SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending May, 2010

Published date: October 21, 2010

Highlights This Month:

- Starting with the 2009/10 Gas Year, the average actual flow for the dominant flow condition in each of the Alberta design areas will be compared against the corresponding design capability to obtain a measure of pipeline utilization. Consequently, design capability utilization will be measured as Average Actual Flow / Seasonal Design Capability.
- FT Receipt Availability over a 3 month average from March 1, 2010 May 31, 2010 was deemed to be 100% available in all pipe segments.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from March 1, 2010 May 31, 2010, were all deemed 100% available.

NOVA Gas Transmission Ltd.



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FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION²

By NGTL Pipeline Segments

		By IN	31L Pipelille	Segments				
Segment	Receipt Contract	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	May CD (mmcf/d)
UPRM ⁴	FT FT + IT	80% 89%	84% 90%	68% 71%	85% 90%	92% 99%	94% 100%	140
LPRM ⁴	FT + 11	86%	90 % 86%	86%	90 % 86%	9978 86%	93%	16
	FT + IT	101%	107%	110%	109%	124%	127%	10
PRLL ⁴	FT	91%	91%	92%	93%	94%	94%	161
	FT + IT	103%	106%	108%	110%	118%	118%	
NWML ⁴	FT	91%	95%	97%	97%	97%	96%	400
	FT + IT	94%	101%	103%	102%	105%	104%	
GRDL ⁴	FT	92%	94%	95%	76%	76%	76%	292
MDGX 4	FT + IT	112%	121%	119%	94%	107%	108%	
WRSY ⁴	FT FT + IT	95% 123%	97% 137%	98% 134%	96% 130%	95% 135%	95% 150%	32
WAEX	FT + II	85%	94%	134 /8 94%	94%	133 /8 93%	130 /8 93%	254
WALA	$\mathbf{FT} + \mathbf{IT}$	117%	133%	144%	151%	186%	169%	234
JUDY	FT	93%	94%	97%	98%	99%	99%	93
	FT + IT	111%	108%	118%	119%	132%	130%	
GPML	FT	88%	93%	95%	96%	97%	97%	2,187
	FT + IT	97%	104%	110%	111%	118%	115%	
CENT	FT	95%	92%	97%	98%	96%	97%	900
	FT + IT	112%	117%	119%	121%	129%	122%	
LPOL	FT FT · IT	90%	84%	91%	96%	98%	99% 126%	428
WGAT	FT + IT FT	112% 94%	111% 96%	118% 95%	125% 94%	137% 92%	126% 91%	355
WGAI	FT + IT	127%	90% 129%	95% 125%	123%	92% 115%	91% 118%	355
ALEG	FT	94%	96%	96%	98%	97%	96%	932
	FT + IT	115%	120%	122%	124%	125%	124%	
SLAT	FT	95%	96%	98%	97%	96%	97%	245
	FT + IT	116%	117%	124%	126%	127%	127%	
MLAT	FT	95%	95%	95%	97%	96%	95%	246
	FT + IT	106%	106%	107%	111%	114%	111%	
BLEG	FT	94%	96%	96%	98%	94%	97%	597
ЕСАТ	FT + IT	102%	105%	107%	109%	106%	111%	47
EGAT	FT FT + IT	92% 268%	94% 117%	94% 118%	96% 122%	94% 113%	94% 114%	47
MRTN	FT	83%	82%	87%	85%	89%	87%	137
	FT + IT	101%	102%	108%	110%	110%	105%	207
LIEG	FT	47%	49%	66%	67%	68%	71%	81
	FT + IT	90%	92%	95%	100%	104%	104%	
KIRB	FT	78%	80%	78%	78%	79%	83%	92
	FT + IT	94%	100%	106%	108%	107%	107%	
SMHI	FT FT · IT	81%	78%	83%	82%	87%	90%	63
DEDI	FT + IT FT	118% 77%	121%	128% 82%	133%	144% 90%	155% 90%	61
REDL	FI FT + IT	147%	81% 156%	82 <i>7</i> 0 149%	83% 147%	90% 152%	90% 155%	61
COLD	FT	77%	78%	87%	76%	85%	86%	44
0012	FT + IT	116%	117%	120%	124%	115%	119%	
NLAT	FT	92%	95%	95%	96%	97%	96%	217
	FT + IT	113%	118%	119%	123%	131%	128%	
WAIN	FT	72%	84%	83%	86%	93%	94%	15
	FT + IT	100%	109%	108%	116%	127%	135%	
ELAT	FT FT IT	93% 128%	93% 132%	94%	95% 1369/	96% 1439/	95% 143%	136
TOTAL SYSTEM	FT + IT FT	128% 90%	132% 92%	131% 94%	136% 94%	143% 95%	143% 95%	8,171
IOTAL SISTEM	$\mathbf{FT} + \mathbf{IT}$	108%	112%	115%	116%	122%	119%	0,171
Segment	Delivery							May CD
	Contract	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	(ĞJ/d)
Empress	FT	96%	98% 1120/	96%	97%	87%	87%	2,788,974
MaNaill	FT + IT FT	106%	113%	111% 99%	102%	97%	97%	1 672 007
McNeill	FT FT + IT	100% 133%	99% 126%	99% 141%	99% 130%	99% 138%	100% 140%	1,673,995
ABC	FT	95%	88%	89%	93%	13870 92%	77%	2,355,330
	FT + IT	97%	89%	89%	95%	94%	77%	_,,

