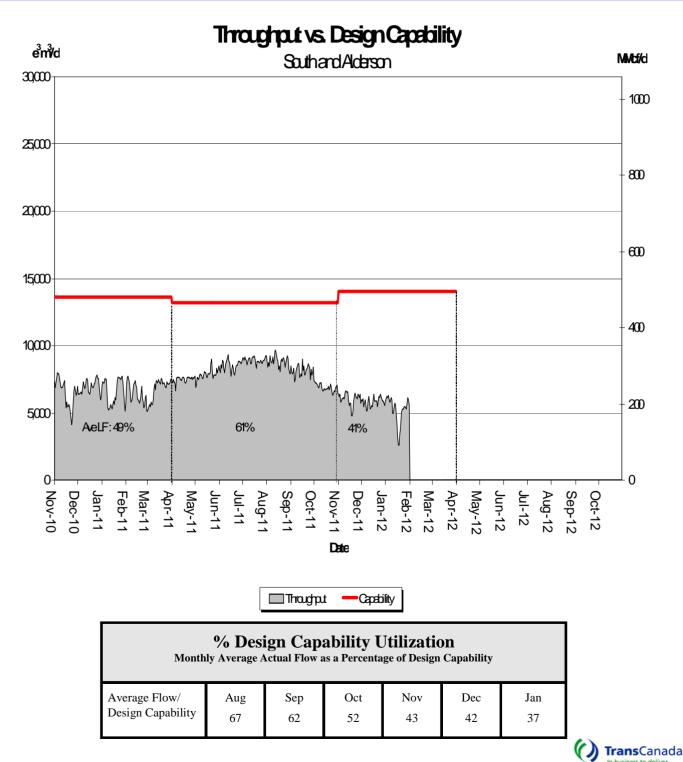
(Edson Mainline, Peace River Design and Marten Hills)





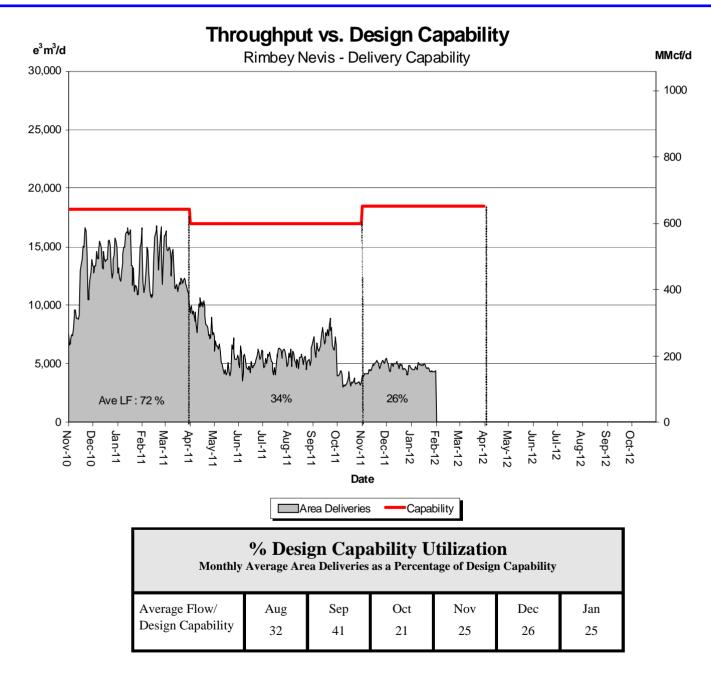
DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON





DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



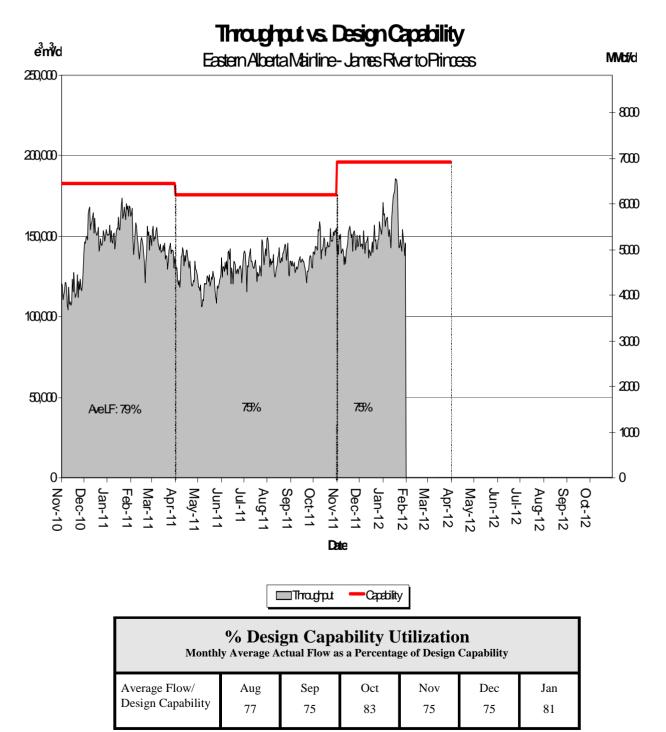




DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)

