SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending January, 2010

Published date: September 14, 2010

Highlights This Month:

- Starting with the 2009/10 Gas Year, the average actual flow for the dominant flow condition in
 each of the Alberta design areas will be compared against the corresponding design capability to
 obtain a measure of pipeline utilization. Consequently, design capability utilization will be
 measured as Average Actual Flow / Seasonal Design Capability.
- FT Receipt Availability over a 3 month average from November 1, 2009 January 31, 2010 was
 deemed to be 100% available in all pipe segments except UPRM which was deemed to be 97%
 available.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from November 1, 2009 January 31, 2010, were all deemed 100% available.

NOVA Gas Transmission Ltd.



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If you have any questions on the content of this report, contact Bob Haney at (403) 920-5317 or via fax at (403) 920-2380.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION² By NGTL Pipeline Segments

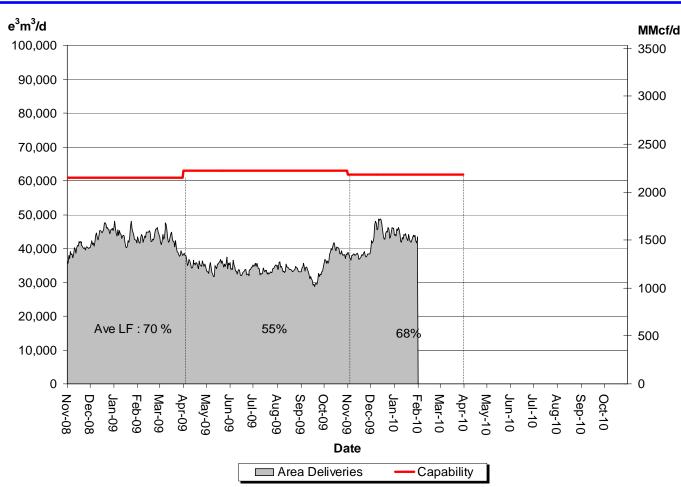
		By No	GTL Pipeline	By NGTL Pipeline Segments									
Segment	Receipt Contract	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Jan CD (mmcf/d)					
UPRM ⁴	FT FT + IT	84% 87%	90% 93%	86% 90%	84% 94%	80% 89%	84% 90%	140					
LPRM ⁴	FT + II	94%	93%	90%	94 % 88%	86%	86%	18					
	FT + IT	131%	116%	107%	106%	101%	107%						
PRLL ⁴	FT	97%	96%	96%	93%	91%	91%	174					
ē	FT + IT	117%	111%	110%	107%	103%	106%	1					
NWML ⁴	FT . IT	96%	88%	94%	93%	91%	95% 1019/	422					
~~~ <b>~</b> 4	FT + IT	103%	93%	100%	98%	94%	101%	245					
GRDL ⁴	FT FT + IT	89% 112%	88% 107%	90% 112%	87% 116%	92% 112%	94% 121%	245					
WRSY 4	FT + 11	97%	96%	96%	94%	95%	121% 97%	35					
VVIX.D I	FT + IT	139%	96% 122%	96% 121%	132%	95% 123%	137%						
WAEX	FT	93%	79%	82%	92%	85%	94%	268					
	FT + IT	138%	112%	121%	144%	117%	133%						
JUDY	FT	97%	97%	97%	96%	93%	94%	114					
	FT + IT	147%	121%	120%	119%	111%	108%	2 000					
GPML	FT FT + IT	92% 103%	88% 96%	87% 96%	95% 106%	88% 97%	93% 104%	2,099					
CENT	FT + II	103% 97%	96% 95%	96% 95%	106% 94%	97% 95%	104% 92%	931					
CENI	FT + IT	9/% 119%	95% 115%	95% 114%	94% 117%	95% 112%	92% 117%	201					
LPOL	FT	95%	95%	96%	96%	90%	84%	428					
LIGE	FT + IT	117%	117%	119%	121%	112%	111%	,					
WGAT	FT	93%	90%	91%	93%	94%	96%	359					
	FT + IT	121%	104%	119%	124%	127%	129%						
ALEG	FT	96%	95%	95%	95%	94%	96%	967					
	FT + IT	128%	119%	118%	120%	115%	120%	!					
