SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending April, 2009

Published date: June 26, 2009

Highlights This Month:

- Average Load Factors greater than 90% were experienced in a number of design areas during April 2009 [i.e. Upper Peace River, Upper and Central Peace River, Peace River Design, Upstream James River, Eastern Alberta Mainline: James River to Princess, Eastern Alberta Mainline: Princess to Empress/McNeill, and South and Alderson].
- FT Receipt Availability over a 3 month average from February 1, 2009 April 30, 2009 was deemed to be 100% available in all pipe segments.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from February 1, 2009 April 30, 2009, were all deemed 100% available.

NOVA Gas Transmission Ltd.



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If you have any questions on the content of this report, contact Bob Haney at (403) 920-5317 or via fax at (403) 920-2380.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION²

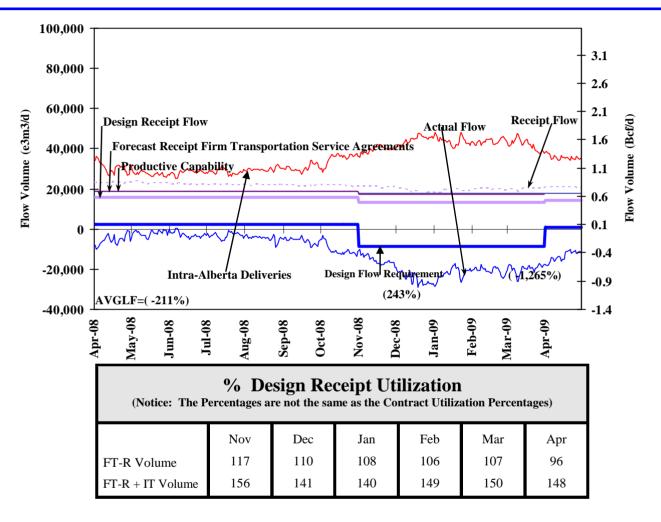
By NGTL Pipeline Segments Receipt Apr CD Nov-08 Mar-09 Apr-09 (mmcf/d) **Contract** Dec-08 Jan-09 Feb-09 Segment UPRM 4 84% FT 89% 92% 129 76% 86% 91% FT + IT91% 82% 104% 105% 112% 117% LPRM 4 96% 82% 93% 95% 95% 98% 20 FT + IT124% 99% 117% 128% 127% 127% PRLL 4 FT 95% 93% 94% 95% 96% 98% 186 FT + IT123% 115% 115% 119% 118% 118% NWML 4 96% 92% 94% 96% 97% 97% FT 441 97% 107% FT + IT106% 100% 107% 110% GRDL 4 84% 86% 86% 88% 90% 93% 257 FT FT + IT116% 109% 111% 113% 114% 141% WRSY 4 95% 94% 95% 98% 95% 97% FT 35 FT + IT166% 160% 140% 159% 140% 148% 95% FT 93% 85% 88% 92% 95% WAEX 281 FT + IT174% 133% 140% 164% 150% 181% 97% 97% 97% **JUDY** FT 96% 96% 98% 103 FT + IT157% 148% 148% 149% 151% 141% FT 89% 95% 95% 95% **GPML** 93% 93% 2,071 FT + IT109% 102% 105% 109% 109% 116% 97% CENT FT 94% 92% 96% 97% 98% 989 112% 122% FT + IT119% 120% 116% 125% LPOL FT 97% 95% 94% 97% 96% 97% 455 FT + IT129% 119% 125% 127% 121% 132% WGAT FT 87% 87% 90% 91% 92% 89% 346 FT + IT103% 107% 109% 119% 113% 112% **ALEG** FT 94% 92% 93% 95% 95% 94% 1.005 FT + IT121% 115% 120% 123% 123% 125% 94% 95% 97% 96% 98% 258 SLAT FT 98% FT + IT129% 117% 120% 122% 122% 134% MLAT FT 90% 89% 90% 92% 93% 94% 268 FT + IT112% 102% 104% 107% 108% 112% BLEG FT 96% 94% 94% 96% 96% 97% 619 FT + IT113% 105% 108% 111% 111% 115% 89% 90% 90% 89% 93% **EGAT** FT 92% 49 FT + IT131% 114% 127% 137% 124% 130% 94% 90% 88% 91% 93% **MRTN** FT 92% 148 FT + IT108% 98% 97% 108% 109% 121% 83% FT 90% 84% 80% 83% 82% LIEG 115 FT + IT116% 103% 105% 113% 113% 118% **KIRB** 94% 81% 81% 82% 86% 85% FT 106 FT + IT133% 97% 107% 108% 111% 114% **SMHI** \mathbf{FT} 82% 71% 79% 80% **76%** 66% 83 FT + IT118% 106% 106% 138% 132% 152% REDL FT 84% 77% 82% 84% 84% 83% 75 FT + IT137% 146% 146% 152% 155% 149% COLD \mathbf{FT} 90% 81% 77% **79%** 77% 72% 49 96% FT + IT98% 97% 106% 101% 122% NLAT FT 94% 92% 91% 92% 91% 94% 279 FT + IT130% 120% 120% 121% 115% 125% 85% 88% 90% WAIN FT 96% 82% 86% FT + IT164% 139% 136% 132% 129% 134% 91% 92% 93% 95% ELAT FT 91% 93% 166 FT + IT141% 131% 141% 142% 137% 148% TOTAL SYSTEM FT 93% 90% 92% 94% 94% 94% 8,551 FT + IT118% 110% 114% 118% 118% 124% Segment Delivery Apr CD Contract **Nov-08** Dec-08 Jan-09 Feb-09 Mar-09 Apr-09 (GJ/d) Empress 99% 98% 96% 97% 97% 96% 3,777,573 FT + IT120% 114% 116% 115% 112% 114% McNeill 98% 98% 99% 100% 95% 84% 1,019,430 FT FT + IT113% 116% 138% 154% 127% 123% ABC FT 72% 88% 87% 91% 85% 73% 2,432,384 FT + IT73% 94% 88% 92% 86% 73% 1. FT includes all receipt and export delivery Firm Transportation Services: FTR, LRS, FTD.