3

*NOTE:

1. FT includes all receipt and export delivery Firm Transportation Services: FTR, LRS, FTD.

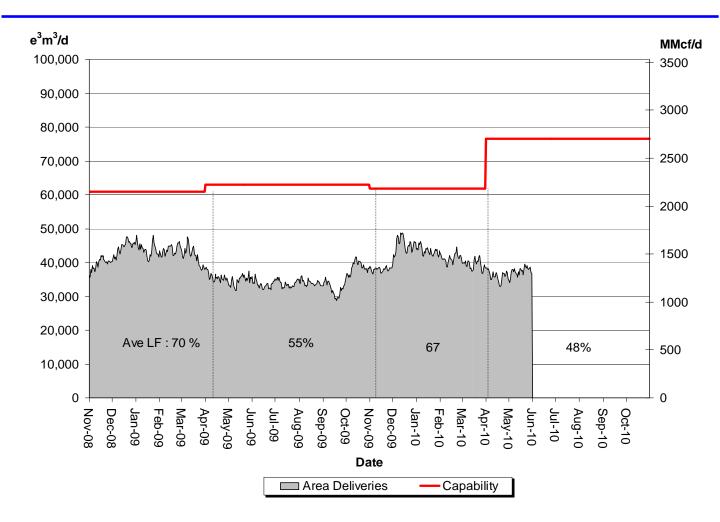
2. IT includes all receipt and border delivery Interruptible Services: ITR, FRO, ITD, FDO.

3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed Volumes divided by applicable receipt or delivery Contract level.





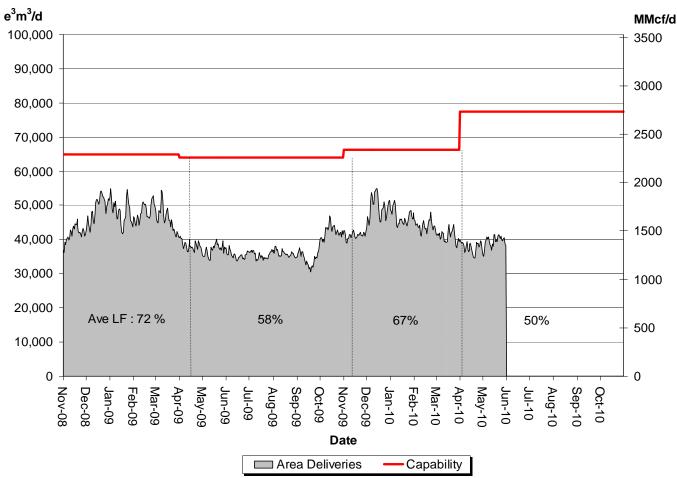
DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability									
Average Flow/	Dec	Jan	Feb	Mar	Apr	May			
Design Capability	73	70	67	64	47	49			



DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN



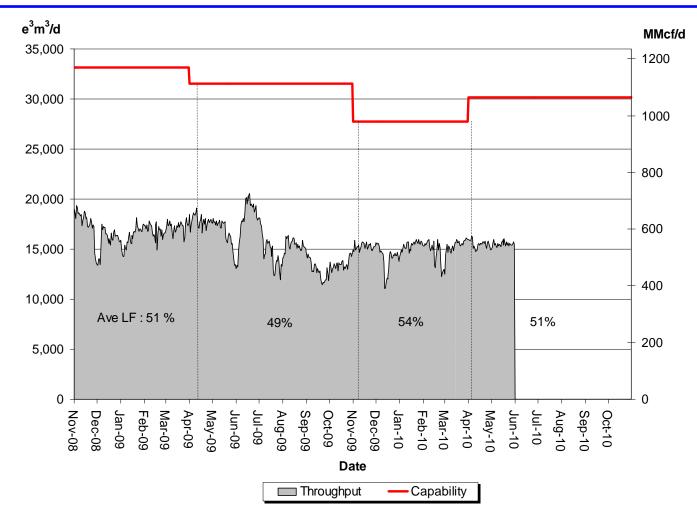
% Design Capability Utilization Monthly Average Actual Area Deliveries as a Percentage of Design Capability							
Average Flow/	Dec	Jan	Feb	Mar	Apr	May	
Design Capability	75	71	67	62	49	50	





DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



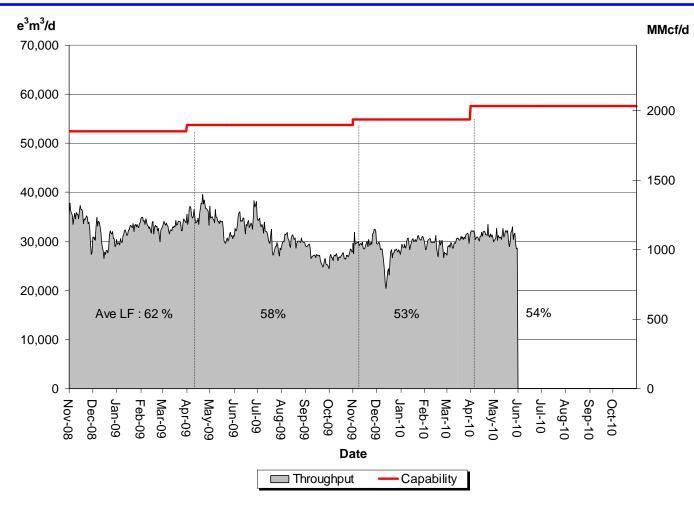


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Dec	Jan	Feb	Mar	Apr	May	
Design Capability	51	55	53	55	51	51	



DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER



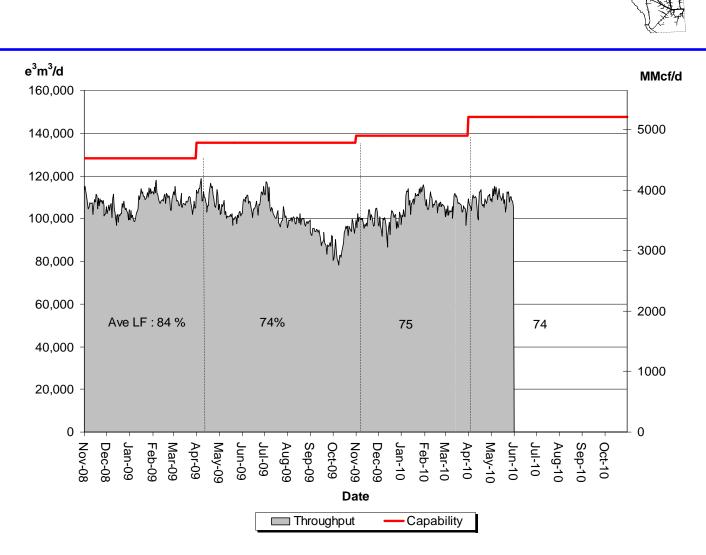


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Capability								
Average Flow/	Dec	Jan	Feb	Mar	Apr	May		
Design Capability	49	54	53	55	55	54		



DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)

