

The Facility Status Update describes the current status of facilities that were applied for, are under construction or have been placed on-stream since the 2021 Annual Plan was issued on December 17, 2021 and maintains a record of the facilities for two years prior to the current year. Periodic updates are being provided based on the level of activity occurring with respect to facilities. Facilities with (AP) after the project name refer to facilities in the ATCO Pipelines footprint.

Summary:	2020	2021	2022	2023	2024+
Total Costs by In-Service Year *	3672	1246	3000	1452	1032

Forecast Costs

For NGTL projects greater than \$25 million, the estimate type for the forecasted costs have been provided. The typical expected accuracy for the various estimate types are shown in the table below. These accuracy ranges are for projects with established technological complexity and can be greater depending on area knowledge, technological complexity, level of expertise, and certainty of facility scope. Forecasted costs reflect the dollar value, economic conditions, and estimation procedures at the time the estimates were completed.

Estimate Type	Expected Accuracy
Rough Order of Magnitude	(-50% to +100%)
Class 5	(-20% to +30%)
Class 4	(-15% to +20%)
Class 3	(-10% to +10%)

Total Costs by In-Service

Total Costs by In-Service Year are a summation of the last provided costs of all NGTL capacity capital projects with expected or realized in-service dates within a calendar year. Costs for non NGTL capacity capital projects, such as ATCO Pipelines, CIAC, decommissioning or abandonment projects, are excluded. These annual summations of costs will not match other regulatory filings with different costs bases.

Variance Explanation

Variance explanations are provided for all NGTL capacity capital projects with EAC costs equal to or greater than \$25 million with a variance greater than 10% between the EAC and applied-for costs.

North Montney Project

The North Montney Project was filed as a Section 52 application on November 8, 2013 comprised of the following facilities: North Montney Mainline (Aitken Creek Section), North Montney Mainline (Kahta Section), Aitken Creek Compressor Station, Saturn Compressor Station, Groundbirch Compressor Station, 14 receipt meter stations, a bi-directional storage meter station (Aitken Creek Interconnect) and a delivery meter station (Mackie Creek Interconnection). The NMML Variance was filed March 20, 2017 to vary Condition 4 in the Certificate and Order and to extend the Sunset Clause for the NMML. The Variance also includes the details on eight additional meter stations required for the new receipt contracts. North Montney costs are escalated to the year of in-service for each respective facility. The original Kahta Section was 119 km of NPS 42 with a ROM cost estimate of \$530Million. Variance Application NEB Approval Order Received May 23, 2018. Mackie Creek North and Blair Creek receipt meter stations are currently under construction.

Northwest Mainline Loop (Bear Canyon North Section)

Northwest Mainline Loop No. 2 (Bear Canyon North Section) is the combination of two previously presented facilities; Northwest Mainline Loop No. 2 (Bear Canyon North Section) and the Northwest Mainline Loop (Peace River Crossing Project).

West Path Delivery Project: Turner Valley Compressor Station Unit Addition 7

Turner Valley Compressor Station Coolers has been combined with Turner Valley Compressor Station Unit Addition.

2021 NGTL System Expansion Project

Project capacity was increased to approx. 90%, remaining facilities Grande Prairie Mainline Loop No.2 (Colt) and two river crossings on the Grande Prairie Mainline Loop No.2 (Deep Valley) expected to be in-service Q1 2023.

Disclaimer

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Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation	
2017 Meter Stations and Laterals Abandonment Program	<u>Meter Stations w/Laterals</u> Acadia East Acadia North Acadia Valley Bear Canyon West Big Bend East Blueberry Hill Blue Jay Donatville Hines Creek Hines Creek West Last Lake Lawrence Lake Manir Mills Tangent East <u>Stand-Alone Meters</u> Elinor Lake East Mega River Mega River No. 2 Rod Lake Rod Lake Sales Rossbear Lake Snowfall Creek Squirrel Mountain Owl Lake South Owl Lake South No. 2 Owl Lake South No. 3 <u>Stand-Alone Laterals</u> Alderson Lateral Kaybob South Lateral McNeill X-Over	Q1 2021	Complete	Mar 2021	Jun 29, 2017 - TTFP Notification Aug 21, 2017 - NEB Application Filed ¹	16.4							
2018 Meter Station and Laterals Abandonment Program	<u>Meter Stations w/Laterals</u> AEEO A AEEO I Andrew Chard Donnelly Esther Border Meadow Creek Mons Lake Mons Lake East Princess South Retlaw Rock Island Lake Rumsey West Saddle Lake West West Viking <u>Stand-Alone Meter Stations</u> Rock Island Lake South No. 2 <u>Stand-Alone Laterals</u> Boundary Lake South Flat Lake Lateral Ext. Marten Hills White Earth Creek	Q3 2022	Complete	Sep 2022	Aug 16, 2018 - TTFP Notification Sept 28, 2018 - NEB Application filed ²	17.9 18.1							

