SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending February, 2008

Published date: July 28, 2008

Highlights This Month:

- Average Load Factors greater than 90% were experienced in a number of design areas during
 November, 2007-February 2008 [i.e. Upper Peace River, Upper and Central Peace River, Peace
 River Design, North of Bens Lake, North and South of Bens Lake, Upstream James River, Eastern
 Alberta Mainline: James River to Princess, Eastern Alberta Mainline: Princess to
 Empress/McNeill, Western Alberta Mainline, Rimbey/Nevis, and South and Alderson].
- FT Receipt Availability over a 3 month average from December 1, 2007 February 29, 2008 was deemed to be 100% available in all pipe segments.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from December 1, 2007 February 29, 2008, were all deemed 100% available.

NOVA Gas Transmission Ltd.



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If you have any questions on the content of this report, contact Bob Haney at (403) 920-5317 or via fax at (403) 920-2380. If you wish to address a question at the FLC meeting, call Bob one week prior to the next meeting. Generally, meetings are scheduled for the second Wednesday of every other month (ie. Jan, Mar, May, etc).



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION²

By NGTL Pipeline Segments

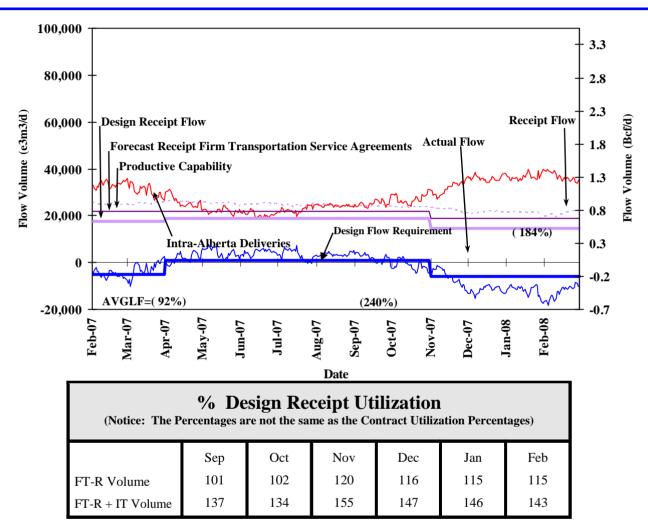
Segment	Receipt Contract	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Feb CD (mmcf/d)
UPRM ⁴	FT	89%	92%	91%	89%	88%	86%	159
4	FT + IT	92%	95%	96%	92%	92%	90%	
LPRM ⁴	FT	92%	92%	92%	90%	91%	81%	25
PRLL ⁴	FT + IT	123%	128%	109%	104%	104%	98%	220
rkll	FT FT + IT	92% 115%	91% 113%	91% 110%	90% 109%	92% 108%	91% 106%	229
NWML ⁴	FT	93%	93%	92%	90%	91%	92%	490
14441112	FT + IT	100%	99%	98%	98%	96%	99%	420
GRDL 4	FT	89%	93%	92%	87%	87%	89%	270
	FT + IT	119%	119%	115%	110%	108%	108%	
WRSY 4	FT	96%	94%	97%	94%	94%	91%	40
	FT + IT	171%	150%	150%	143%	137%	131%	
WAEX	FT	89%	89%	89%	90%	89%	88%	321
	FT + IT	134%	136%	127%	137%	125%	120%	
JUDY	FT	98%	98%	98%	97%	96%	97%	105
	FT + IT	135%	136%	131%	132%	131%	134%	
GPML	FT . IT	93%	92%	93%	93%	92%	92%	2,023
CENTE	FT + IT	106%	104%	103%	104%	104%	104%	
CENT	FT FT + IT	94% 111%	95% 110%	95% 111%	95% 113%	95% 110%	96% 110%	1,161
LPOL	FT + II FT	93%	96%	92%	95%	94%	95%	477
LPOL	FT + IT	124%	129%	121%	95% 119%	121%	120%	4//
WGAT	FT	85%	84%	83%	83%	86%	81%	401
WOAI	$\mathbf{FT} + \mathbf{IT}$	97%	97%	95%	97%	105%	100%	401
ALEG	FT	89%	86%	92%	92%	92%	93%	1,155
	FT + IT	113%	108%	110%	109%	109%	130%	,
SLAT	FT	93%	94%	86%	84%	85%	86%	337
	FT + IT	112%	109%	105%	106%	106%	107%	
MLAT	FT	93%	93%	93%	93%	93%	92%	303
	FT + IT	103%	105%	106%	104%	104%	104%	
BLEG	FT	95%	96%	96%	96%	96%	96%	662
	$\mathbf{FT} + \mathbf{IT}$	107%	109%	107%	106%	104%	105%	
EGAT	FT	95%	93%	92%	92%	91%	90%	60
ACDUNI	FT + IT	111%	114%	115%	108%	108%	112%	155
MRTN	FT FT + IT	91% 102%	89% 101%	92% 100%	88% 94%	90% 98%	89% 97%	175
LIEG	FT	80%	82%	80%	80%	75%	79%	107
LIEG	$\mathbf{FT} + \mathbf{IT}$	119%	121%	119%	118%	111%	110%	107
KIRB	FT	90%	92%	89%	89%	89%	90%	119
	FT + IT	134%	123%	115%	107%	109%	104%	
SMHI	FT	94%	94%	92%	89%	90%	91%	111
	FT + IT	138%	133%	123%	126%	125%	123%	
REDL	FT	92%	90%	89%	90%	91%	90%	96
	FT + IT	132%	131%	128%	125%	124%	124%	
COLD	FT	84%	85%	84%	84%	82%	84%	67
	FT + IT	105%	103%	108%	101%	101%	103%	
NLAT	FT	92%	93%	92%	91%	90%	91%	333
****	FT + IT	124%	117%	119%	116%	113%	116%	21
WAIN	FT FT + IT	90% 114%	92% 124%	95% 127%	94% 135%	92% 133%	87% 134%	21
ELAT	FT	92%	92%	93%	92%	92%	88%	226
ELAI	FT + IT	126%	128%	129%	124%	123%	123%	220
TOTAL SYSTEM	FT	92%	92%	92%	92%	91%	92%	9,472
-	$\mathbf{FT} + \mathbf{IT}$	112%	111%	109%	109%	108%	111%	- ,
Segment	Delivery Contract	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Feb CD (GJ/d)
Empress	FT	98%	99%	99%	99%	99%	100%	4,481,870
•	FT + IT	105%	106%	121%	108%	104%	114%	, , , , , , , ,
McNeill	FT	98%	92%	80%	95%	97%	97%	2,110,187
	FT + IT	106%	97%	86%	104%	114%	106%	
ABC	FT	90%	92%	86%	95%	92%	85%	2,700,249
	FT + IT	94%	97%	88%	98%	94%	85%	