- 2. IT includes all receipt and border delivery Interruptible Services: ITR, FRO, ITD, FDO.
- 3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed Volumes divided by applicable receipt or delivery Contract level.





DESIGN FLOW REQUIREMENTS UTILIZATION NORTH OF BENS LAKE – FLOW THROUGH

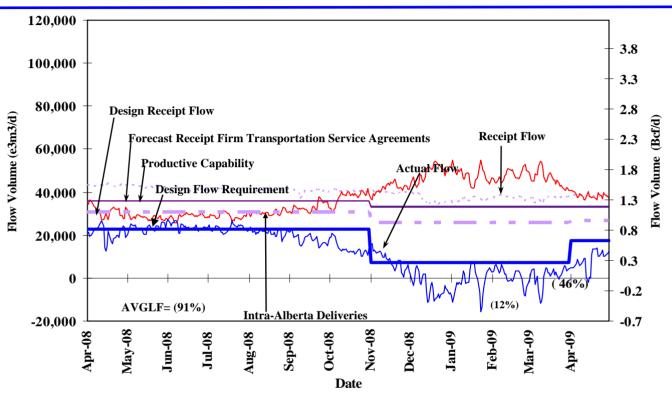


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
Design Capacity	181	292	263	245	235	-1265





DESIGN FLOW REQUIREMENTS UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW THROUGH



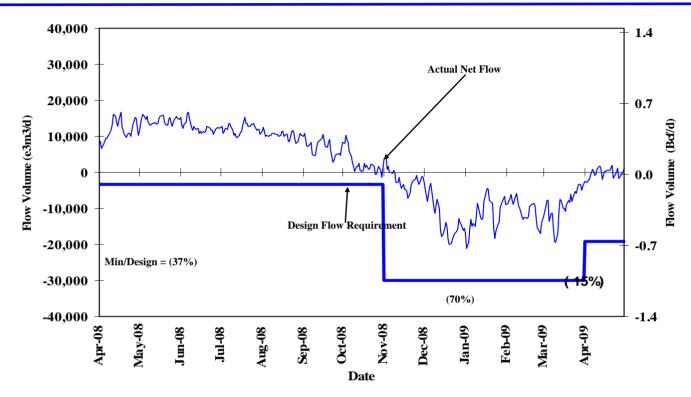
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Nov Dec Jan Feb Mar Apr								
FT Volume	112	108	105	104	105	96			
FT-R + IT Volume	156	142	142	147	145	143			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
Design Capacity	113	-54	-20	11	12	46