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
2018 Pipelines and Associated Facilities Decommissioning Program	<u>Pipeline Laterals</u> Baxter Lake Calling Lake East Calling Lake South East Lat Loop Edgerton Flat Lake Lat Loop Flat Lake Lat Ext Judy Creek Sales North Lat Ext Loop Wainwright Wapiti Zama Lake <u>Associated Facilities</u> Edgerton Rec Judy Creek Sales Zama Lake No. 1 Rec Zama Lake No. 2 Rec Wapiti Rec PTI 360m Cross-over	Q4 2022	Under Construction		Nov 14, 2018 - TTFP Notification Dec 7, 2018 - TTFP Notification Update Dec 18, 2018 - NEB Application Filed ³	14.3 28 - Class 5						
2021 Meter Station and Laterals Abandonment Program	<u>Pipeline Laterals & Meters</u> 12 - 151.2 km 9 Receipt 1 Delivery <u>Stand-Alone Meters</u> 3 Receipt 1 Delivery	Q2 2024	Applied for	May 3, 2022	Mar 7, 2022 - TTFP Notification May 3, 2022 - CER Application Filed ⁶⁷	13						
2021 Meter Station and Laterals Decommissioning Program	<u>Pipeline Laterals & Meters</u> 5 - 120.7 km 2 Receipt 1 Delivery	Q4 2023	Applied for	Aug 22, 2022	Jun 13, 2022 - TTFP Notification Aug 22, 2022 - CER Application Filed ⁶⁸	7.1						

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
2021 NGTL System Expansion Project: Beiseker Compressor Station Unit Addition	30 MW	Apr 2021 - Apr 2022	In-service	Sep 30, 2021	Feb 13, 2018 - TTFP Facility Update Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update Jun 7, 2022 - Facility Status Update (Estimate at Complete)	120 - ROM 116 - Class 5 164 - Class 3 150 - EAC		150				Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.
2021 NGTL System Expansion Project: Didsbury Compressor Station & Coolers	30 MW	Apr 2021 - Apr 2022	In-service	Sep 22, 2021	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update Jun 7, 2022 - Facility Status Update (Estimate at Complete)	166 - ROM 116 - Class 5 153 - Class 3 151 - EAC		151				Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
2021 NGTL System Expansion Project: Edson Mainline Loop No.4 (Brewster)	49 km NPS 48	Apr 2021 - Apr 2022	In-Service	Apr 29, 2022	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 13, 2018 - TTFP Facility Update Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete)	270 - ROM 287 - Class 5 315 - Class 3 378 - Class 3 393 - EAC			393			Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.
2021 NGTL System Expansion Project: Edson Mainline Loop No.4 (Dismal Creek)	32 km NPS 48	Apr 2021 - Apr 2022	In-Service	Apr 14, 2022	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete)	156 - ROM 179 - Class 5 285 - Class 3 375 - Class 3 298 - EAC			298			Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
2021 NGTL System Expansion Project: Edson Mainline Loop No.4 (Robb)	42 km NPS 48	Apr 2021 - Apr 2022	In-Service	Jun 02, 2022	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 13, 2018 - TTFP Facility Update Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete)	232 - ROM 232 - Class 5 274 - Class 3 378 - Class 3 402 - EAC			402			Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.
2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Colt Section)	14 km NPS 48	Apr 2021 - Apr 2022	Under Construction	Jan 30, 2021	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate	73 - ROM 80 - Class 5 117 - Class 3 134 - Class 3				134		Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Deep Valley)	69 km NPS 48	Apr 2021 - Apr 2022	Under Construction	Jan 29, 2021	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate	332 - ROM 377 - Class 5 530 - Class 3 665 - Class 3			665			Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.
2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Karr)	57 km NPS 48	Apr 2021 - Apr 2022	In-Service	Apr 01, 2022	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 13, 2018 - TTFP Facility Update Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete)	298 - ROM 327 - Class 5 409 - Class 3 454 - Class 3 463 - EAC			463			Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.3 (Elmworth Section 2 & 3)	44 km NPS 48	Apr 2021 - Apr 2022	In-Service	Nov 10, 2021	Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete)	283 - ROM 283 - Class 5 328 - Class 3 357 - Class 3 334 - EAC		334				Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.
2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.4 (Valhalla)	36 km NPS 48	Apr 2021 - Apr 2022	In-Service	Nov 25, 2021	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete)	152 - ROM 187 - Class 5 235 - Class 3 228 - Class 3 195 - EAC		195				Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
2021 NGTL System Expansion Project: January Creek Control Valve Addition	Control Valve Addition	Apr 2021 - Apr 2022	In-service	Apr 12, 2021	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 – CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update	5 5 4 - Class 3		4				
2021 NGTL System Expansion Project: Nordegg Compressor Station Unit Addition	30 MW	Apr 2021 - Apr 2022	In-service	Aug 18, 2021	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 – CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update Nov 18, 2021 - Facility Status Update (Estimate at Complete)	145 - ROM 119 - Class 5 149 - Class 3 143 - EAC		143				
Alberta Montana Border Sales Meter Station Replacement	2-1280U Ultrasonic Meter	Jul 2020	In-Service	Jun 29, 2020	Sep 18, 2019 - TTFP Notification Oct 3, 2019 - CER Application Filed ⁶	4.6	4.6					
Anderson Lake Receipt Meter Station	10104U Ultrasonic Meter	Sep 2020	In-Service	Jul 17, 2020	Oct 8, 2019 - TTFP Notification Oct 22, 2019 - CER Application Filed ⁷	4	4					
Berland River Compressor Station Unit and Coolers Addition	30 MW	Apr 2026	Proposed	Dec 6, 2021	Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} Sep 7, 2022 - TTFP Facilities Update	166 - ROM 254 - Class 5					254	