- 1. FT includes all receipt and export delivery Firm Transportation Services: FTR, LRS FTD. 2. IT includes all receipt and border delivery Interruptible Services: ITR, FRO, ITD, FDO.
- 3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level. 4. Boundaries for pipe segments UPRM, LPRM, PRLL, NWML, GRDL and WRSY changed in November 2000.





DESIGN FLOW REQUIREMENTS UTILIZATION NORTH OF BENS LAKE

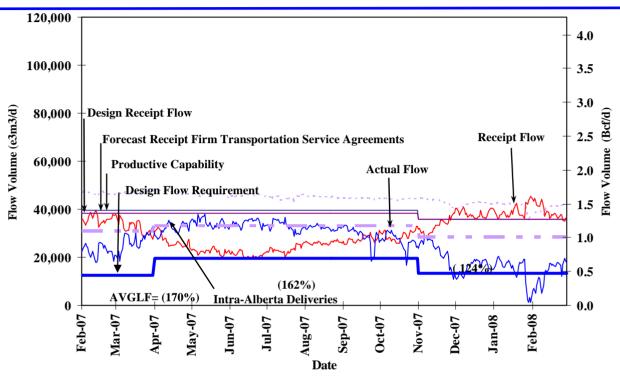


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Sep	Oct	Nov	Dec 205	Jan	Feb	
Design Capacity	188	117	103		208	221	