DESIGN FLOW REQUIREMENTS UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN

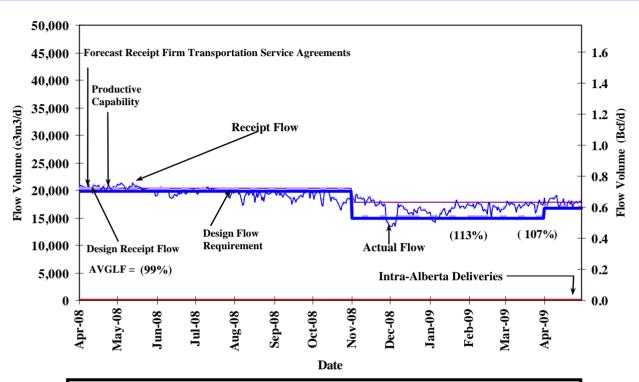


% Design Flow Requirements Utilization Monthly Actual Minimum Net Flow as a Percentage of Design Net Flow AVGLF= (127%) Design Flow Requirement						
Minimum Flow/	Nov	Dec	Jan	Feb	Mar	Apr
Design Net Flow	24	66	70	56	65	15





DESIGN FLOW REQUIREMENTS UTILIZATION UPPER PEACE RIVER



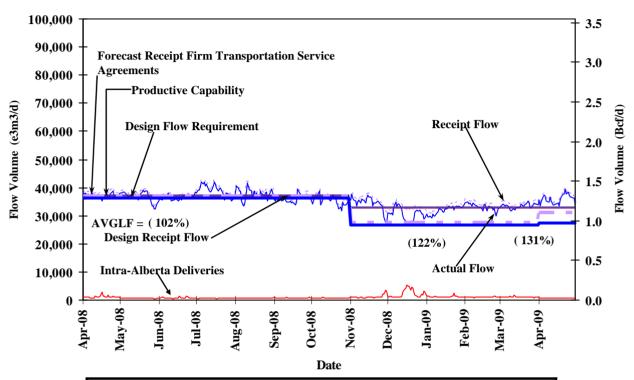
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Nov Dec Jan Feb Mar Apr								
FT Volume	108	101	100	100	102	91			
FT-R + IT Volume	119	107	109	113	116	107			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Average Flow/ Nov Dec Jan Feb Mar Apr						
Design Capacity	Design Capacity 119 107 109 113 116 107						





DESIGN FLOW REQUIREMENTS UTILIZATION UPPER and CENTRAL PEACE RIVER



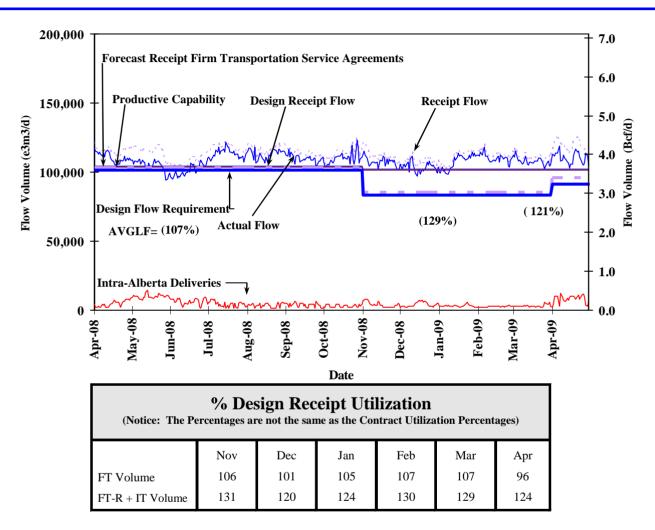
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)										
	Nov Dec Jan Feb Mar Apr									
FT Volume	107	103	103	103	105	93				
FT-R + IT Volume	130	120	121	125	125	118				

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
Design Capacity	129	114	119	123	124	131