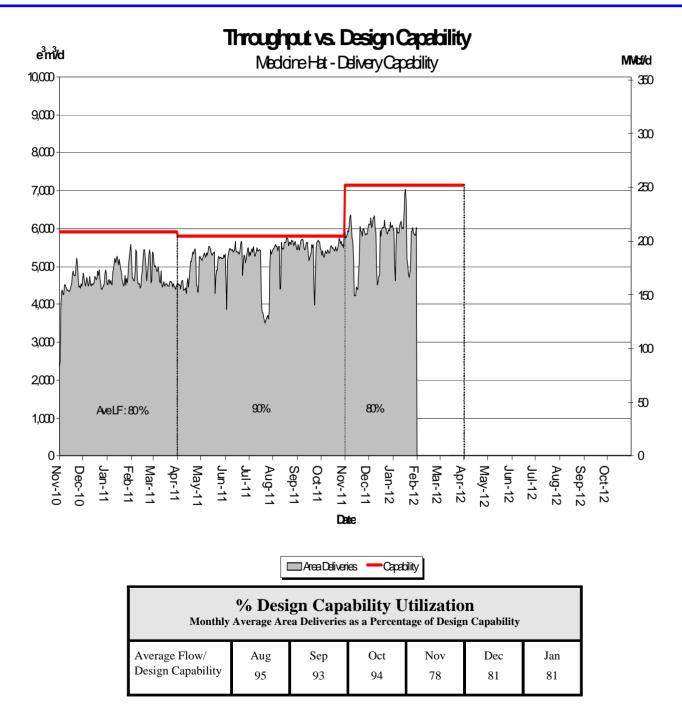






DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN



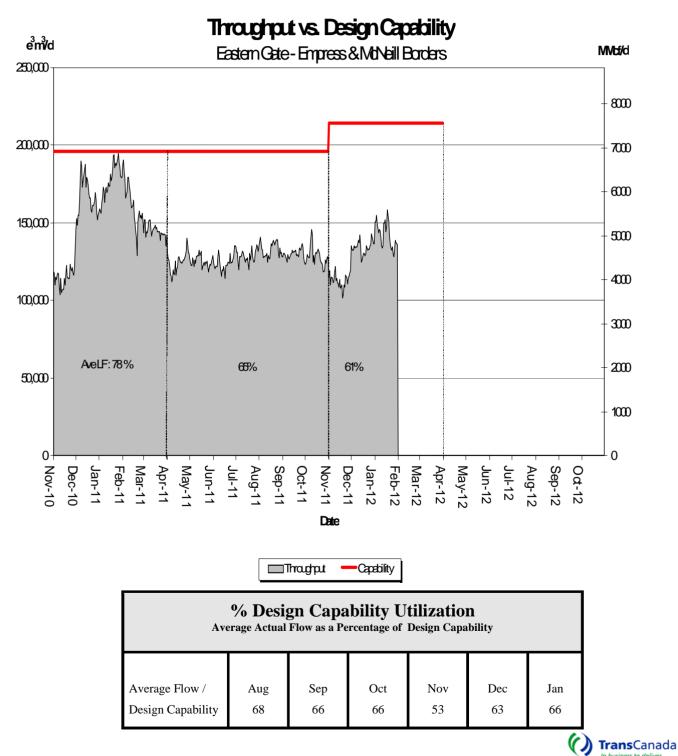




DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

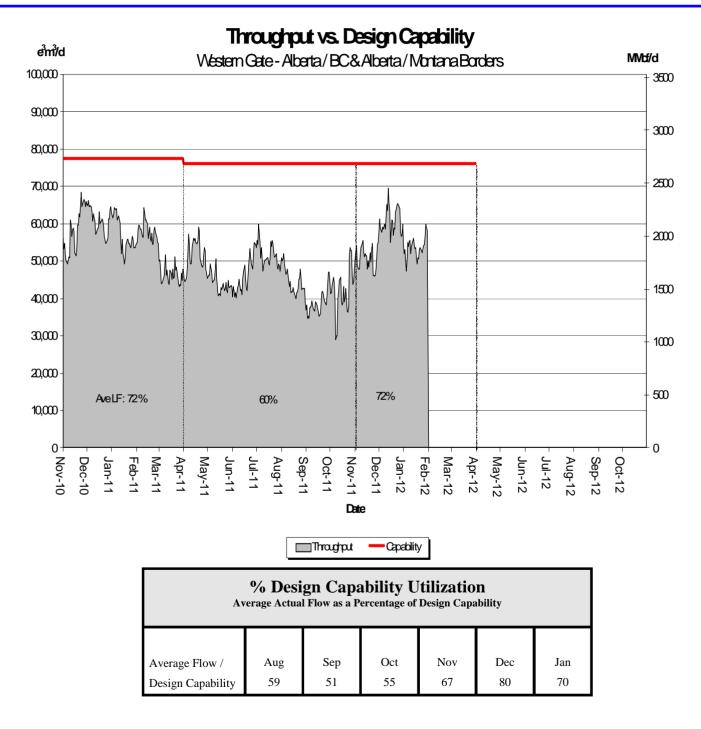
(Princess to Empress / McNeill)





DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)







HISTORICAL TRANSPORTATION SERVICE AVAILABILITY

November 1, 2011 to January 31, 2012 (3 Month Average)

Receipt Area		IT-R Service	Firm Service	Firm Service	% CD		Causes/Comments ⁽³⁾
		Available	Available	Restriction	Restricted ⁽¹⁾		
	Segment	(% of time)	(% of time)	(% of time)	Max	Average	
Peace River	UPRM 1	100	100	0	0	0	
	PRLL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY 26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream	LIEG 10	100	100	0	0	0	
of Bens Lake	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI 12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of	NLAT 15	100	100	0	0	0	
Bens Lake	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	
Borders		IT-D Service	Firm Service	Firm Service	% CD Re	stricted ⁽¹⁾	Causes/Comments (3)
	Available ⁽²⁾	Available ⁽²⁾	Available	Restriction			
	(% of time)	(% of time)	(% of time)	(% of time)	Max	Average	
Empress/McNeill		100	100	0	0	0	
Alberta-BC		100	100	0	0	0	
Gordondale		100	100	0	0	0	



FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm	Authorize Firm	To Ensure Firm
Transportation	Transportation	Transportation
Service Type	Service By	Service By
Export Delivery	November 2012	November 2014

Receipt Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 2012	November 2014
Receipt - Winter construction (generally north of Edmonton)	November 2012	April 2015

> If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

Please refer to the following web site for

current FT-R Availability Map:

http://www.transcanada.com/customerexpress/ docs/ab_ftr_availability_map/external_map.pdf



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by *Pipeline Segment* (26 on the system) or *Design Area* (13 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.



Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

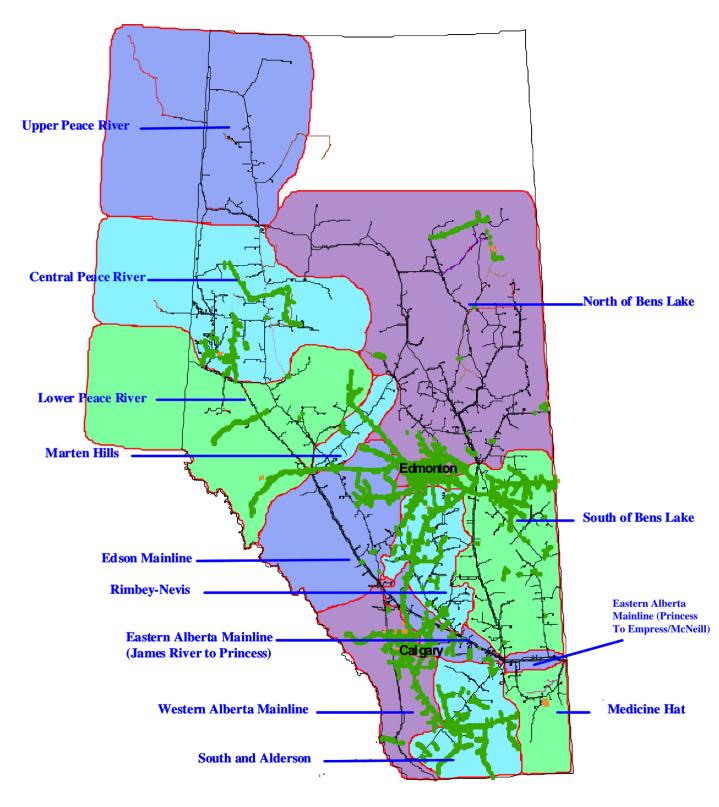
As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



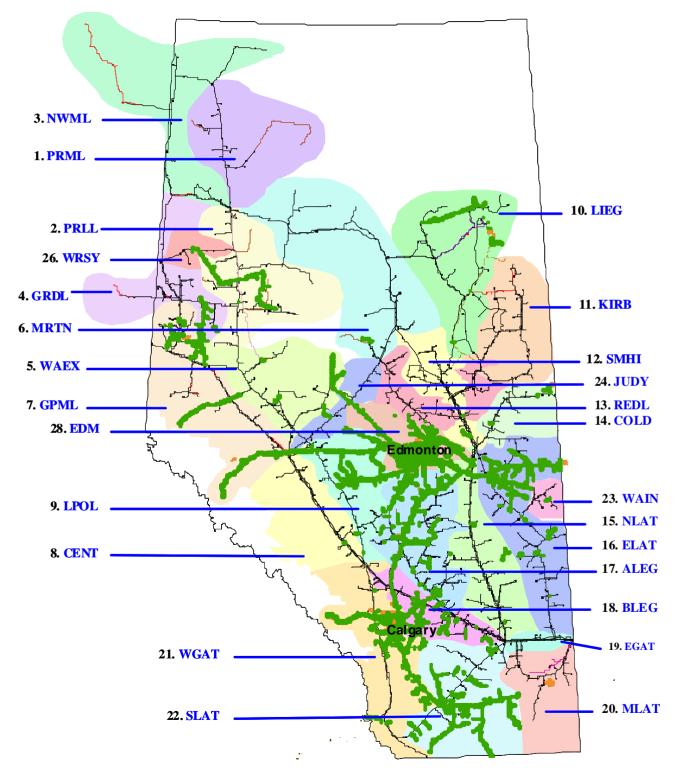
NGTL Design Areas



(Last updated Nov 2011)



NGTL Pipeline Segments





(Last updated Nov 2011)

DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of our design area.

Design Capability

The volume of gas that can be transported at various points on the pipeline system considering design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra-Alberta Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available

The percentage of time that all requested firm transportation service requests were transported within a segment.

Other

System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

Firm Service Restriction

Percentage of time firm service is restricted.

IT-2 Service Available

The percentage of time that IT-2 service requests were transported.

Max % CD Restricted

The maximum percentage to which the entire segment contract demand was restricted.

