

# SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending  
**January, 2009**

*Published date:*  
**March 11, 2009**

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## Highlights This Month:

- Average Load Factors greater than 90% were experienced in a number of design areas during November 2008 – January 2009 [i.e. Upper Peace River, Upper and Central Peace River, Peace River Design, Upstream James River, Eastern Alberta Mainline: James River to Princess, Eastern Alberta Mainline: Princess to Empress/McNeill, and South and Alderson].
- FT Receipt Availability over a 3 month average from November 1, 2008 – January 31, 2009 was deemed to be 100% available in all pipe segments.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from November 1, 2008 – January 31, 2009, were all deemed 100% available.

**NOVA Gas Transmission Ltd.**

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If you have any questions on the content of this report, contact Bob Haney at (403) 920-5317 or via fax at (403) 920-2380.

## FIRM TRANSPORTATION SERVICE<sup>1</sup> CONTRACT UTILIZATION<sup>2</sup>

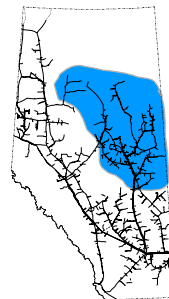
### By NGTL Pipeline Segments

		By Receipt Contract Segment						Jan CD
Segment	Receipt Contract	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	(mmcf/d)
UPRM <sup>4</sup>	FT	93%	92%	91%	84%	76%	89%	128
	FT + IT	108%	105%	98%	91%	82%	104%	
LPRM <sup>4</sup>	FT	94%	93%	95%	96%	82%	93%	22
	FT + IT	125%	129%	129%	124%	99%	117%	
PRLL <sup>4</sup>	FT	94%	93%	93%	95%	93%	94%	196
	FT + IT	116%	114%	115%	123%	115%	115%	
NWML <sup>4</sup>	FT	97%	96%	96%	96%	92%	94%	448
	FT + IT	111%	115%	105%	106%	97%	100%	
GRDL <sup>4</sup>	FT	88%	89%	89%	84%	86%	86%	265
	FT + IT	125%	120%	110%	116%	109%	111%	
WRSY <sup>4</sup>	FT	91%	94%	94%	95%	94%	95%	37
	FT + IT	145%	156%	157%	166%	160%	140%	
WAEX	FT	92%	90%	93%	93%	85%	88%	272
	FT + IT	175%	157%	160%	174%	133%	140%	
JUDY	FT	94%	96%	96%	97%	97%	96%	96
	FT + IT	160%	164%	153%	157%	148%	148%	
GPML	FT	96%	95%	95%	93%	89%	93%	2,069
	FT + IT	114%	113%	112%	109%	102%	105%	
CENT	FT	96%	95%	96%	94%	92%	96%	1,025
	FT + IT	114%	115%	115%	116%	112%	119%	
LPOL	FT	96%	94%	96%	97%	95%	94%	475
	FT + IT	124%	123%	128%	129%	119%	121%	
WGAT	FT	90%	88%	86%	87%	87%	90%	305
	FT + IT	115%	111%	105%	103%	107%	109%	
ALEG	FT	95%	94%	93%	94%	92%	93%	1,039
	FT + IT	125%	122%	117%	121%	115%	120%	
SLAT	FT	94%	96%	97%	98%	94%	95%	265
	FT + IT	137%	134%	130%	129%	117%	120%	
MLAT	FT	92%	91%	91%	90%	89%	90%	286
	FT + IT	110%	109%	109%	112%	102%	104%	
BLEG	FT	94%	93%	94%	96%	94%	94%	638
	FT + IT	114%	114%	112%	113%	105%	108%	
EGAT	FT	92%	92%	94%	92%	89%	90%	49
	FT + IT	119%	118%	122%	131%	114%	127%	
MRTN	FT	95%	96%	95%	94%	90%	88%	160
	FT + IT	113%	113%	112%	108%	98%	97%	
LIEG	FT	90%	83%	92%	90%	84%	83%	112
	FT + IT	136%	121%	136%	116%	103%	105%	
KIRB	FT	88%	88%	91%	94%	81%	81%	101
	FT + IT	126%	122%	131%	133%	97%	107%	
SMHI	FT	85%	83%	79%	82%	71%	79%	109
	FT + IT	117%	114%	109%	118%	106%	106%	
REDL	FT	84%	85%	85%	84%	77%	82%	71
	FT + IT	134%	133%	138%	146%	137%	152%	
COLD	FT	89%	89%	89%	90%	81%	77%	60
	FT + IT	110%	110%	108%	106%	96%	98%	
NLAT	FT	94%	94%	92%	94%	92%	91%	294
	FT + IT	127%	128%	124%	130%	120%	120%	
WAIN	FT	97%	96%	94%	96%	85%	82%	18
	FT + IT	133%	141%	138%	164%	139%	136%	
ELAT	FT	92%	92%	92%	91%	91%	92%	174
	FT + IT	136%	135%	141%	141%	131%	141%	
TOTAL SYSTEM	FT	94%	93%	94%	93%	90%	92%	8,714
	FT + IT	121%	119%	117%	118%	110%	114%	
Segment	Delivery Contract	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Jan CD (GJ/d)
Empress	FT	98%	99%	98%	99%	98%	96%	4,466,074
	FT + IT	116%	118%	111%	120%	114%	116%	
McNeill	FT	83%	82%	95%	98%	98%	99%	1,430,080
	FT + IT	96%	94%	113%	113%	116%	138%	
ABC	FT	79%	77%	67%	72%	88%	87%	2,512,473
	FT + IT	79%	77%	67%	73%	94%	88%	

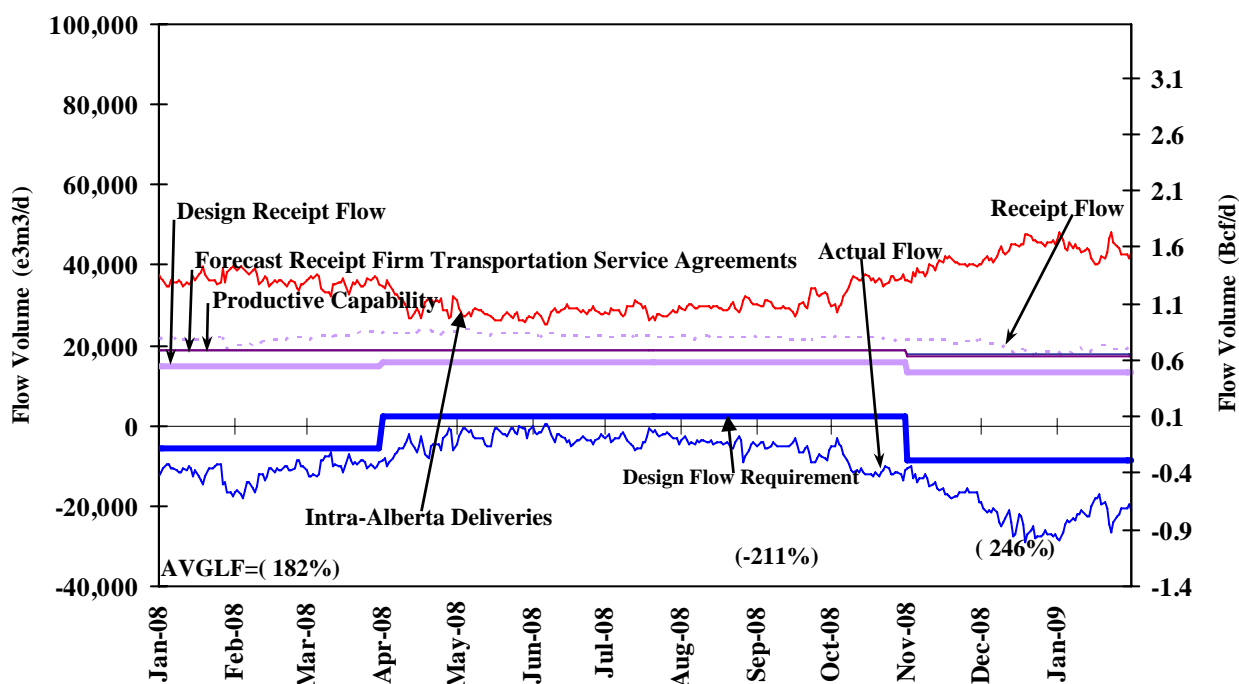
**\*NOTE:**

1. FT includes all receipt and export delivery Firm Transportation Services: FTR, LRS, FTD.
2. IT includes all receipt and border delivery Interruptible Services: ITR, FRO, ITD, FDO.
3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed Volumes divided by applicable receipt or delivery Contract level.