SLAT	FT LT	97% 128%	97% 117%	96% 114%	96% 121%	95% 116%	96% 117%	257					
	FT + IT	128%	117%	114%	121%	116%	117%	263					
MLAT	FT FT + IT	97% 108%	97% 110%	98% 110%	97% 116%	95% 106%	95% 106%	263					
BLEG	F1 + 11 FT	108% 98%	97%	97%	116% 96%	106% 94%	106% 96%	610					
BLEG	FT + IT	98% 115%	97% 110%	97% 107%	96% 105%	102%	96% 105%	910					
EGAT	FT	95%	96%	96%	97%	92%	94%	47					
LGILL	FT + IT	133%	131%	139%	300%	268%	117%	ľ					
MRTN	$\mathbf{FT}$	89%	83%	88%	87%	83%	82%	133					
	FT + IT	108%	96%	103%	113%	101%	102%	ľ					
LIEG	FT	78%	84%	83%	54%	47%	49%	89					
	FT + IT	111%	106%	107%	90%	90%	92%	26					
KIRB	FT FT + IT	86% 100%	84% 94%	87% 97%	83% 105%	78% 94%	80% 100%	96					
SMHI	FT + IT FT	100% 78%	94% 82%	97% 87%	105% 73%	94% 81%	100% 78%	74					
SMHI	FT FT + IT	78% 133%	82% 116%	87% 119%	73% 117%	81% 118%	78% 121%	′-'					
REDL	FT + II	87%	86%	83%	84%	77%	81%	62					
KELL	FT + IT	158%	140%	146%	158%	147%	156%						
COLD	$\mathbf{FT}$	75%	81%	80%	79%	77%	78%	46					
	FT + IT	125%	110%	115%	126%	116%	117%	ļ					
NLAT	FT	91%	90%	91%	94%	92%	95%	236					
	FT + IT	118%	118%	117%	122%	113%	118%	10					
WAIN	FT LT	89% 121%	86% 115%	85% 116%	83%	72% 100%	84%	18					
	FT + IT	121%	115%	116% 94%	110% 95%	100%	109%	153					
ELAT	FT FT + IT	95% 139%	92% 132%	94% 134%	95% 140%	93% 128%	93% 132%	153					
TOTAL SYSTEM	FT + 11	94%	91%	92%	93%	90%	92%	8,286					
TOTAL STOLE	FT + IT	115%	108%	109%	115%	108%	112%	0,					
Segment	Delivery							Jan CD					
	Contract	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	(GJ/d)					
Empress	FT FT + IT	94% 104%	94% 106%	96% 112%	97% 107%	96% 106%	98% 113%	3,734,029					
McNeill	FT + II	97%	92%	82%	96%	100%	99%	1,717,393					
MCNem	FT + IT	127%	108%	110%	121%	133%	126%	1,/1/,0					
ABC	FT	89%	92%	86%	94%	95%	88%	2,555,406					
	$\mathbf{FT} + \mathbf{IT}$	96%	99%	86%	97%	97%	89%						
*NOTE:								ļ					
1. FT includes all receip		•											
2. IT includes all receipt		•											
3. Utilization data is bas	•			ted as FT and F	T + IT billed		( Tran	•sCanada					
Volumes divided by s	applicable receipt or deli	ivery Contract leve'	.1				(1)	/SCariaga					

Volumes divided by applicable receipt or delivery Contract level.



### DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



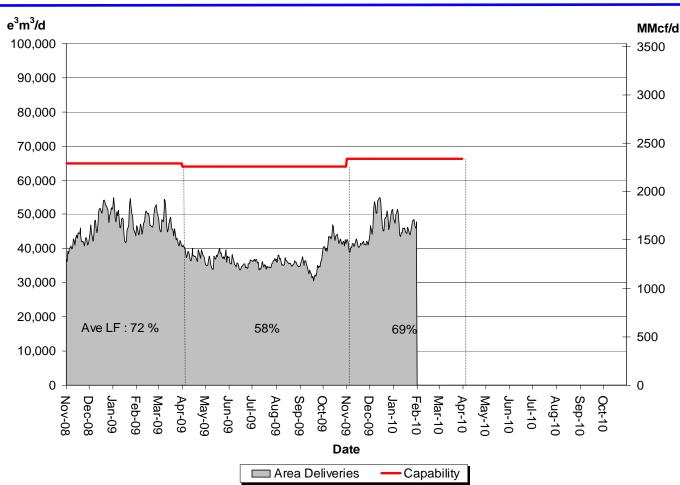


% Design Capability Utilization  Monthly Average Area Deliveries as a Percentage of Design Capability							
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design Capability	54	51	61	61	73	70	



### DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN



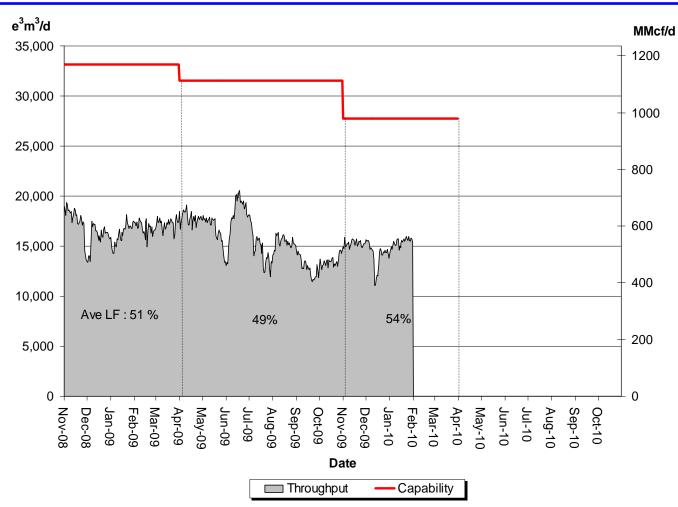


% Design Capability Utilization  Monthly Average Actual Area Deliveries as a Percentage of Design Capability							
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design Capability	56	54	66	62	75	71	



## DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



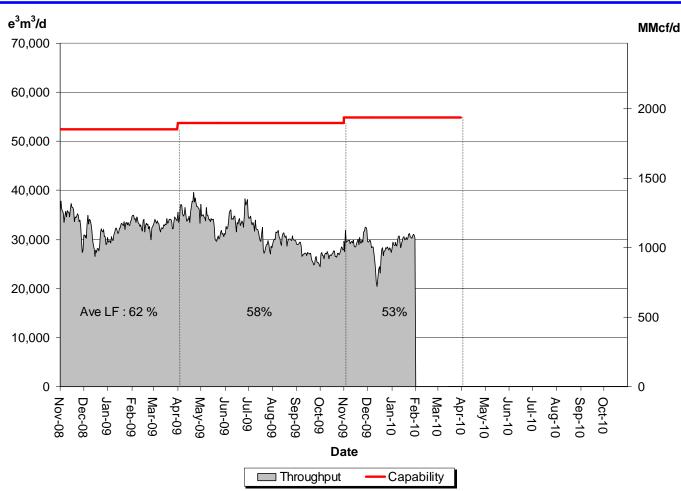


% Design Capability Utilization  Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design Capability	49	41	43	55	51	55	



## DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





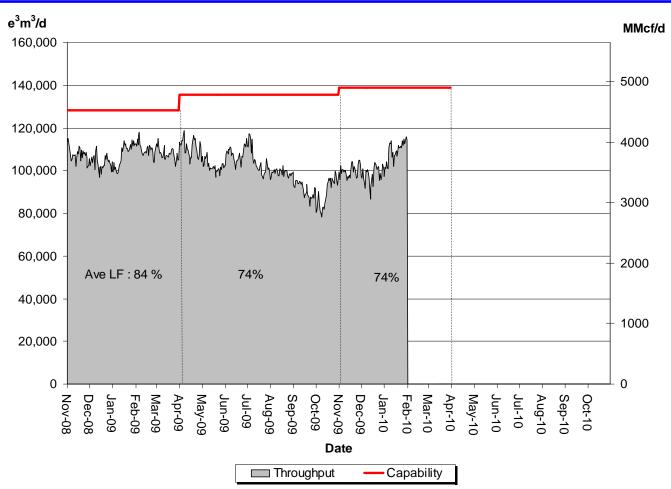
% Design Capability Utilization  Monthly Average Actual Flow as a Percentage of Capability						
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan
Design Capability	57	52	49	54	49	54



## DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)



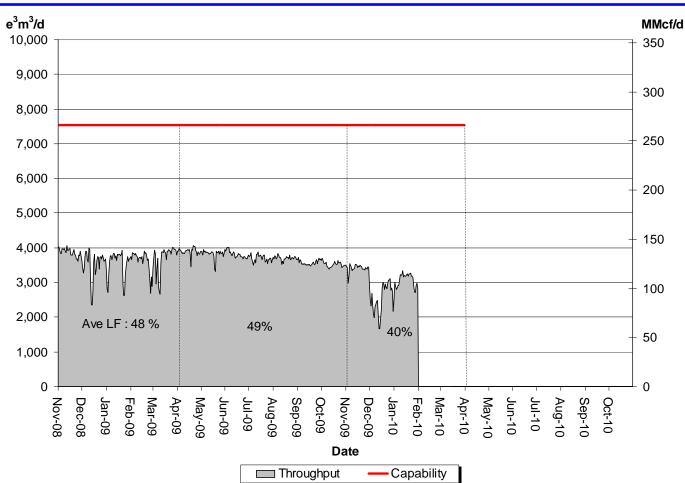


% Design Capability Utilization  Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan
Design Capability	73	67	65	72	70	78