DESIGN FLOW REQUIREMENTS UTILIZATION NORTH & SOUTH OF BENS LAKE



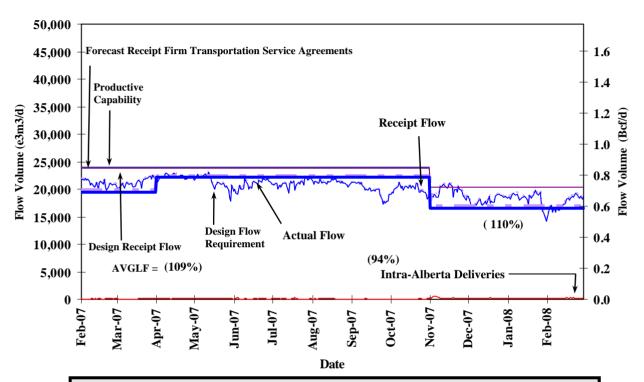
(Notice: The I	% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Sep Oct Nov Dec Jan Feb									
FT Volume	108	109	117	116	114	111				
FT-R + IT Volume	146	143	153	149	147	143				

	Design Fl verage Actual	_				ts
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
Design Capacity	148	137	170	119	111	100





DESIGN FLOW REQUIREMENTS UTILIZATION UPPER PEACE RIVER



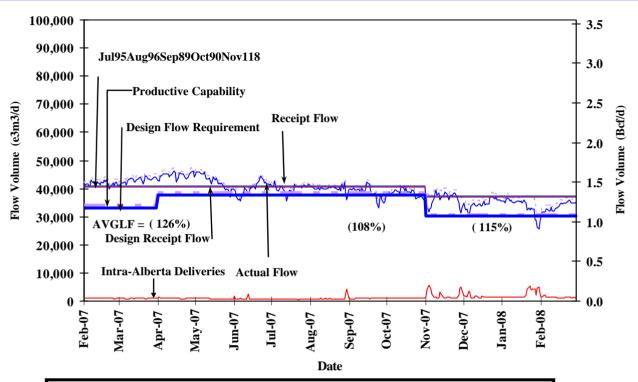
(Notice: The Po	% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
Sep Oct Nov Dec Jan Feb										
FT Volume	95	97	111	100	104	98				
FT-R + IT Volume	101	102	118	107	109	105				

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb	
Design Capacity	89	90	118	107	109	105	





DESIGN FLOW REQUIREMENTS UTILIZATION UPPER and CENTRAL PEACE RIVER



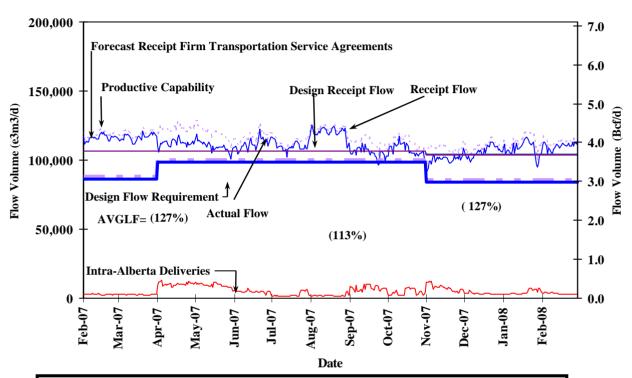
(Notice: The Po	% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)								
Sep Oct Nov Dec Jan Feb									
FT Volume	99	101	109	102	104	100			
FT-R + IT Volume	117	117	125	118	118	114			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
Design Capacity	102	102	120	115	112	112





DESIGN FLOW REQUIREMENTS UTILIZATION PEACE RIVER



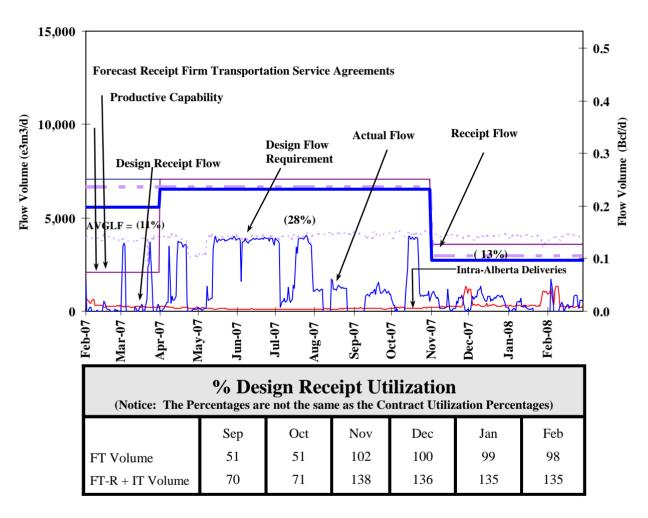
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Sep Oct Nov Dec Jan Feb								
FT Volume	108	108	109	108	106	106			
FT-R + IT Volume	128	127	126	126	123	123			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb	
Design Capacity	107	109	120	127	130	132	