# DESIGN FLOW REQUIREMENTS UTILIZATION NORTH OF BENS LAKE – FLOW THROUGH

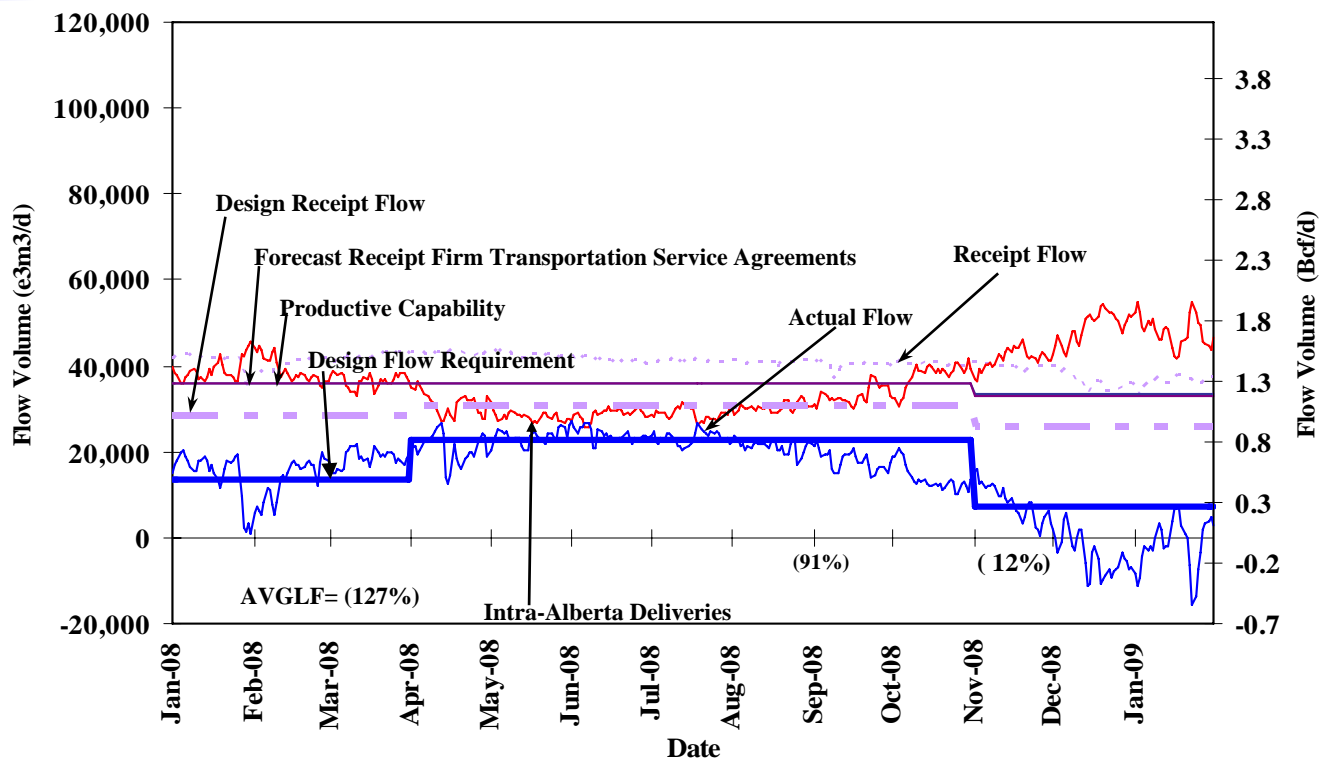
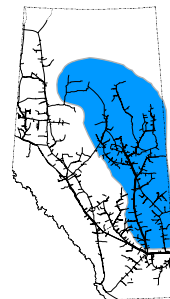


% Design Receipt Utilization						
(Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT-R Volume	101	101	100	117	110	108
FT-R + IT Volume	138	136	136	156	141	140

**NOTE:** Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

% Design Flow Requirements Utilization						
Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Aug	Sep	Oct	Nov	Dec	Jan
	-196	-225	-445	181	292	263

# DESIGN FLOW REQUIREMENTS UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW THROUGH

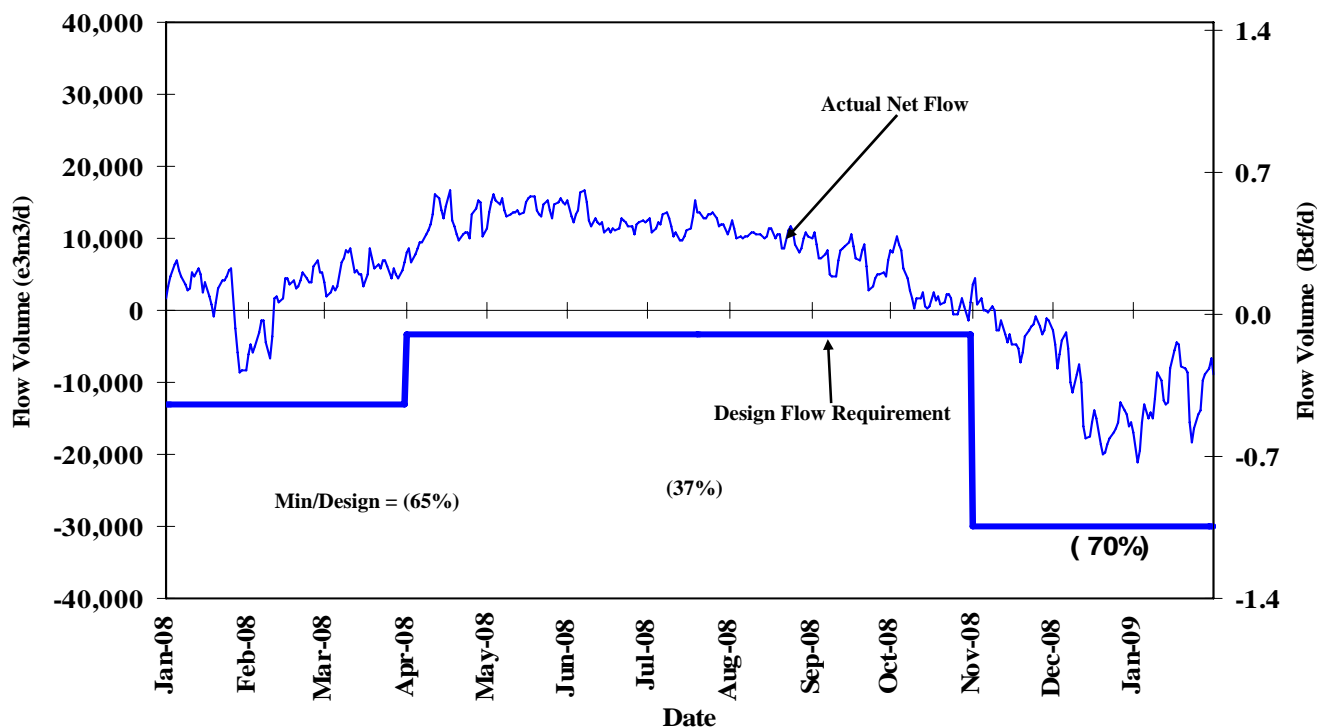
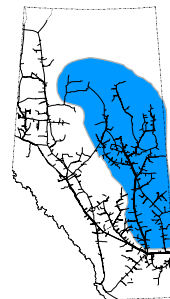


% Design Receipt Utilization						
(Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT Volume	96	95	95	112	108	105
FT-R + IT Volume	133	131	132	156	142	142

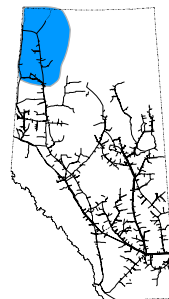
**NOTE:** Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

% Design Flow Requirements Utilization						
Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Aug	Sep	Oct	Nov	Dec	Jan
	94	79	61	113	-54	-20