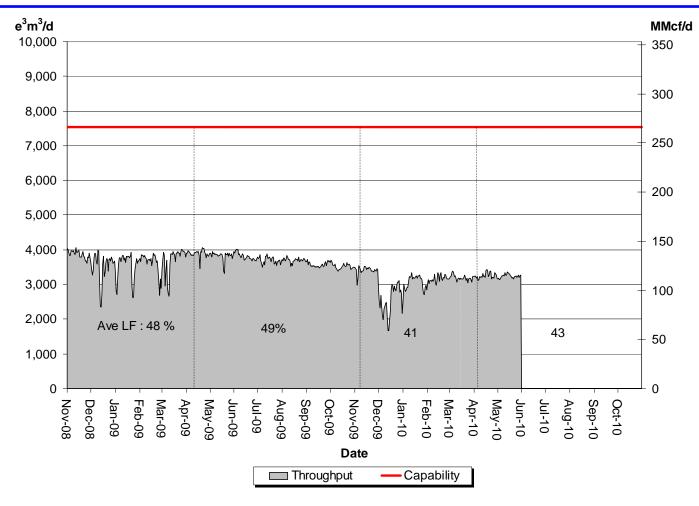


	% Desig Average Ac		v			
Average Flow/	Dec	Jan	Feb	Mar	Apr	May
Design Capability	70	78	77	76	73	75



DESIGN CAPABILITY UTILIZATION MARTEN HILLS





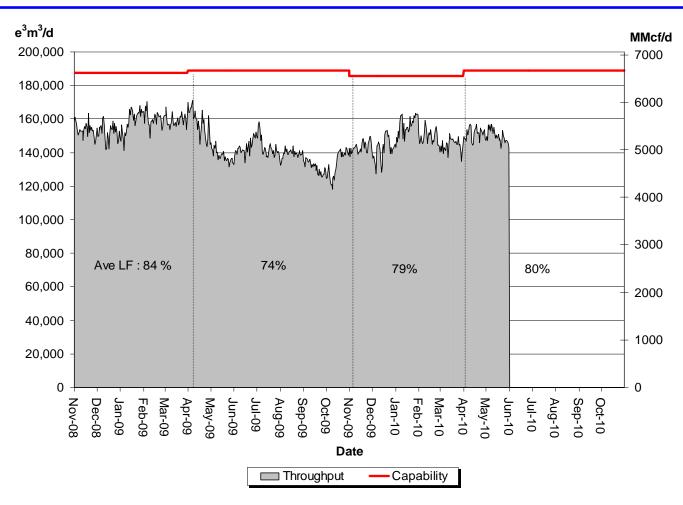
% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability								
Average Flow/	Dec	Jan	Feb	Mar	Apr	May		
Design Capability	34	40	42	42	43	43		



DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER



(Edson Mainline, Peace River Design and Marten Hills)

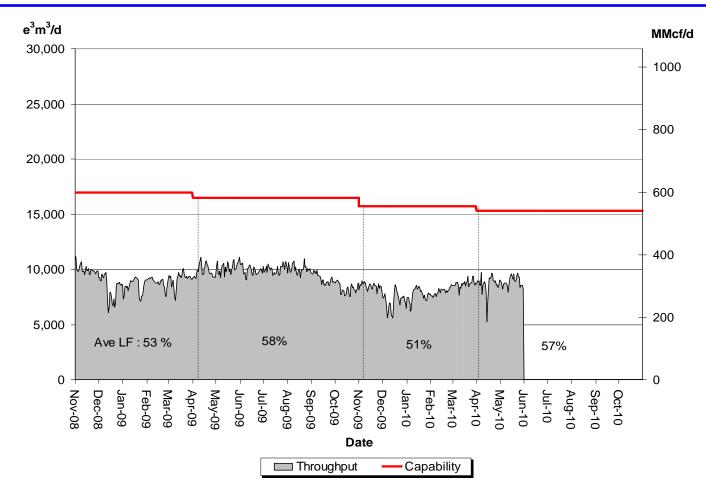


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Dec	Jan	Feb	Mar	Apr	May	
Design Capability	76	84	80	78	80	79	



DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON



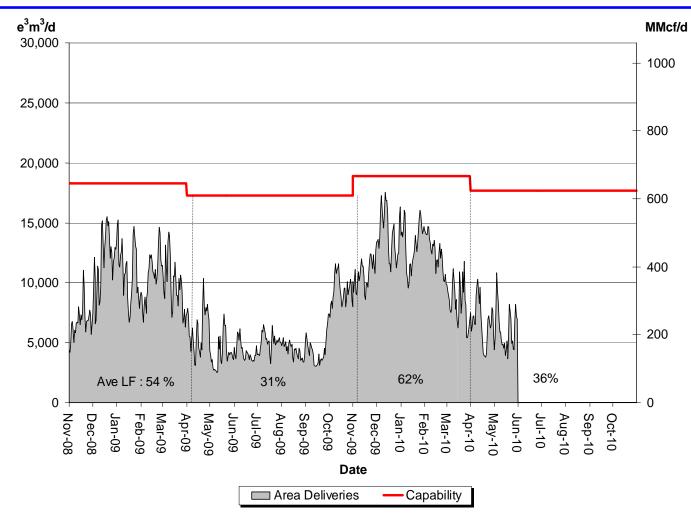


Month	% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability									
Average Flow/	Dec	Jan	Feb	Mar	Apr	May				
Design Capability	45	49	51	55	56	58				



DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN





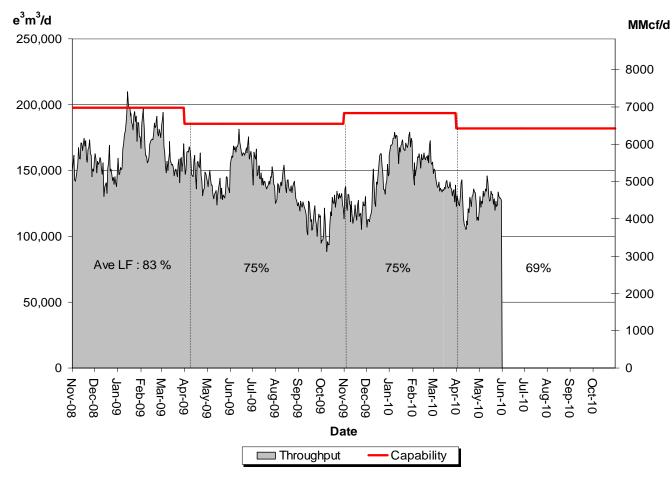
% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability									
Average Flow/	Dec	Jan	Feb	Mar	Apr	May			
Design Capability	75	70	66	44	38	34			



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)



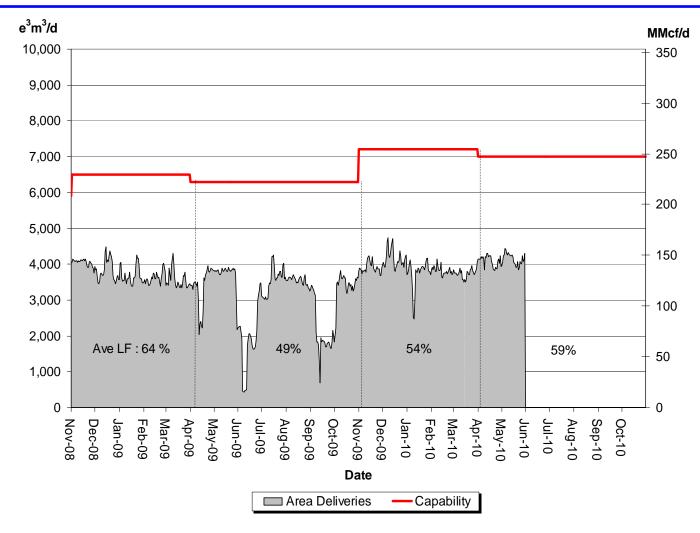


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/	Dec	Jan	Feb	Mar	Apr	May
Design Capability	70	88	81	71	68	71



DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN



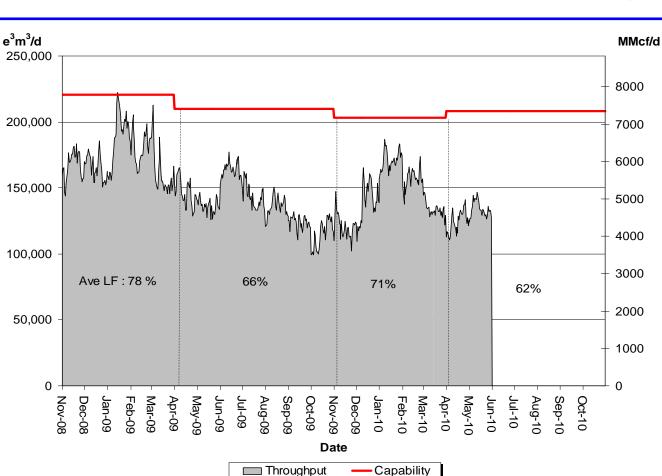


% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/	Dec	Jan	Feb	Mar	Apr	May
Design Capability	58	52	53	52	58	59



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)



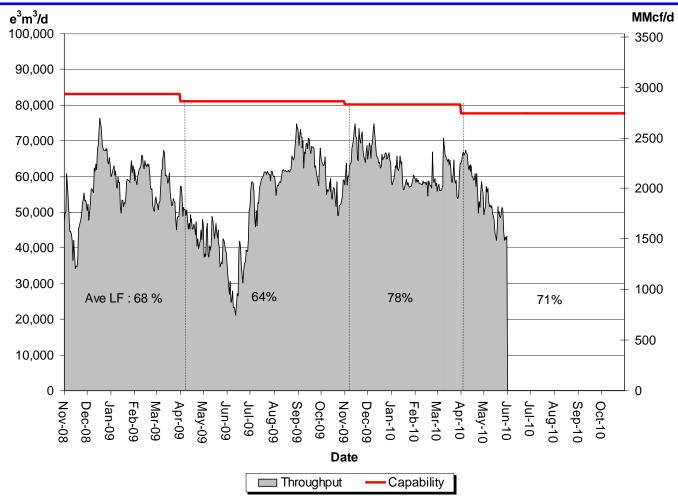
% Design Capability Utilization Average Actual Flow as a Percentage of Design Capability						
Average Flow /	Dec	Jan	Feb	Mar	Apr	May
Design Capability	69	84	77	66	60	64





DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)





% Design Capability Utilization Average Actual Flow as a Percentage of Design Capability						
Average Flow /	Dec	Jan	Feb	Mar	Apr	May
Design Capability	83	74	73	75	78	63



HISTORICAL TRANSPORTATION SERVICE AVAILABILITY March 1, 2010 to May 31, 2010 (3 Month Average)

		01, 2010					
Receipt Area		IT-R Service	Firm Service	Firm Service		CD	Causes
		Available	Available	Restriction	Restri	icted ⁽¹⁾	
	Segment	(% of time)	(% of time)	(% of time)	Max	Average	NPS 20 Peace River Mainline Incident,
Peace River	UPRM 1	0	100	0	0	0	
	PRLL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream	LIEG 10	100	100	0	0	0	
of Bens Lake	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI 12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of	NLAT 15	100	100	0	0	0	
Bens Lake	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	-
	EGAT 19	100	100	0	0	0	-
	MLAT 20	100	100	0	0	0	-
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	
Borders		IT-D Service	Firm Service	Firm Service	% CD Re	estricted ⁽¹⁾	Causes/
Dorders	Available ⁽²⁾	Available ⁽²⁾	Available	Restriction	/0 00	difference of	
	(% of time)	(% of time)	(% of time)	(% of time)	Max	Average	
Empress/McNeill	(% OF unity)	(% of time) 100	(% of time) 100	(% of time)	0	Average 0	
Alberta-BC		100	100	0	0	0	
Gordondale		100	100	0	0	0	
Guidulluale	J	100	100				



FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm	Authorize Firm	To Ensure Firm
Transportation	Transportation	Transportation
Service Type	Service By	Service By
Export Delivery	November 2010	November 2012

Receipt Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 2010	November 2012
Receipt - Winter construction (generally north of Edmonton)	November 2010	April 2013

> If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

Please refer to the following web site for

current FT-R Availability Map:

http://www.transcanada.com/customerexpress/ docs/ab_ftr_availability_map/external_map.pdf



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by *Pipeline Segment* (26 on the system) or *Design Area* (13 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.



Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

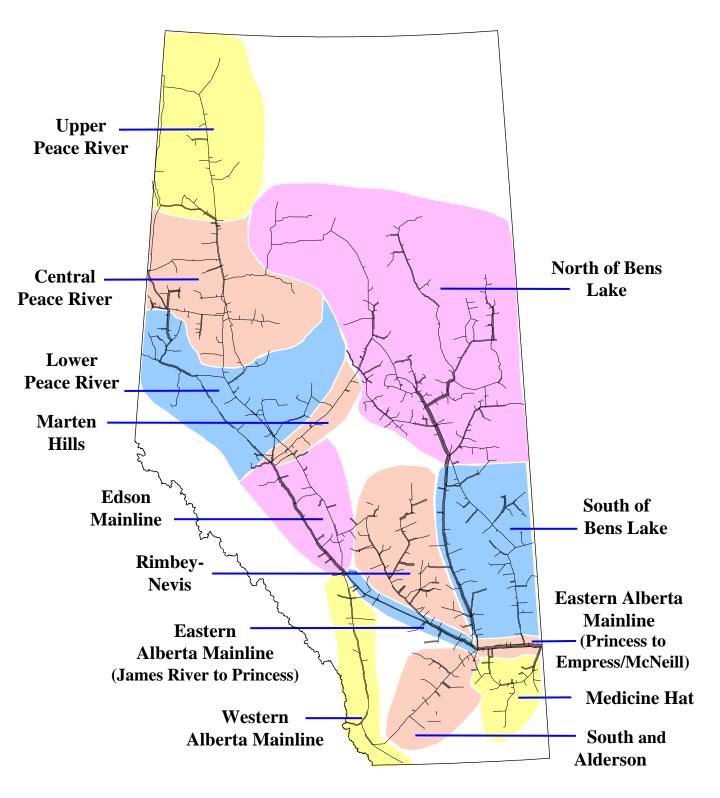
As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

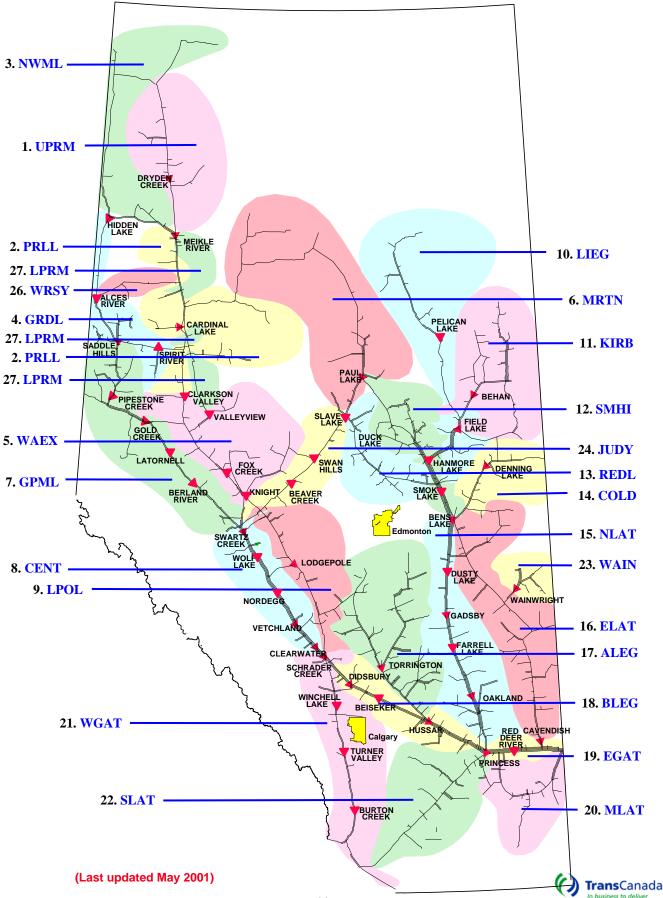


NGTL DESIGN AREAS





NGTL PIPELINE SEGMENTS



DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of our design area.

Design Capability

The volume of gas that can be transported at various points on the pipeline system considering design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra-Alberta Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available

The percentage of time that all requested firm transportation service requests were transported within a segment.

Other

System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

Firm Service Restriction

Percentage of time firm service is restricted.

IT-2 Service Available

The percentage of time that IT-2 service requests were transported.

Max % CD Restricted

The maximum percentage to which the entire segment contract demand was restricted.