DESIGN FLOW REQUIREMENTS UTILIZATION PEACE RIVER

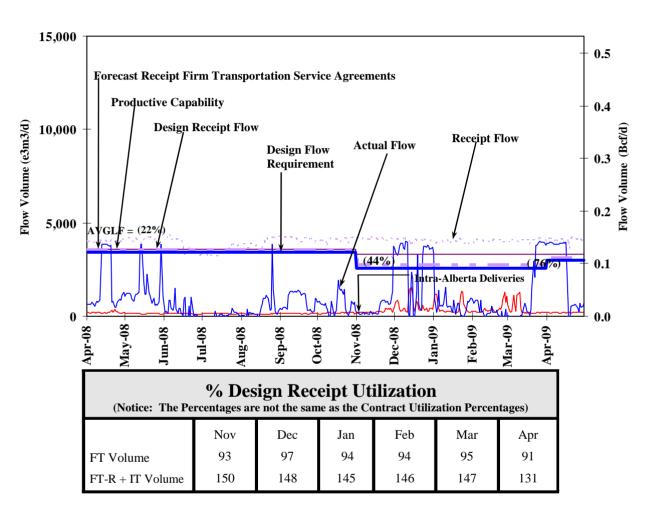


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
Design Capacity	129	125	129	132	130	121





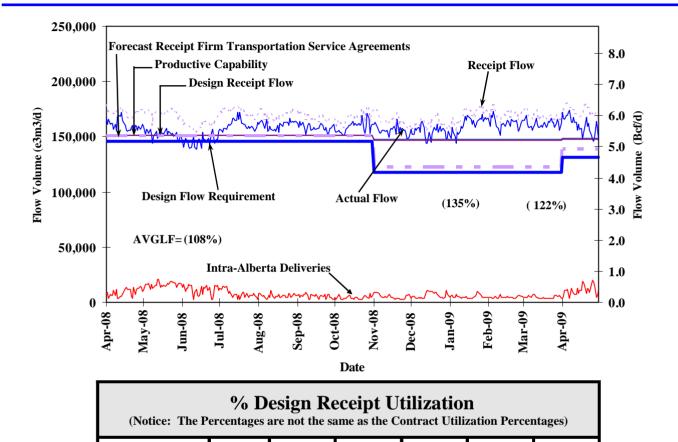
DESIGN FLOW REQUIREMENTS UTILIZATION MARTEN HILLS



% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr	
Design Capacity	21	105	25	11	53	76	



DESIGN FLOW REQUIREMENTS UTILIZATION EDSON M/L, PEACE RIVER, AND MARTEN HILLS



Nov

105

132

FT Volume

FT-R + IT Volume

Dec

102

124

<u>NOTE</u>: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

Jan

104

126

Feb

106

131

Mar

106

130

Apr

93

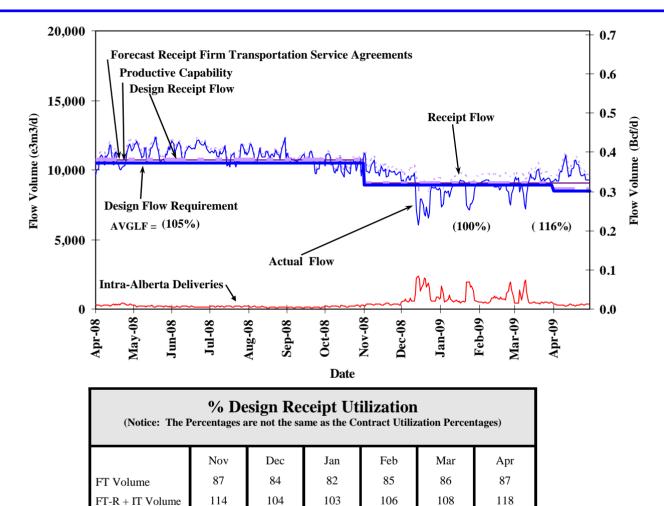
122

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements								
Average Flow/ Design Capacity	Nov 132	Design Canacity						