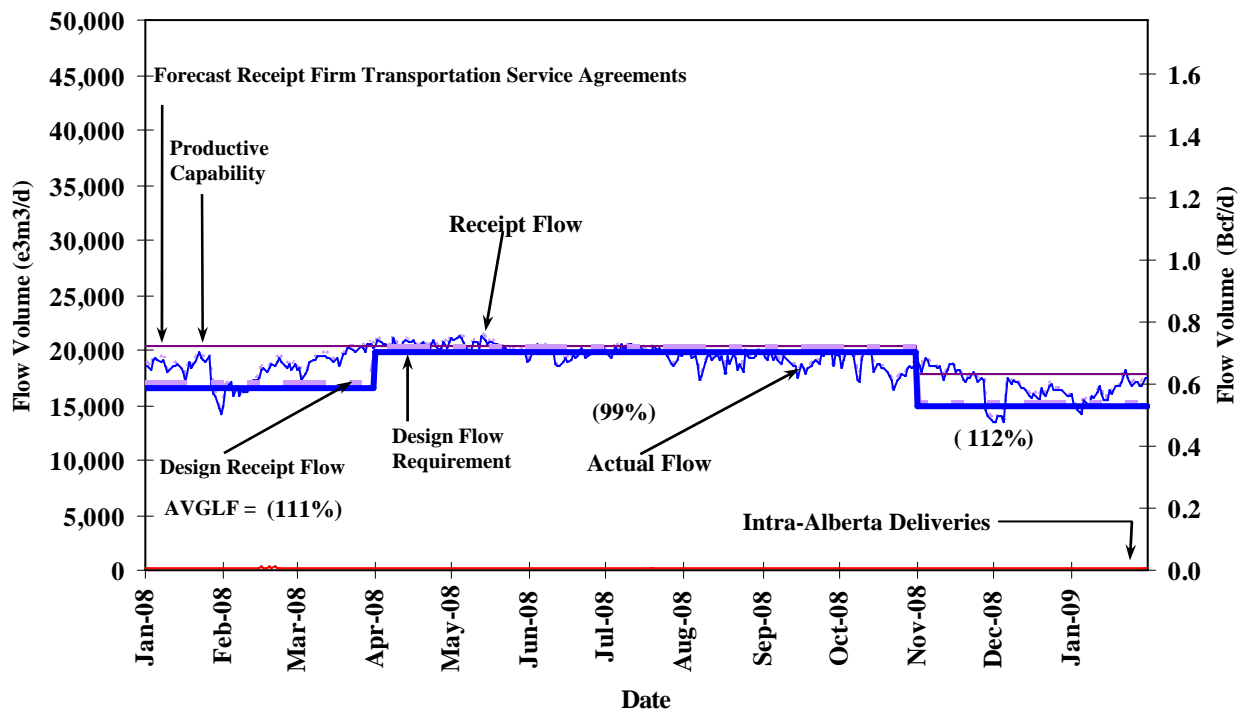
# DESIGN FLOW REQUIREMENTS UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN



<b>% Design Flow Requirements Utilization</b> <b>Monthly Actual Minimum Net Flow as a Percentage of Design Net Flow</b> AVGLF= (127%) Design Flow Requirement						
Minimum Flow/ Design Net Flow	Aug	Sep	Oct	Nov	Dec	Jan
	-232	-207	37	24	66	70



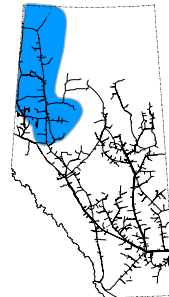
# DESIGN FLOW REQUIREMENTS UTILIZATION UPPER PEACE RIVER



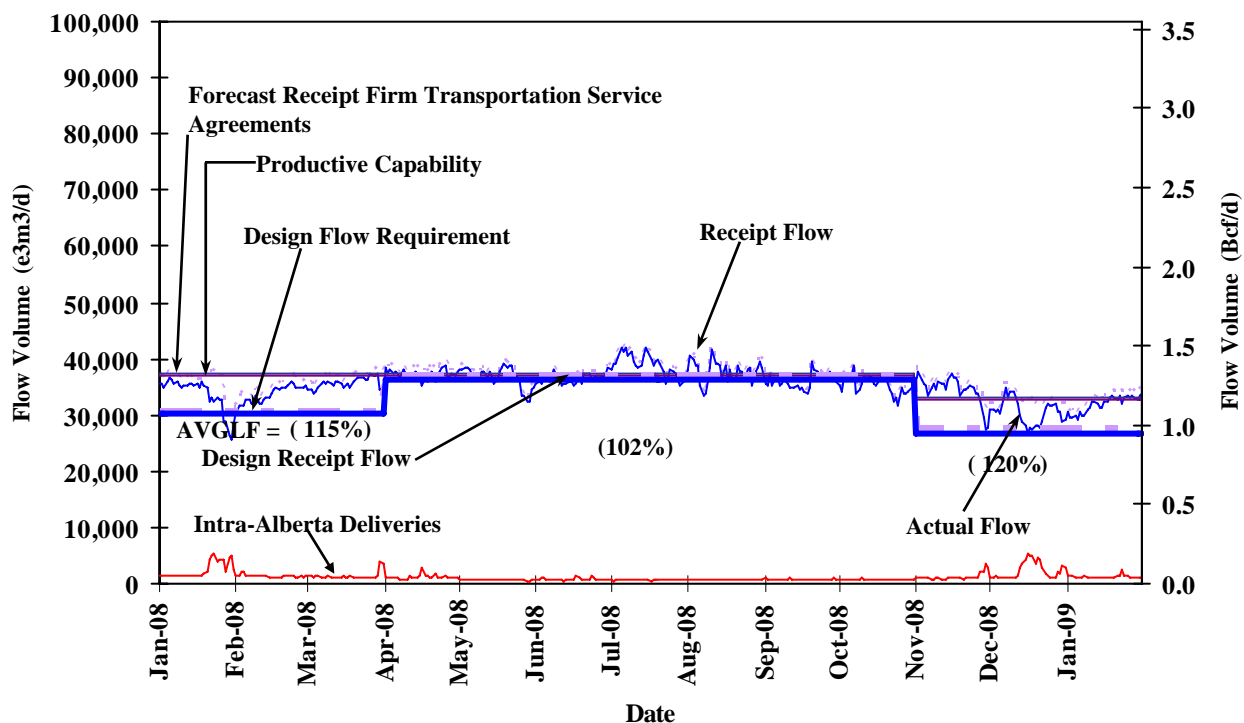
% Design Receipt Utilization						
(Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT Volume	84	81	85	108	101	100
FT-R + IT Volume	96	95	93	119	107	109

**NOTE:** Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

% Design Flow Requirements Utilization						
Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Aug	Sep	Oct	Nov	Dec	Jan
	96	96	93	119	107	109



# DESIGN FLOW REQUIREMENTS UTILIZATION UPPER and CENTRAL PEACE RIVER

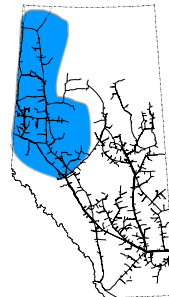


% Design Receipt Utilization						
(Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT Volume	84	80	84	107	103	103
FT-R + IT Volume	104	100	98	130	120	121

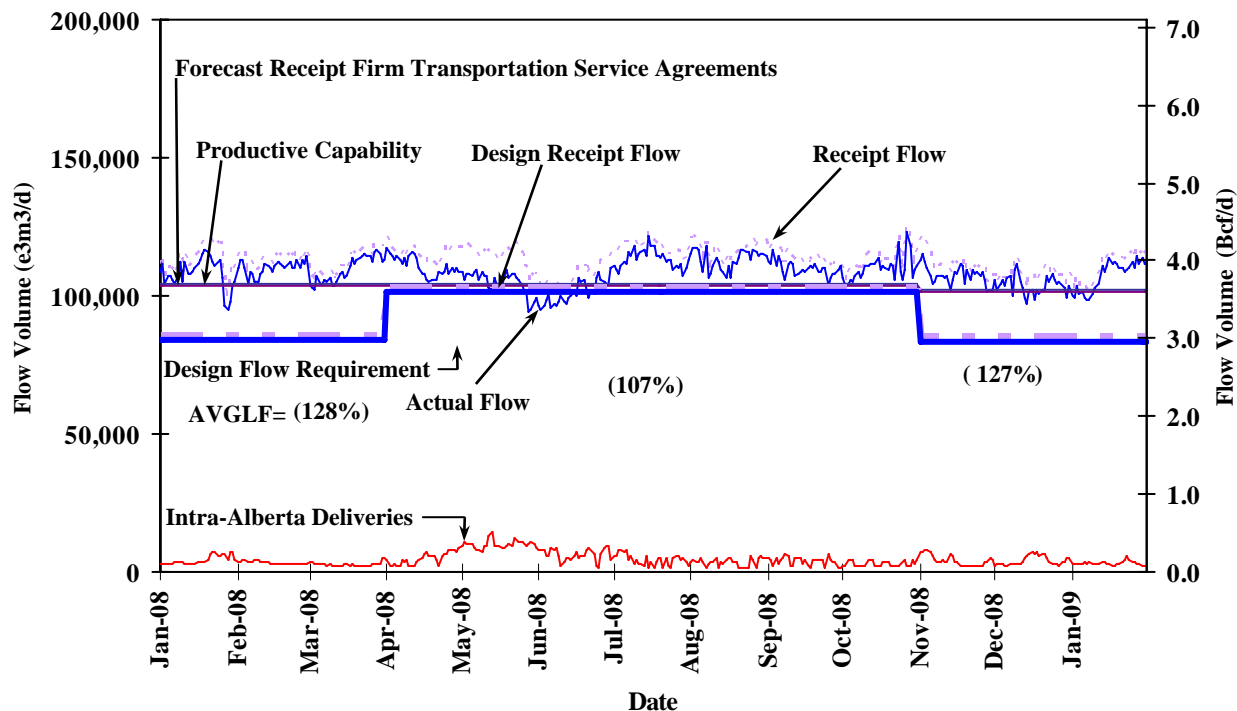
**NOTE:** Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