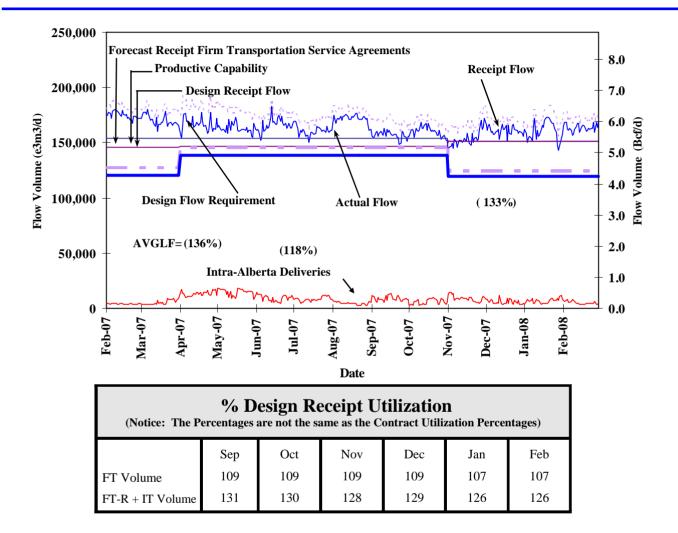
DESIGN FLOW REQUIREMENTS UTILIZATION MARTEN HILLS



% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb	
Design Capacity	11	23	17	25	-1	10	



DESIGN FLOW REQUIREMENTS UTILIZATION EDSON M/L, PEACE RIVER, AND MARTEN HILLS

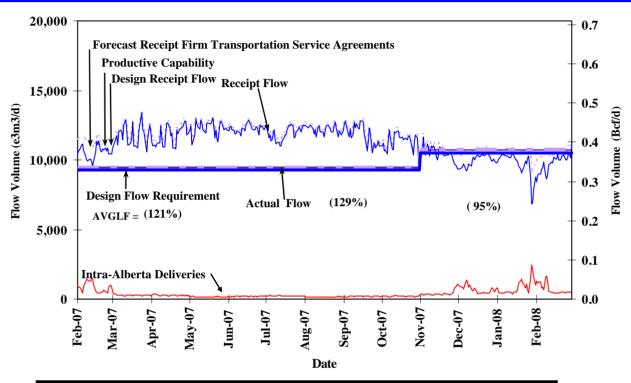


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/ Design Capacity	Sep	Oct	Nov	Dec	Jan	Feb	
Design Capacity	114	116	128	134	134	137	





DESIGN FLOW REQUIREMENTS UTILIZATION SOUTH AND ALDERSON



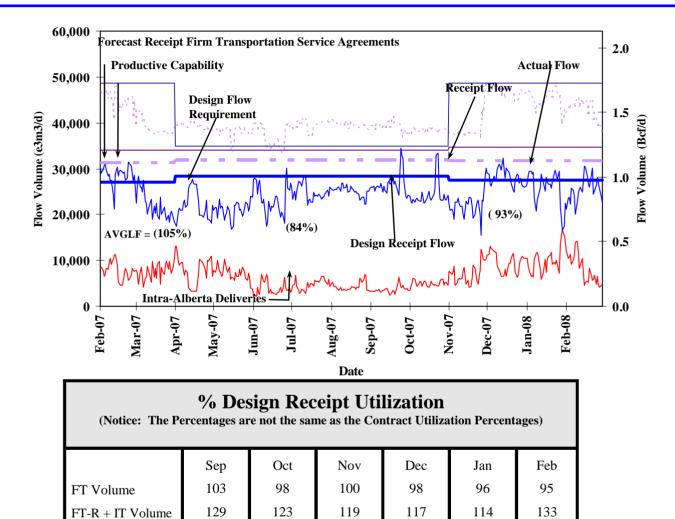
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)								
	Sep	Oct	Nov	Dec	Jan	Feb		
FT Volume	107	106	84	82	80	80		
FT-R + IT Volume	127	122	102	101	99	98		

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb	
Design Capacity	128	122	99	94	92	93	