## DESIGN CAPABILITY UTILIZATION MARTEN HILLS





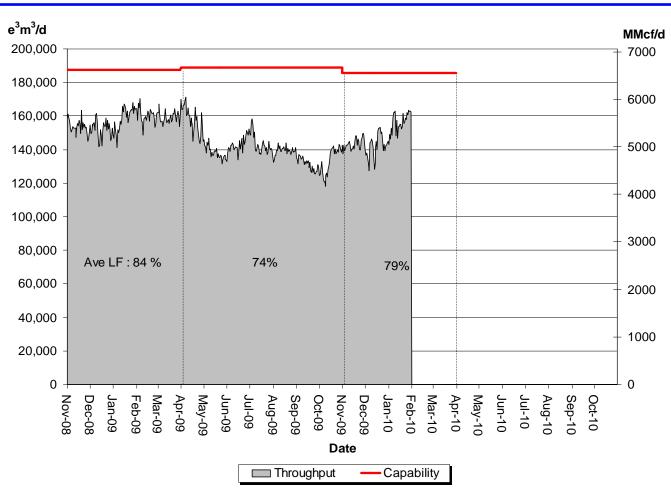
% Design Capability Utilization  Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design Capability	49	47	47	45	34	40	



## DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER



(Edson Mainline, Peace River Design and Marten Hills)

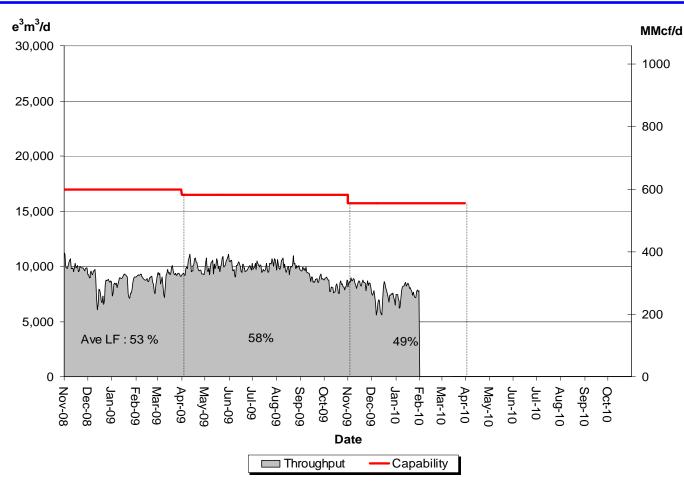


% Design Capability Utilization  Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design Capability	74	69	70	77	76	84	



# **DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON**



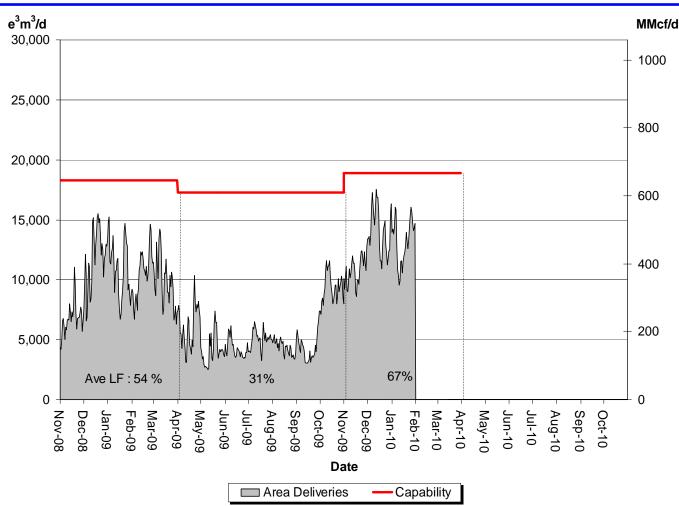


% Design Capability Utilization  Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan
Design Capability	61	55	50	54	45	49



## **DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN**





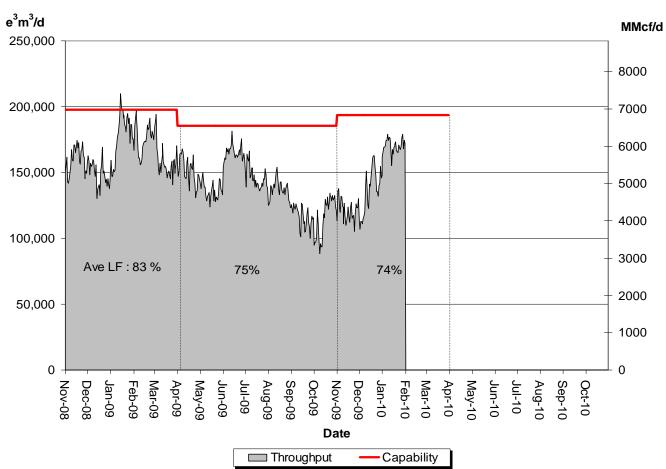
% Design Capability Utilization  Monthly Average Area Deliveries as a Percentage of Design Capability							
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design Capability	25	25	54	57	75	70	



# DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)



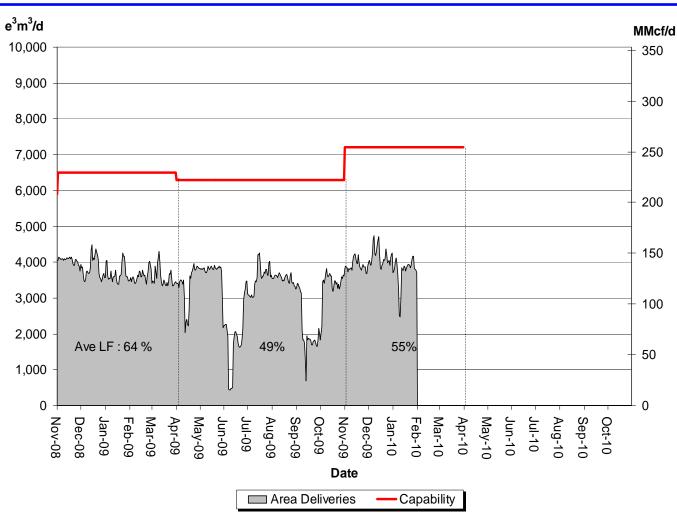


% Design Capability Utilization  Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design Capability	74	63	63	63	70	88	



## DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





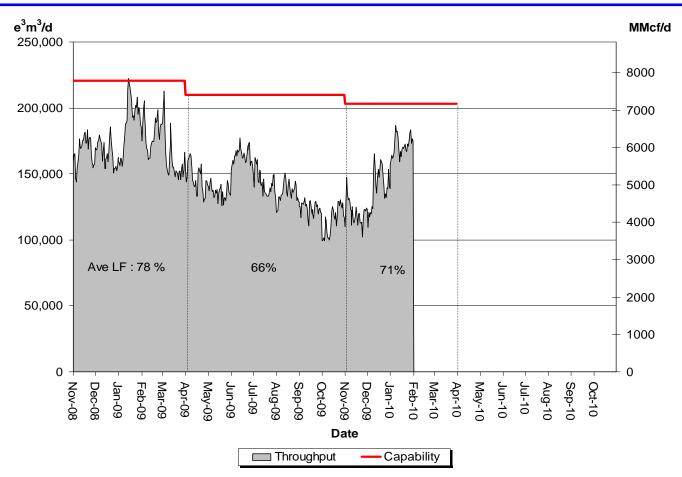