% Design Flow Requirements Utilization						
Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Aug	Sep	Oct	Nov	Dec	Jan
	104	99	97	129	114	119





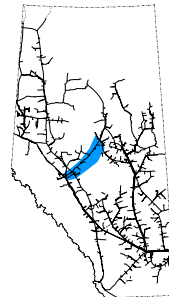
# DESIGN FLOW REQUIREMENTS UTILIZATION PEACE RIVER



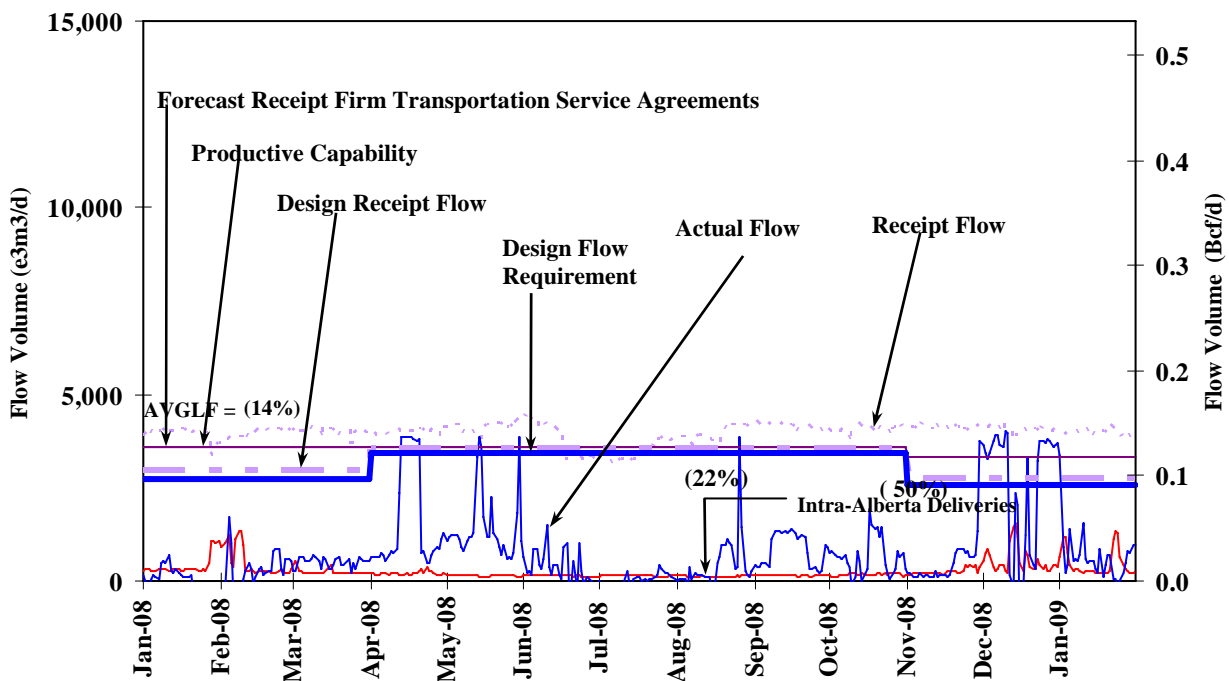
% Design Receipt Utilization						
(Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT Volume	89	88	89	106	101	105
FT-R + IT Volume	113	110	108	131	120	124

**NOTE:** Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

% Design Flow Requirements Utilization						
Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Aug	Sep	Oct	Nov	Dec	Jan
	112	108	108	129	125	129



# DESIGN FLOW REQUIREMENTS UTILIZATION MARTEN HILLS



## % Design Receipt Utilization

(Notice: The Percentages are not the same as the Contract Utilization Percentages)

	Aug	Sep	Oct	Nov	Dec	January
FT Volume	65	69	72	93	97	94
FT-R + IT Volume	111	117	115	150	148	145

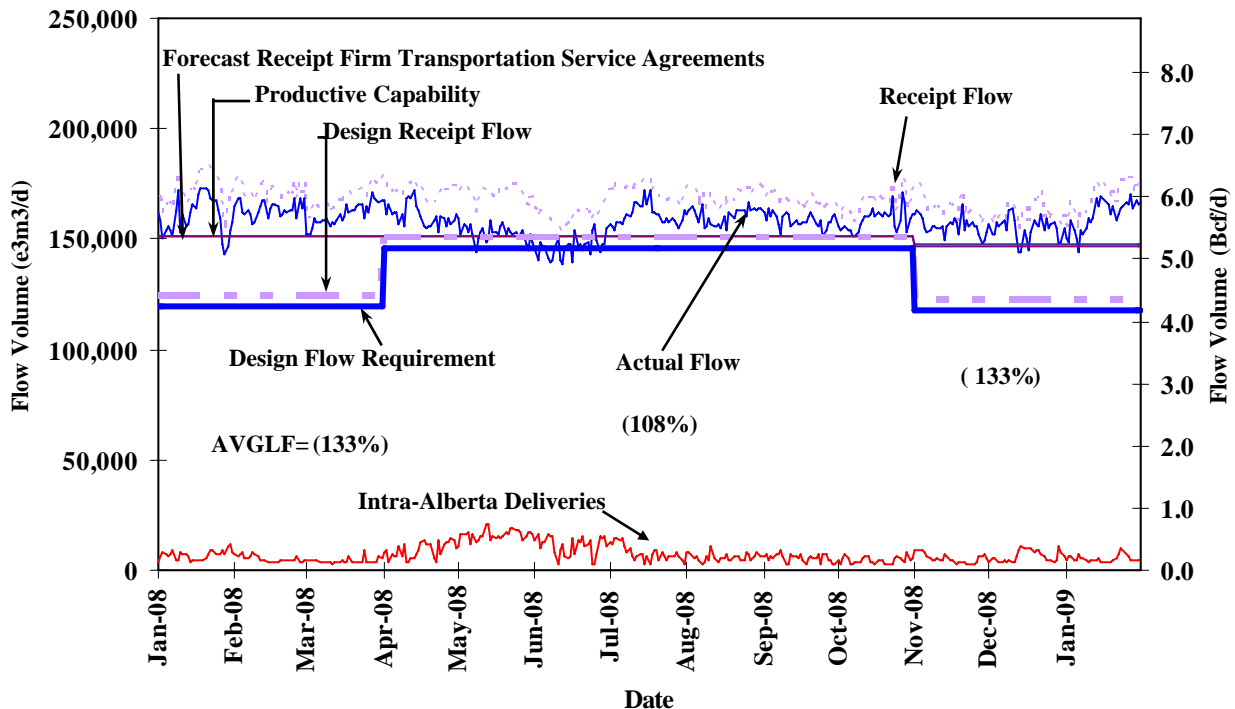
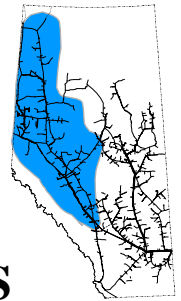
**NOTE:** Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