DESIGN FLOW REQUIREMENTS UTILIZATION RIMBEY-NEVIS



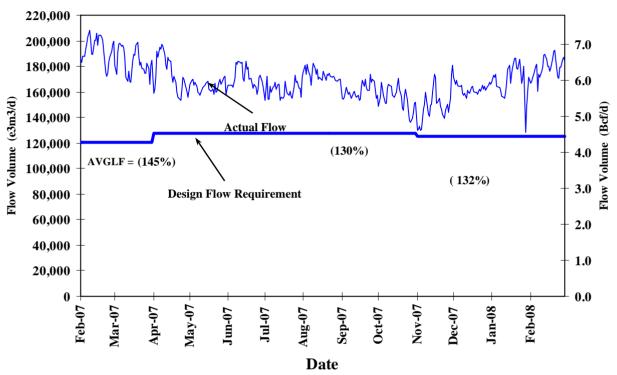
% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb	
Design Capacity	94	85	81	102	94	93	



DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE



(James River to Princess)

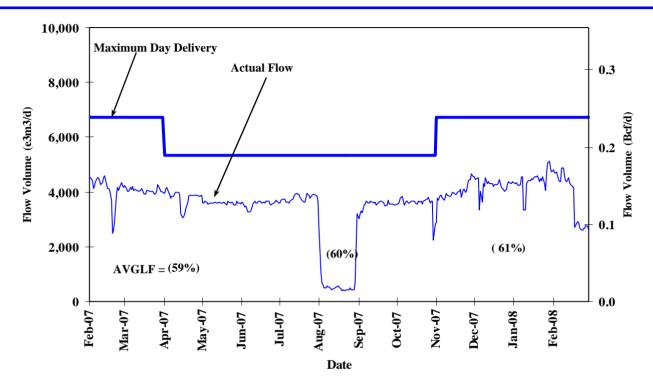


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements								
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb		
Design Capacity	126	122	119	130	135	143		





DESIGN FLOW REQUIREMENTS UTILIZATION MEDICINE HAT



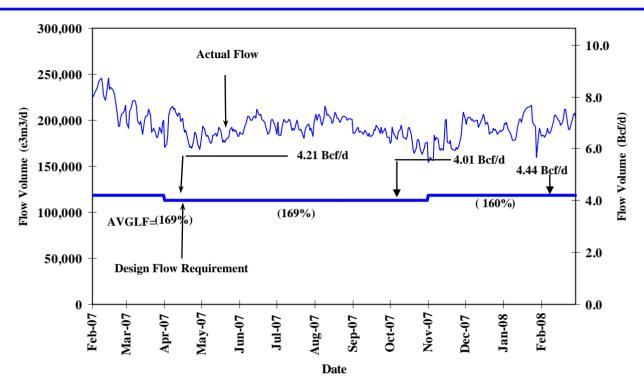
Design flow for the Medicine Hat area is the net flow to the area deliveries. Since all deliveries are intra-Alberta deliveries there are no Firm Service Delivery contracts in effect for this area. Consequently, contract utilization values are not available.



DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE



(Princess to Empress / McNeill)



% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)								
FT ¹ Volume FT ¹ + IT Volume	Sep 147 158	Oct 142 151	Nov 124 147	Dec 150 164	Jan 150 164	Feb 146 164		
11 +11 Volume	130	131	147	104	104	104		

NOTE:

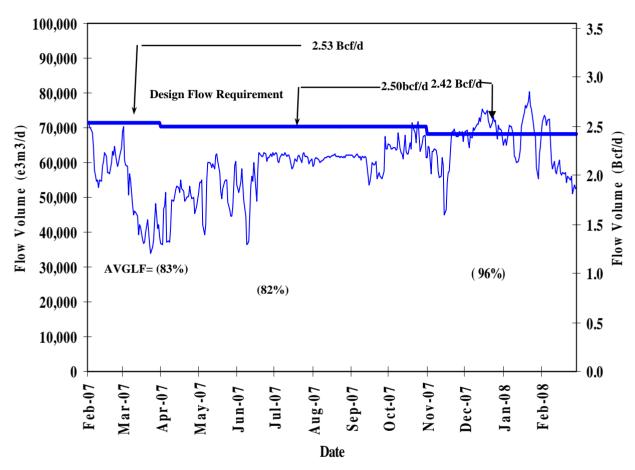
Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Empress and McNeill Export delivery points.