DESIGN FLOW REQUIREMENTS UTILIZATION SOUTH AND ALDERSON

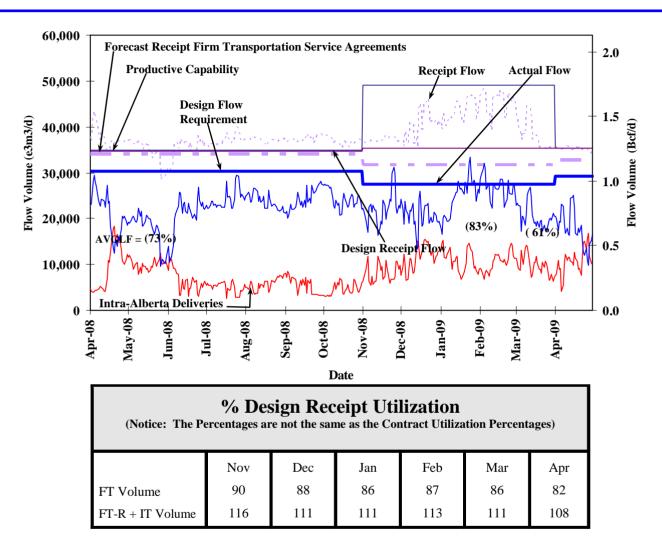


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr	
Design Capacity	112	93	95	99	102	116	





DESIGN FLOW REQUIREMENTS UTILIZATION RIMBEY-NEVIS



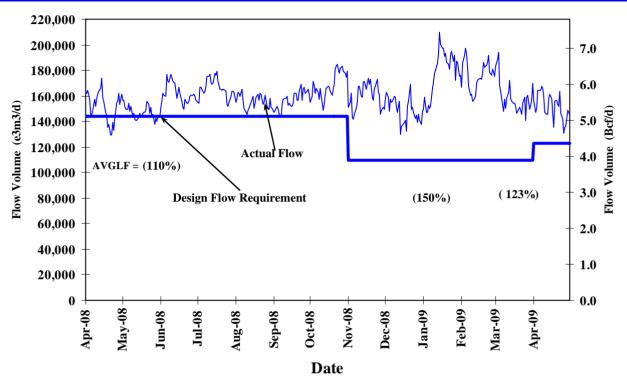
% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Nov	Dec 75	Jan	Feb	Mar	Apr
Design Capacity	80		90	98	75	61



DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE

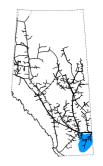


(James River to Princess)

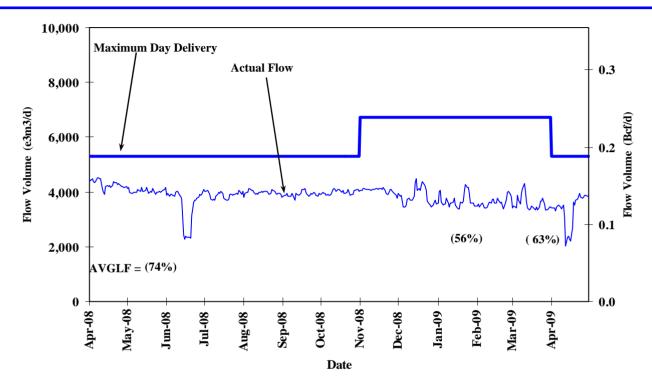


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr	
Design Capacity	146	136	163	161	145	123	





DESIGN FLOW REQUIREMENTS UTILIZATION MEDICINE HAT



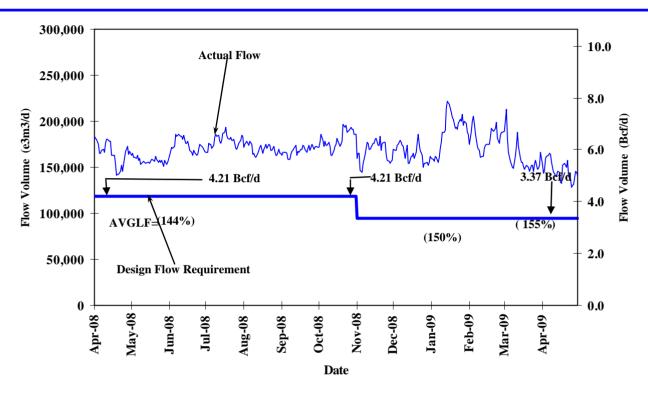
Design flow for the Medicine Hat area is the net flow to the area deliveries. Since all deliveries are intra-Alberta deliveries there are no Firm Service Delivery contracts in effect for this area. Consequently, contract utilization values are not available.



DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE



(Princess to Empress / McNeill)



% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)							
	Nov	Dec	Jan	Feb	Mar	Apr	
FT ¹ Volume	148	150	160	153	143	126	
FT ¹ + IT Volume	176	176	201	192	170	156	

NOTE:

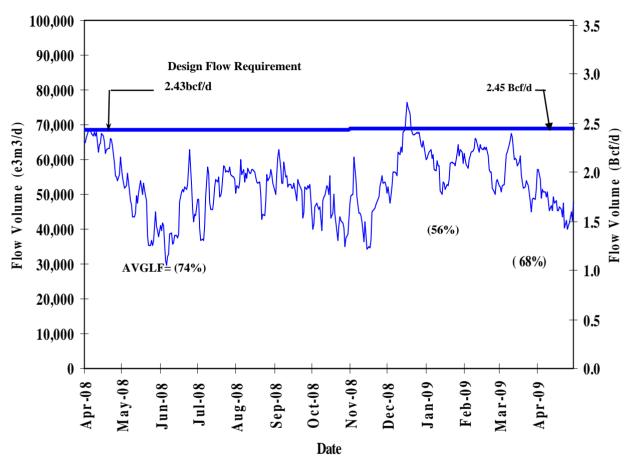
Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Empress and McNeill Export delivery points.

1. FT includes year-round FT-D, STFT and LRS.



DESIGN FLOW REQUIREMENTSUTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)





% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)							
	Nov	Dec	Jan	Feb	Mar	Apr	
FT ¹ Volume	67	87	83	85	79	68	
FT ¹ + IT Volume	68	92	84	87	81	68	

NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Alberta/BC and Alberta/Montana Export delivery points.



2009 to Apr 30, 2009 (3 Month Average)

,	1 (-						
Receipt Area		IT-R Service	Firm Service	Firm Service	% CD		Causes/Comments (3)
		Available	Available	Restriction	Restri	cted ⁽¹⁾	
	Segment	(% of time)	(% of time)	(% of time)	Max	Average	
Peace River	UPRM 1	100	100	0	0	0	
	PRLL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY 26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream	LIEG 10	100	100	0	0	0	
of Bens Lake	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI 12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of	NLAT 15	100	100	0	0	0	
Bens Lake	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	
Borders		IT-D Service	Firm Service	Firm Service	% CD Pa	stricted ⁽¹⁾	Causes/Comments ⁽³⁾
Dordord	Available ⁽²⁾	Available ⁽²⁾	Available	Restriction	/₀ CD Re	atiliteu"	Causes commens
					May	Avorage	
	(% of time)	(% of time)	(% of time)	(% of time)	Max	Average	

Empress/McNeill

Alberta-BC



⁽¹⁾ Percentage of CD restricted during periods of restriction.
(2) Represents percent of time full IT-D nominated available, does not include availability during partial restrictions.

⁽³⁾ Pertains to FS Restrictions.

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm	Authorize Firm	To Ensure Firm
Transportation	Transportation	Transportation
Service Type	Service By	Service By
Export Delivery	August 1, 2009	November 2011

Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R Availability Map:

http://www.transcanada.com/Customer_ Express/capacity/external_map.pdf

Receipt Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	July 1, 2009	November 2010
Receipt - Winter construction (generally north of Edmonton)	November 2009	April 2011

If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by *Pipeline Segment* (26 on the system) or *Design Area* (13 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Flow Requirements Utilization

The load factor/segment flow graphs show actual flow versus design values for various NGTL system areas. For comparison, the graphs also include design area receipt firm transportation service agreements and productive capability. The graphs also show seasonal (summer/winter) design flows and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Requirements utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.