## % Design Flow Requirements Utilization

Monthly Average Actual Flow as a Percentage of Design Flow Requirements

	Aug	Sep	Oct	Nov	Dec	Jan
Average Flow/ Design Capacity	13	24	19	21	105	25

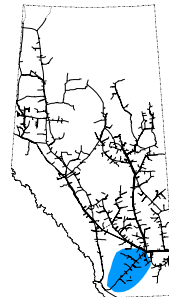
# DESIGN FLOW REQUIREMENTS UTILIZATION EDSON M/L, PEACE RIVER, AND MARTEN HILLS



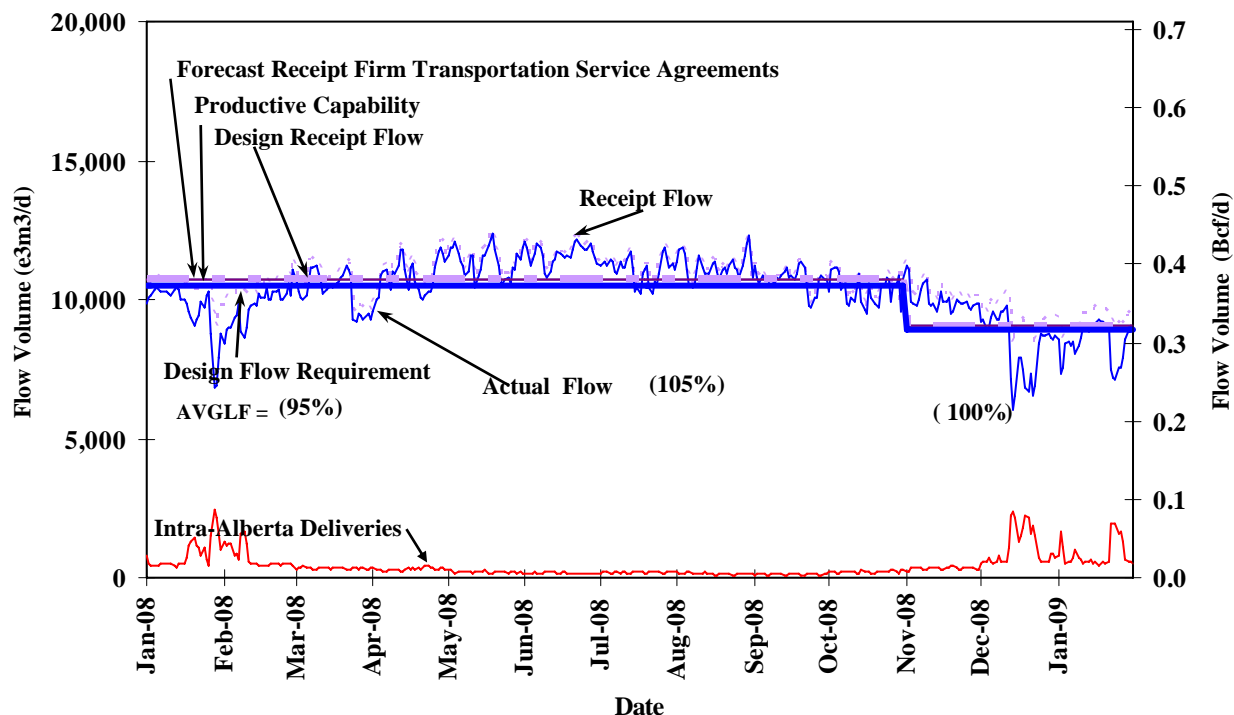
% Design Receipt Utilization						
(Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT Volume	88	87	88	105	102	104
FT-R + IT Volume	111	110	108	132	124	126

**NOTE:** Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

% Design Flow Requirements Utilization						
Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Aug	Sep	Oct	Nov	Dec	January
	110	109	109	132	131	137



# DESIGN FLOW REQUIREMENTS UTILIZATION SOUTH AND ALDERSON

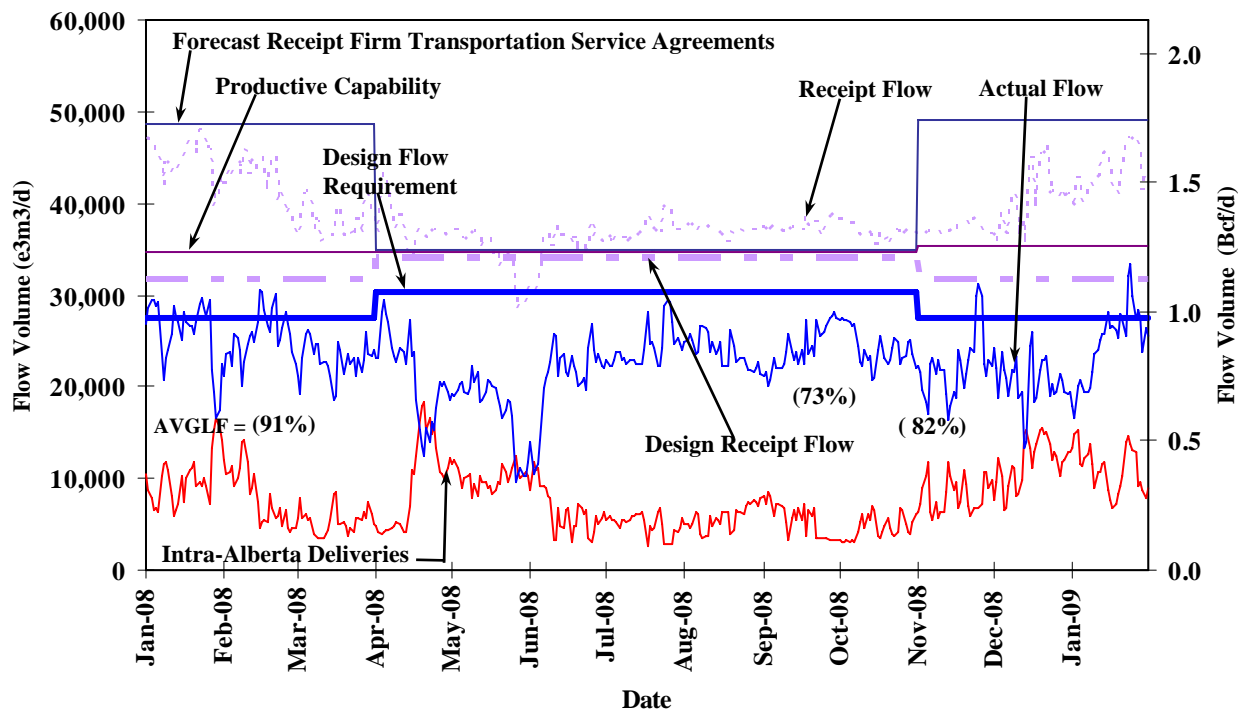
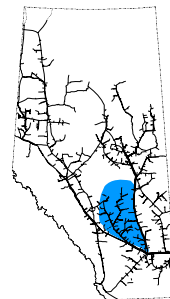


% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT Volume	73	73	74	87	84	82
FT-R + IT Volume	106	101	99	114	104	103

**NOTE:** Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
	Aug	Sep	Oct	Nov	Dec	Jan
Average Flow/ Design Capacity	106	102	98	112	93	95

# DESIGN FLOW REQUIREMENTS UTILIZATION RIMBEY-NEVIS

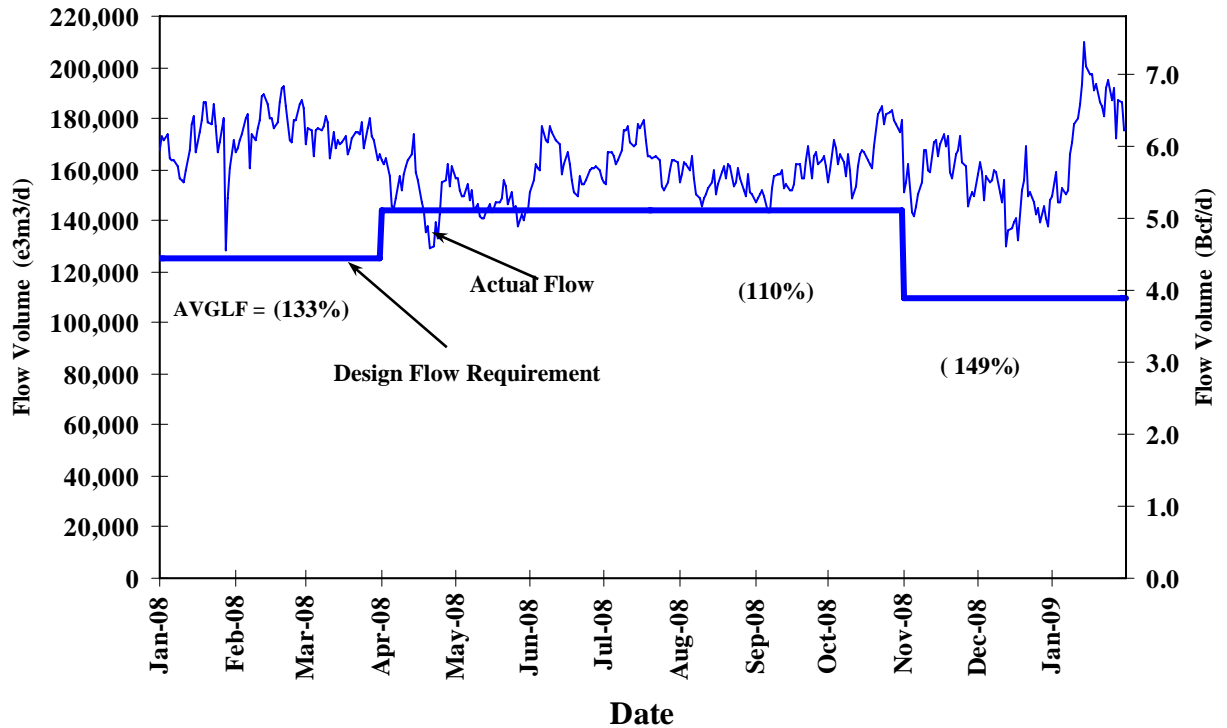
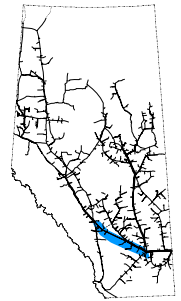