% Design Capability Utilization  Monthly Average Area Deliveries as a Percentage of Design Capability							
Average Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design Capability	56	34	53	54	58	52	



# DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)





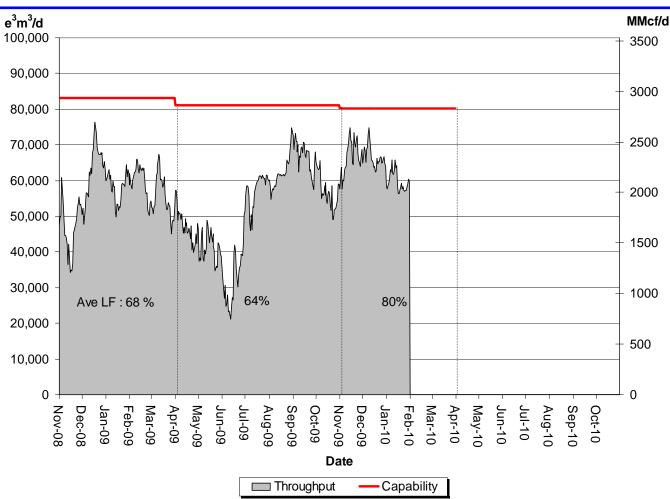
% Design Capability Utilization Average Actual Flow as a Percentage of Design Capability							
	Aug	Sep	Oct	Nov	Dec	Jan	
Average Flow /							
Design Capability	65	59	55	59	69	84	



## DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE

(Alberta/B.C. and Alberta/Montana Borders)





% Design Capability Utilization  Average Actual Flow as a Percentage of Design Capability							
	Aug	Sep	Oct	Nov	Dec	Jan	
Average Flow /							
Design Capability	77	83	70	83	83	74	



### HISTORICAL TRANSPORTATION SERVICE AVAILABILITY

November 1, 2009 to January 31, 2010 (3 Month Average)

Alberta-BC

Gordondale

November 1, 2009 to January 31, 2010 (3 Month Average)							
Receipt Area		IT-R Service	Firm Service	Firm Service	% CD		Causes/Comments ⁽³⁾
		Available	Available	Restriction	Restricted ⁽¹⁾		
	Segment	(% of time)	(% of time)	(% of time)	Max	Average	
Peace River	UPRM 1	0	97	3	11	4	NPS 20 Peace River Mainline Incident, Inspection and Repair
	PRLL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream	LIEG 10	100	100	0	0	0	
of Bens Lake	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of	NLAT 15	100	100	0	0	0	
Bens Lake	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	
Borders		IT-D Service	Firm Service	Firm Service	% CD Re	stricted ⁽¹⁾	Causes/Comments (3)
	Available ⁽²⁾	Available ⁽²⁾	Available	Restriction			
	(% of time)	(% of time)	(% of time)	(% of time)	Max	Average	
Empress/McNeill	, ,	100	100	0	0	0	
		165	465		-		



## FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

## **Export Firm Transportation Guidelines**

Firm	Authorize Firm	To Ensure Firm
Transportation	Transportation	Transportation
Service Type	Service By	Service By
Export Delivery	November 2010	November 2012

### Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R Availability Map:

http://www.transcanada.com/customerexpress/docs/ab_ftr_availability_map/external_map.pdf

## Receipt Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 2010	November 2012
Receipt - Winter construction (generally north of Edmonton)	November 2010	April 2013

If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.



### HOW TO USE THIS REPORT

#### **Overview**

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by *Pipeline Segment* (26 on the system) or *Design Area* (13 on the system). Maps of both are included in the reference section.

#### Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

#### **Design Capability Utilization**

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.