HOW TO USE THIS REPORT - continued

Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

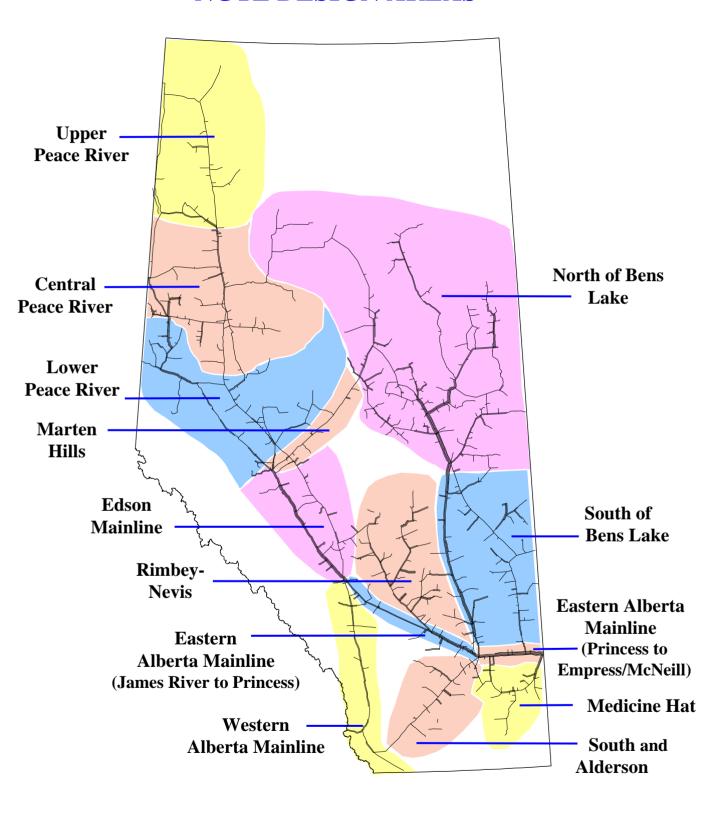
As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

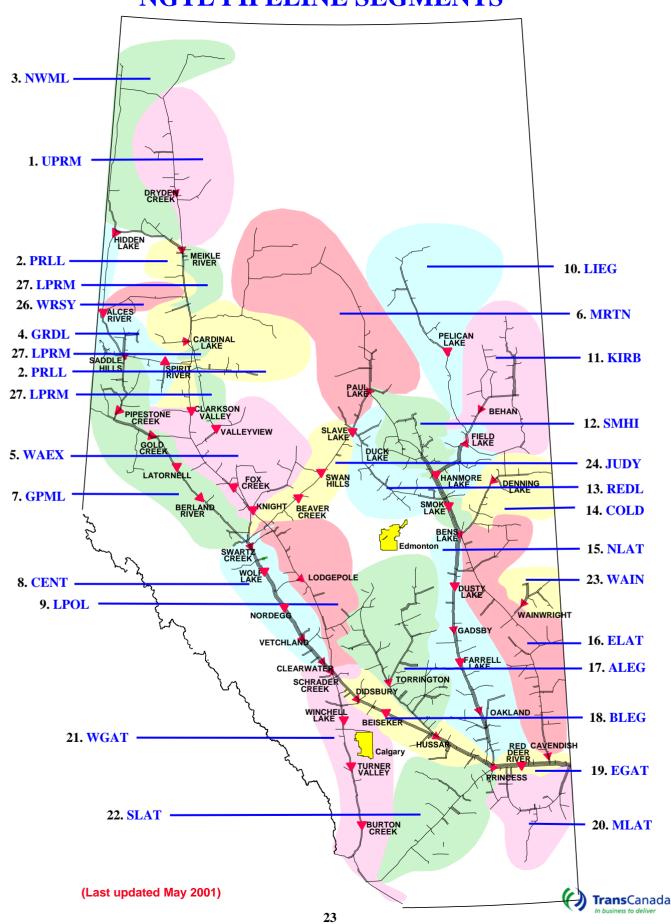


NGTL DESIGN AREAS





NGTL PIPELINE SEGMENTS



DEFINITION OF TERMS

Design Capacity Utilization

Actual Flow

The amount of gas flowing out of an area.

AVGLF (Average Load Factor)

The ratio between average Actual Flow and Design Flow Requirements. It is calculated for every design season (summer/winter) as shown on the graphs.

Design Flow Requirements

The forecast of Firm Requirements that is required to be transported in a pipeline system considering design assumptions.

Design Receipt Flow

The amount of receipt flow for which the area was designed.

Productive Capability

The lesser of forecast field deliverability and the forecast of aggregate Receipt Contract Demand under Firm Service Agreements held at each receipt point.

Forecast Receipt Firm Transportation Service Agreements

The forecast sum of all the receipt firm service contracts within and upstream of an area used in mainline facility design.

Intra-Alberta Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available

The percentage of time that all requested firm transportation service requests were transported within a segment.

Firm Service Restriction

Percentage of time firm service is restricted.

IT-2 Service Available

The percentage of time that IT-2 service requests were transported.

Max % CD Restricted

The maximum percentage to which the entire segment contract demand was restricted.

Other

System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