% Design Receipt Utilization						
(Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT Volume	88	87	86	90	88	86
FT-R + IT Volume	115	113	108	116	111	111

**NOTE:** Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

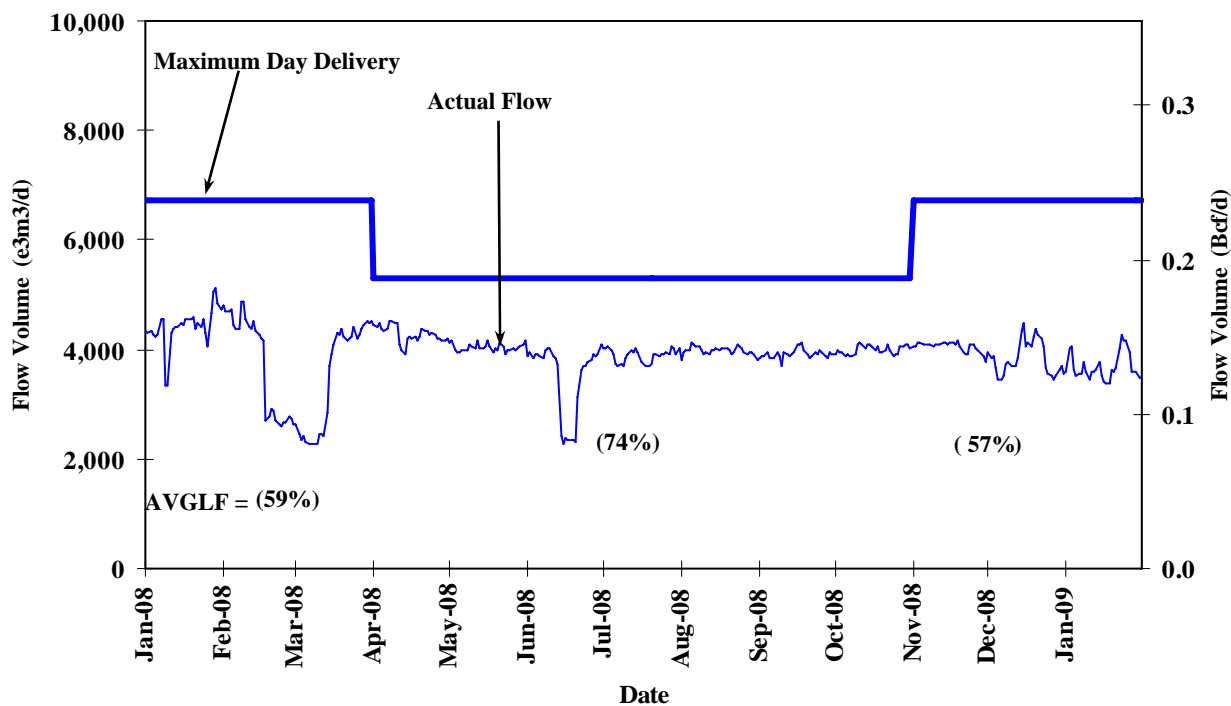
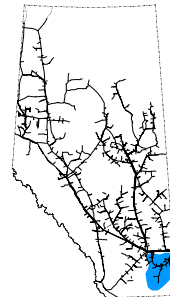
% Design Flow Requirements Utilization						
Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Aug	Sep	Oct	Nov	Dec	Jan
	78	80	80	80	75	90

# DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)



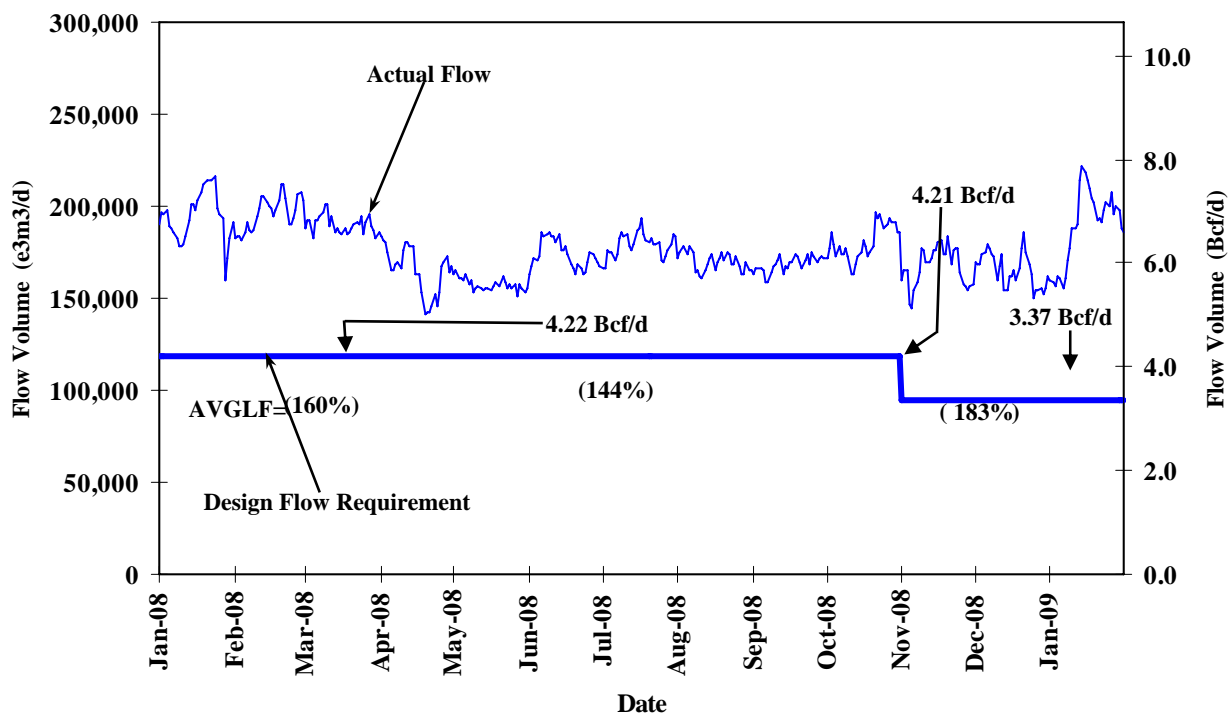
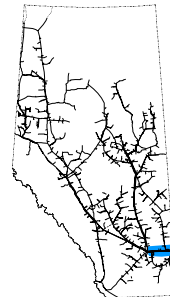
% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Aug	Sep	Oct	Nov	Dec	Jan
	108	108	117	146	136	163

# DESIGN FLOW REQUIREMENTS UTILIZATION MEDICINE HAT



Design flow for the Medicine Hat area is the net flow to the area deliveries. Since all deliveries are intra-Alberta deliveries there are no Firm Service Delivery contracts in effect for this area. Consequently, contract utilization values are not available.

# DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT <sup>1</sup> Volume	122	121	133	148	150	160
FT <sup>1</sup> + IT Volume	143	143	152	176	176	201

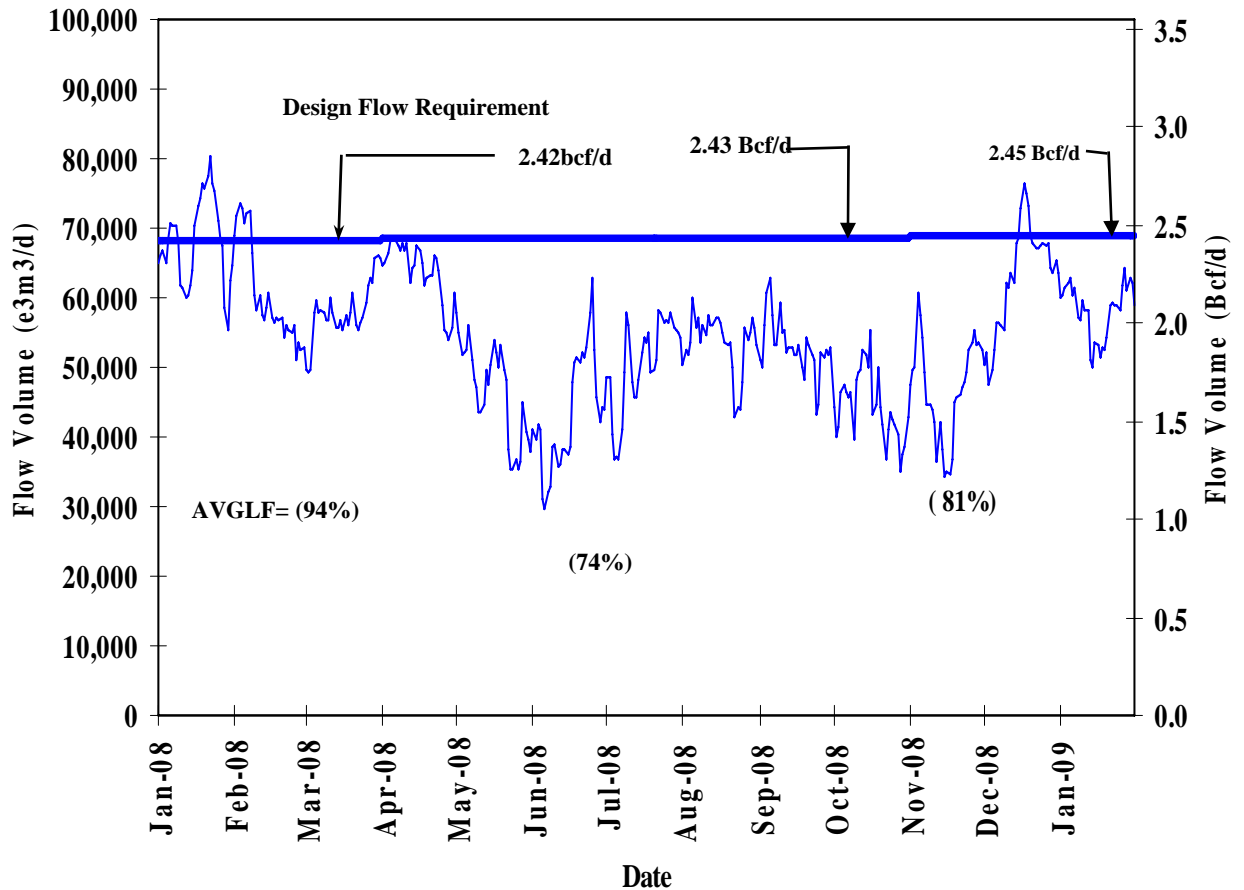
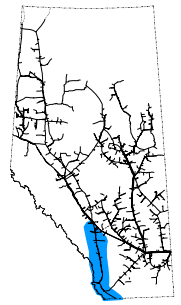
## NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Empress and McNeill Export delivery points.

1. FT includes year-round FT-D, STFT and LRS.



# DESIGN FLOW REQUIREMENTS UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)



% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)						
	Aug	Sep	Oct	Nov	Dec	Jan
FT <sup>1</sup> Volume	77	76	64	67	87	83
FT <sup>1</sup> + IT Volume	78	77	65	68	92	84

## NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Alberta/BC and Alberta/Montana Export delivery points.

# HISTORICAL TRANSPORTATION SERVICE AVAILABILITY

Nov 1, 2008 to Jan 31, 2009 (3 Month Average)

Receipt Area		IT-R Service	Firm Service	Firm Service	% CD		Causes/Comments <sup>(3)</sup>
		Available	Available	Restriction	Restricted <sup>(1)</sup>		
	Segment	(% of time)	(% of time)	(% of time)	Max	Average	
Peace River	UPRM 1	100	100	0	0	0	
	PRL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY 26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream of Bens Lake	LIEG 10	100	100	0	0	0	
	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI 12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of Bens Lake	NLAT 15	100	100	0	0	0	
	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	

Borders		IT-D Service	Firm Service	Firm Service	% CD Restricted <sup>(1)</sup>		Causes/Comments <sup>(3)</sup>
	Available <sup>(2)</sup>	Available <sup>(2)</sup>	Available	Restriction			
	(% of time)	(% of time)	(% of time)	(% of time)	Max	Average	
Empress/McNeill		100	100	0	0	0	
Alberta-BC		100	100	0	0	0	
Gordondale		100	100	0	0	0	

# FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

## Export Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Export Delivery	August 1, 2006 August 1, 2007	November 2007 November 2008

## Receipt Firm Transportation Guidelines

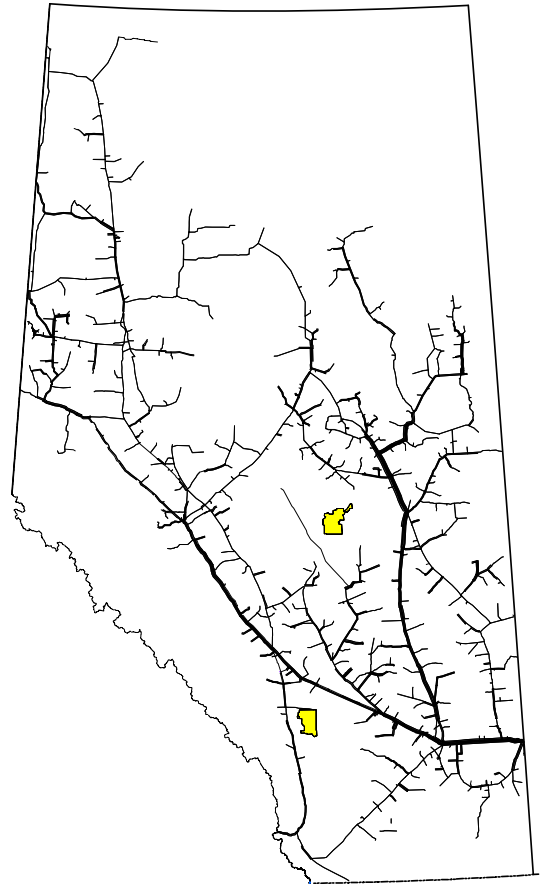
Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 1, 2006 November 1, 2007	November 2007 November 2008
Receipt - Winter construction (generally north of Edmonton)	April 1, 2006 April 1, 2007	April 2007 April 2008

➤ If your needs for firm transportation service arise after the above dates to “Authorize Firm Transportation Service By”, NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

*Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.*

## Estimated Firm Transportation Service Availability as of December, 2006

(last revision November 2005)



Firm Transportation - Receipt Lead Time

# HOW TO USE THIS REPORT

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## **Overview**

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by *Pipeline Segment* (26 on the system) or *Design Area* (13 on the system). Maps of both are included in the reference section.