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Buffalo Creek Compressor Station Unit Addition	30 MW	Nov 2020	In-Service	Nov 24, 2020	Dec 7, 2015 - TTFP Presentation, 2015 Annual Plan ⁱⁱⁱ Aug 16, 2016 - TTFP Presentation (Status Update/Deferral) Dec 4, 2017 - TTFP Presentation (Status Update), 2017 Annual Plan ^v Oct 1, 2018 - NEB Application Filed ⁸ Jan 22, 2021 - Appendix 2 Update (Estimate at Complete)	139 - ROM 159 - Class 4 187 - EAC	187					Costs for the access road construction and overall prime cost increase resulted in the increased costs for the project.
Chambers Creek Receipt Meter Station	860U-4	Apr 2022	In-Service	Mar 31, 2022	May 25, 2021 - TTFP Notification Jun 16, 2021 - CER Application Filed ⁵⁷	4			4			
Clearwater Compressor Station Unit Addition & Coolers	30 MW	Nov 2021	In-Service	Nov 1, 2021	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jul 20, 2018 - TTFP Update Sep 26, 2018 - CER Application Filed ¹⁰ Feb 8, 2022 - Facility Status Update (Estimate at Complete)	145 - ROM 128 - Class 5 153 - EAC		153				Increased costs related to constructability, site complexity and elevated prime contractor costs due to unfavorable market conditions

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Clearwater West Expansion: Clearwater Compressor Station Unit Addition	30 MW	Apr 2020	In-Service	Apr 4, 2020	Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 4, 2018 - NEB Application Filed ⁹ Jul 7, 2020 - Appendix 2 Update (Estimate at Complete)	117 - ROM 118 - Class 4 144 - EAC	144					Elevated prime contractor costs due to unfavourable market conditions
Clearwater West Expansion: Grande Prairie Mainline Loop No.2 (Huallen)	13 km NPS 48	Apr 2020	In-Service	Mar 19, 2020	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 4, 2018 - NEB Application Filed ⁹ Aug 11, 2020 - Appendix 2 Update (Estimate at Complete)	59 - ROM 77 - Class 4 84 - EAC	84					