### HOW TO USE THIS REPORT - continued

#### <u>Historical Transportation Service Availability</u>

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

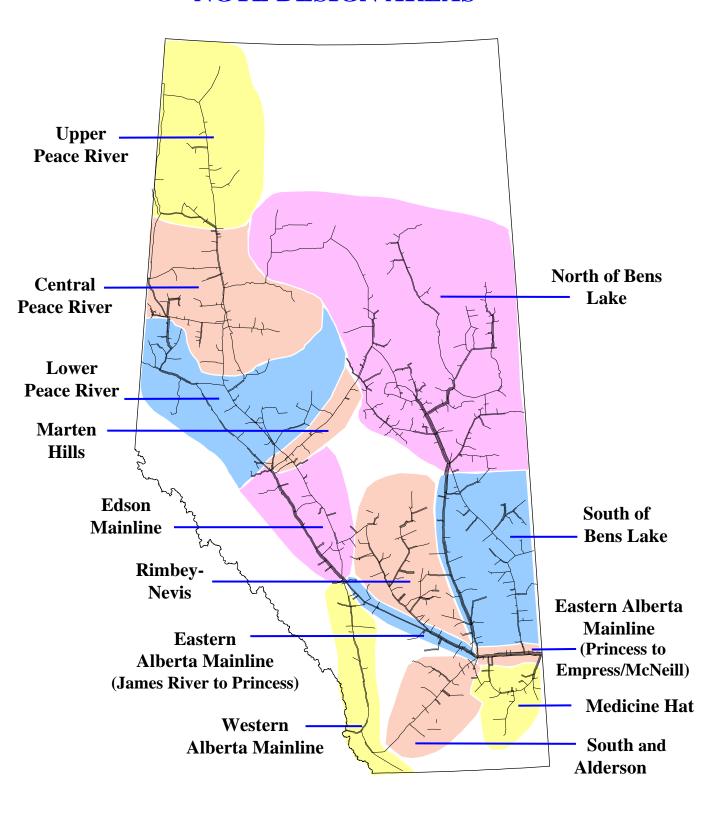
As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

#### **Future Firm Transportation Service Availability**

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

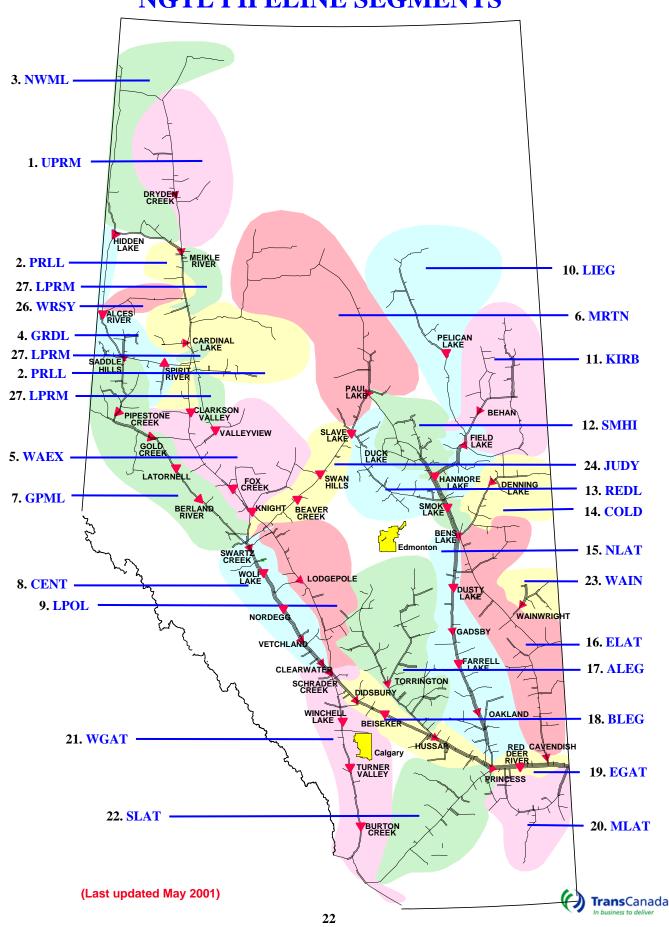


### **NGTL DESIGN AREAS**





### **NGTL PIPELINE SEGMENTS**



### **DEFINITION OF TERMS**

### Design Capability Utilization

#### Actual Flow

The amount of gas flowing within or out of our design area.

#### Design Capability

The volume of gas that can be transported at various points on the pipeline system considering design assumptions.

#### AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

#### Intra-Alberta Deliveries

The amount of sales gas flowing off the system within an area.

#### Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

### Historical Transportation Service Availability

#### Average % CD Restricted

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

#### Firm Service Available

The percentage of time that all requested firm transportation service requests were transported within a segment.

#### Firm Service Restriction

Percentage of time firm service is restricted.

#### IT-2 Service Available

The percentage of time that IT-2 service requests were transported.

#### Max % CD Restricted

The maximum percentage to which the entire segment contract demand was restricted.

#### Other

#### System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