## **Firm Transportation Service Contract Utilization**

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

## **Design Flow Requirements Utilization**

The load factor/segment flow graphs show actual flow versus design values for various NGTL system areas. For comparison, the graphs also include design area receipt firm transportation service agreements and productive capability. The graphs also show seasonal (summer/winter) design flows and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Requirements utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

# HOW TO USE THIS REPORT - continued

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## **Historical Transportation Service Availability**

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

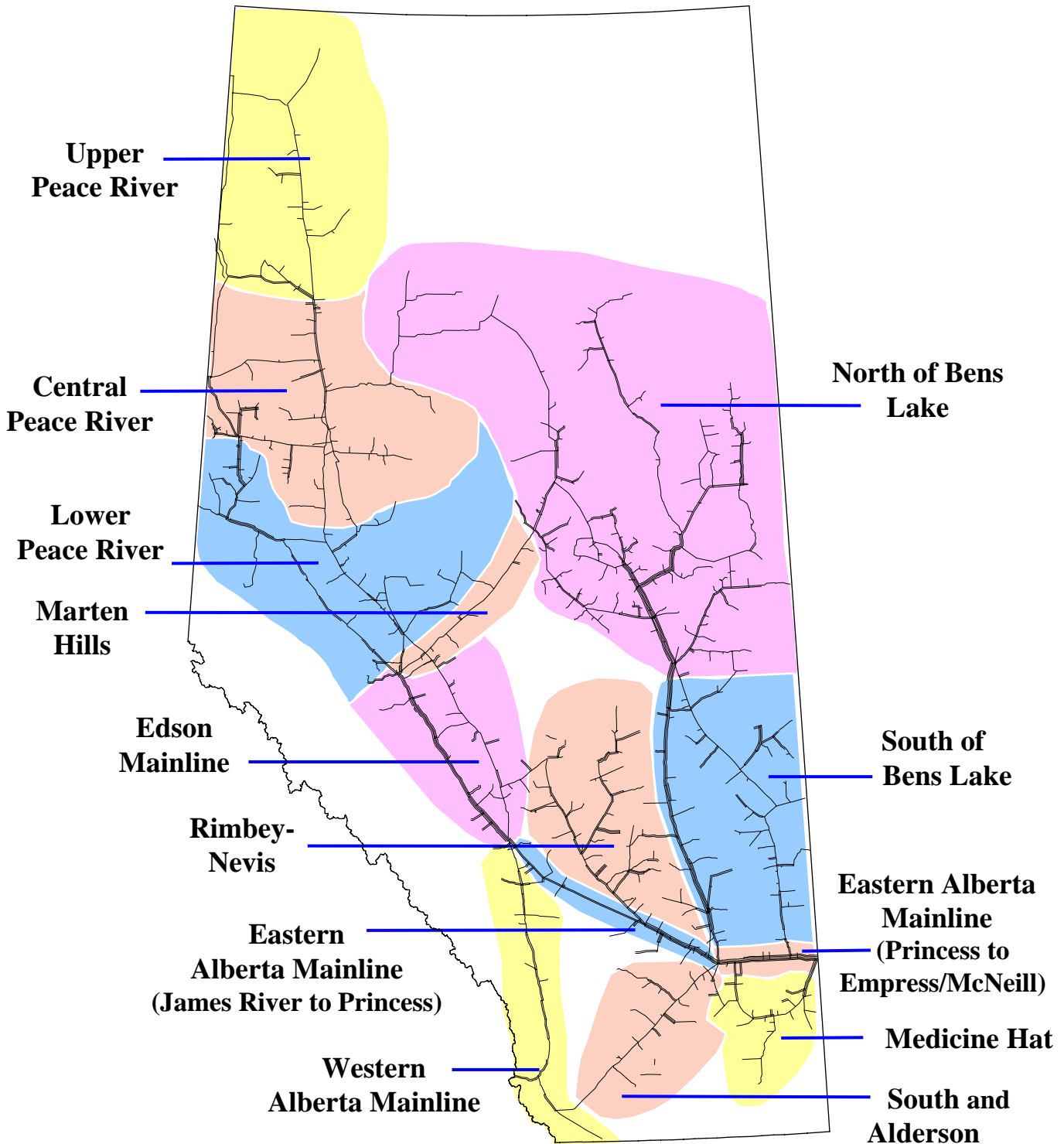
Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

## **Future Firm Transportation Service Availability**

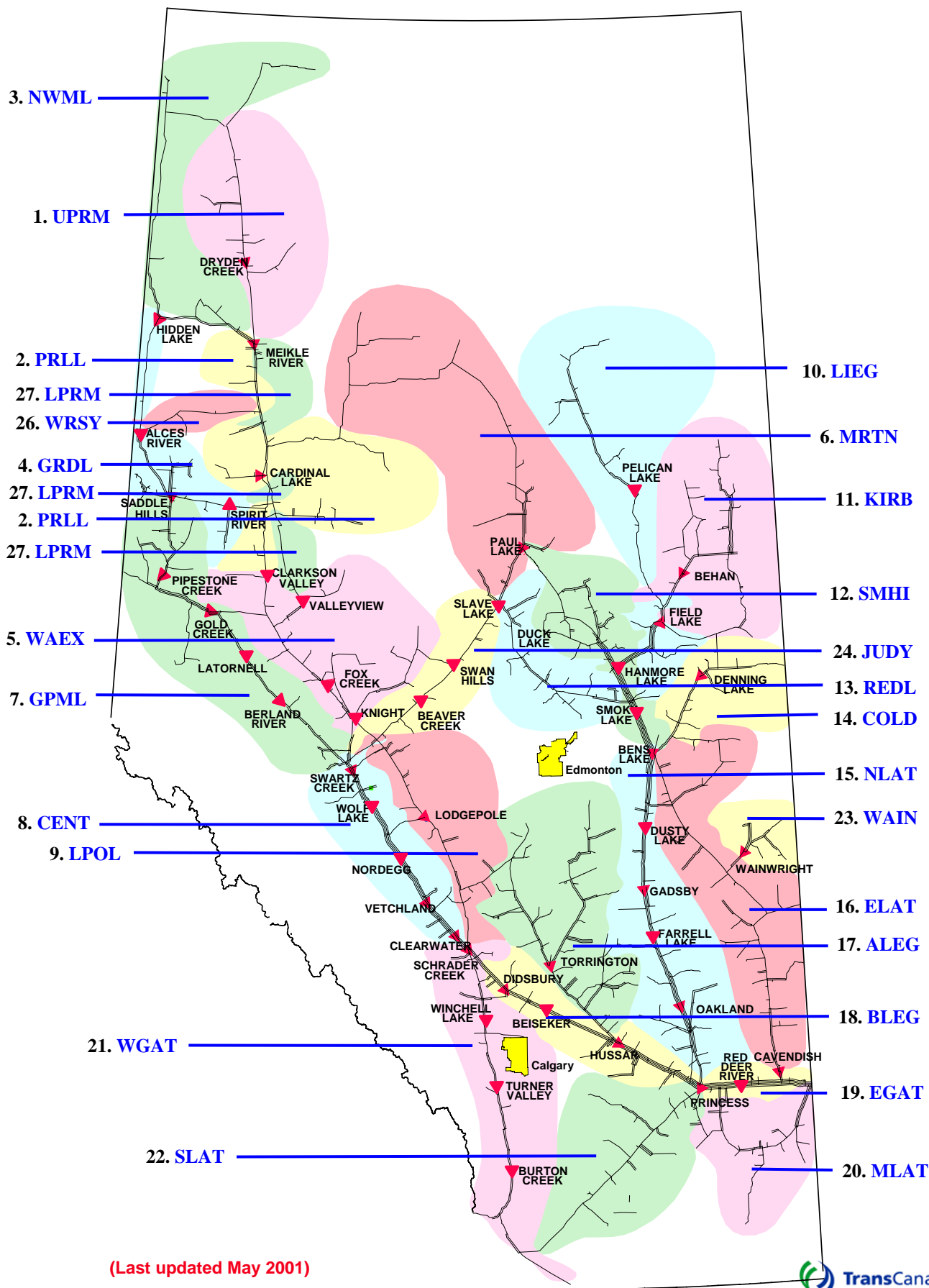
The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

# NGTL DESIGN AREAS



(Last updated January 2007)

# NGTL PIPELINE SEGMENTS



(Last updated May 2001)

# DEFINITION OF TERMS

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## *Design Capacity Utilization*

### ***Actual Flow***

The amount of gas flowing out of an area.

### ***AVGLF (Average Load Factor)***

The ratio between average *Actual Flow* and *Design Flow Requirements*. It is calculated for every design season (summer/winter) as shown on the graphs.

### ***Design Flow Requirements***

The forecast of Firm Requirements that is required to be transported in a pipeline system considering design assumptions.

### ***Design Receipt Flow***

The amount of receipt flow for which the area was designed.

### ***Productive Capability***

The lesser of forecast field deliverability and the forecast of aggregate Receipt Contract Demand under Firm Service Agreements held at each receipt point.

### ***Forecast Receipt Firm Transportation Service Agreements***

The forecast sum of all the receipt firm service contracts within and upstream of an area used in mainline facility design.

### ***Intra-Alberta Deliveries***

The amount of sales gas flowing off the system within an area.

### ***Receipt Flow***

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

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## *Historical Transportation Service Availability*

### ***Average % CD Restricted***

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

### ***Firm Service Available***

The percentage of time that all requested firm transportation service requests were transported within a segment.

### ***Firm Service Restriction***

Percentage of time firm service is restricted.

### ***IT-2 Service Available***

The percentage of time that IT-2 service requests were transported.

### ***Max % CD Restricted***

The maximum percentage to which the entire segment contract demand was restricted.

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## *Other*

### ***System Load Factor***

The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system