1. FT includes year-round FT-D, STFT and LRS.



DESIGN FLOW REQUIREMENTS UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)





% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)									
	Sep	Oct	Nov	Dec	Jan	Feb			
FT ¹ Volume	83	87	89	100	97	88			
FT ¹ + IT Volume	86	91	91	103	99	89			

NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Alberta/BC and Alberta/Montana Export delivery points.



HISTORICAL TRANSPORTATION SERVICE AVAILABILITY

December 1, 2007 to February 29, 2008 (3 Month Average)

December 1, 20	007 to Fe	bruary 29	, 2008 (3	Month A	verage	:)	
Receipt Area		IT-R Service	Firm Service	Firm Service	%	CD	Causes/Comments (3)
		Available	Available	Restriction	Restr	icted ⁽¹⁾	
	Segment	(% of time)	(% of time)	(% of time)	Max	Average	
Peace River	UPRM 1	100	100	0	0	0	
	PRLL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY 26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream	LIEG 10	100	100	0	0	0	
of Bens Lake	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI 12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of	NLAT 15	100	100	0	0	0	
Bens Lake	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	
Borders		IT-D Service	Firm Service	Firm Service	% CD Pa	stricted ⁽¹⁾	Causes/Comments ⁽³⁾
20,4010	Available ⁽²⁾	Available ⁽²⁾	Available	Restriction	,, ob ite	Ciriotou	Saddod Symmonia
	(9/ of time)	(0/ of time)	(0/ of time)	(0/ of time)	May	Avorago	

Borders		IT-D Service	Firm Service	Firm Service	% CD Re	stricted ⁽¹⁾	Causes/Comments (3)
	Available ⁽²⁾	Available ⁽²⁾	Available	Restriction			
	(% of time)	(% of time)	(% of time)	(% of time)	Max	Average	
Empress/McNeill		100	100	0	0	0	
Alberta-BC		100	100	0	0	0	
Gordondale		100	100	0	0	0	
(1) Percentage of CD restricted during periods of restriction.						•	
(2) Depresents persent of time f	aat inaluda availahi	lity during portiol r	antriationa				



⁽²⁾ Represents percent of time full IT-D nominated available, does not include availability during partial restrictions.

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm	Authorize Firm	To Ensure Firm
Transportation	Transportation	Transportation
Service Type	Service By	Service By
Export Delivery	August 1, 2006 August 1, 2007	November 2007 November 2008

Receipt Firm Transportation Guidelines

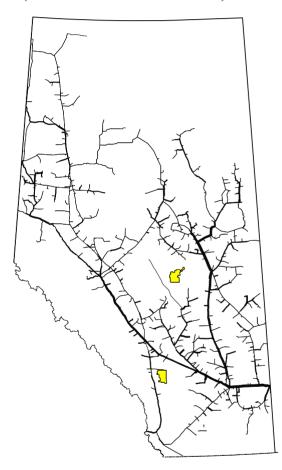
Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 1, 2006 November 1, 2007	November 2007 November 2008
Receipt - Winter construction (generally north of Edmonton)	April 1, 2006 April 1, 2007	April 2007 April 2008

If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability as of December, 2006

(last revision November 2005)



Firm Transportation - Receipt Lead Time



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by *Pipeline Segment* (24 on the system) or *Design Area* (11 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 24 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Flow Requirements Utilization

The load factor/segment flow graphs show actual flow versus design values for various NGTL system areas. For comparison, the graphs also include design area receipt firm transportation service agreements and productive capability. The graphs also show seasonal (summer/winter) design flows and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Requirements utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.



HOW TO USE THIS REPORT - continued

Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

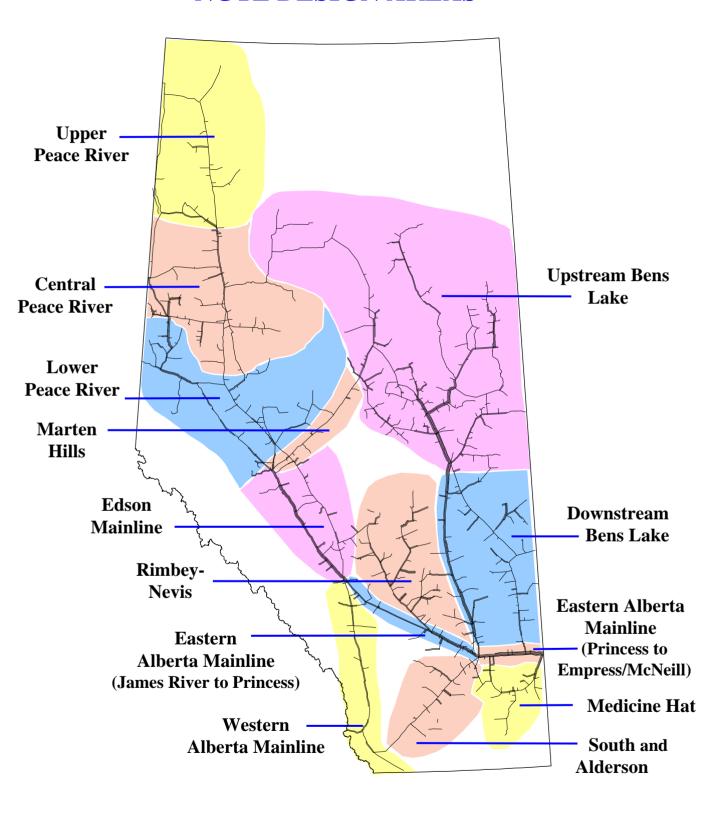
As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

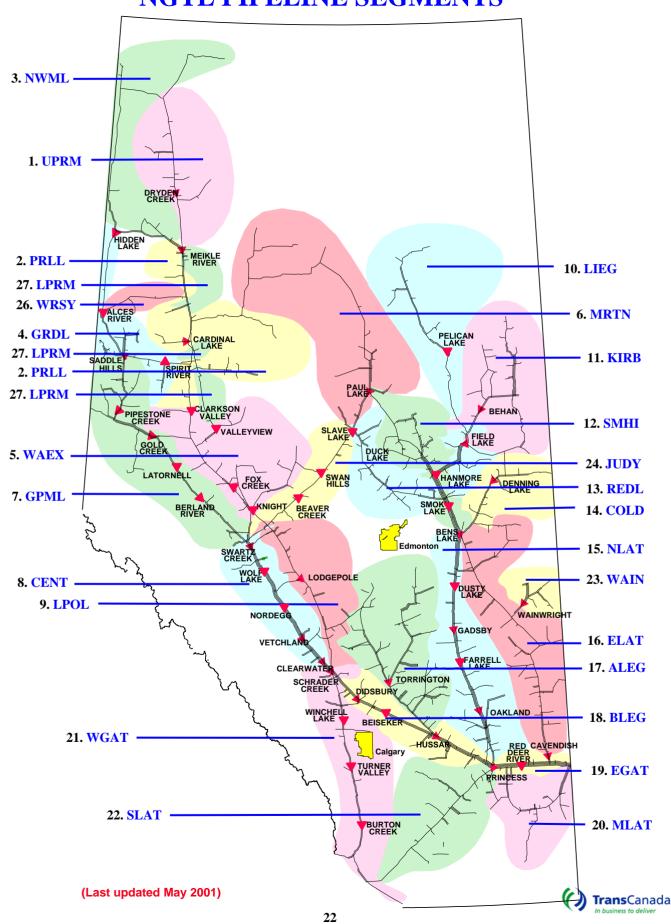


NGTL DESIGN AREAS





NGTL PIPELINE SEGMENTS



DEFINITION OF TERMS

Design Capacity Utilization

Actual Flow

The amount of gas flowing out of an area.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Flow Requirements*. It is calculated for every design season (summer/winter) as shown on the graphs.

Design Flow Requirements

The forecast of Firm Requirements that is required to be transported in a pipeline system considering design assumptions.

Design Receipt Flow

The amount of receipt flow for which the area was designed.

Productive Capability

The lesser of forecast field deliverability and the forecast of aggregate Receipt Contract Demand under Firm Service Agreements held at each receipt point.

Forecast Receipt Firm Transportation Service Agreements

The forecast sum of all the receipt firm service contracts within and upstream of an area used in mainline facility design.

Intra-Alberta Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available

The percentage of time that all requested firm transportation service requests were transported within a segment.

Firm Service Restriction

Percentage of time firm service is restricted.

IT-2 Service Available

The percentage of time that IT-2 service requests were transported.

Max % CD Restricted

The maximum percentage to which the entire segment contract demand was restricted.

Other

System Load Factor

The volume weighted average of the *Average Load Factor* (*AVGLF*) of all design areas on the system