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Clearwater West Expansion: Grande Prairie Mainline Loop No.3 (Elmworth Section 1)	24 km NPS 48	Apr 2020	In-Service	May 30, 2020	Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 4, 2018 - NEB Application Filed ⁹ Nov 10, 2020 - Facility Status Update (Estimate at Complete)	150 - ROM 130 - Class 4 161 - EAC	161					Unfavourable construction conditions.
Clearwater West Expansion: Wolf Lake Compressor Station Unit Addition	30 MW	Apr 2020	In-Service	Apr 25, 2020	Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 4, 2018 - NEB Application Filed ⁹ Aug 11, 2020 - Appendix 2 Update (Estimate at Complete)	111 - ROM 126 - Class 4 155 - EAC	155					Elevated prime contractor costs due to unfavourable market conditions.
Cold Lake Border Sales Meter Station Replacement	1010U Ultrasonic Meter	Nov 2021	In-Service	Jul 07, 2021	Aug 9, 2019 - TTFP Notification Aug 23, 2019 - NEB Application Filed ¹¹	3.2		3.2				
Cutbank River North Receipt Meter Station	660U-2 Ultrasonic Meter	Apr 2020	In-Service	Mar 31, 2020	May 22, 2019 - TTFP Notification Jun 25, 2019 - NEB Application Filed ¹²	3.2	3.2					
Dawson Creek East No. 2 Receipt Meter Station	662U Ultrasonic Meter	Jul 2020	In-Service	Jun 12, 2020	Sep 20, 2019 - TTFP Notification Oct 8, 2019 - CER Application Filed ¹⁴	3.8	3.8					
Dawson Creek No. 2 Receipt Meter Station	10104U	Oct 2020	In-Service	Oct 27, 2020	Dec 2, 2019 - TTFP Notification Dec 18, 2019 - CER Application Filed ¹³	4.4	4.4					

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Edson Mainline Expansion Project: Edson Mainline Loop No.4 (Alford Creek)	45 km NPS 48	Nov 2022	In-Service	Oct 31, 2022	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 3, 2019 - NEB Application Filed ¹⁵ June 18, 2021 - CER Approval ⁵⁸	269 - ROM 269 - Class 5			269			
Edson Mainline Expansion Project: Edson Mainline Loop No.4 (Elk River)	40 km NPS 48	Nov 2022	In-Service	Oct 7, 2022	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 3, 2019 - NEB Application Filed ¹⁵ June 18, 2021 - CER Approval ⁵⁸	240 - ROM 240 - Class 5			240			
Emerson Creek Compressor Station	2-30 MW Units	Apr 2024	Under Construction	Jul 11, 2022	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} June 1, 2021 - CER Application Filed ⁵⁶ Dec 22, 2021- CER Approval ⁶⁴	257 - ROM 278 - Class 5					278	
Etzikom Abandonment	84 km NPS 10/6	Q4 2019	Denied	May 20, 2020	Oct 3, 2018 - TTFP Notification Oct 31, 2018 - NEB Application Filed ¹⁶	18.2						
Gleichen Transmission Looping (AP) Cluny Transmission Looping (AP)	2.7 km NPS 3 2.3 km NPS 3	2022	In-Service In-Service	Apr 23, 2022 Oct 26, 2022	Jun 16, 2020 – GRA Application Filed ⁴⁴ Mar 1, 2021 - GRA Application Approved ⁵²	2.7						

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Goodfish Compressor Station Unit Addition	30 MW	Nov 2020	In-Service	Oct 31, 2020	Feb 13, 2018 - TTFP Facility Update Oct 1, 2018 - NEB Application Filed ⁸ Jan 22, 2021 - Appendix 2 Update (Estimate at Complete)	120 - ROM 115 - Class 4 121 - EAC	121					
Grande Prairie Mainline Loop No. 2 (McLeod River North Section)	35 km NPS 48	Nov 2019	In-Service	Apr 8, 2020	Jul 21, 2017 - TTFP Facility Update Nov 14, 2017 - TTFP Facility Update Jun 20, 2018 - NEB Application Filed ¹⁷ Jul 7, 2020 - Appendix 2 Update (Estimate at Complete)	108 - ROM 155 - ROM 237 - Class 4 317 - EAC	317					Cost increase related to unseasonably wet weather which impacted field productivity rate, significant spending on procurement/deployment of matting, as well as complications on the Wildhay and Athabasca HDD.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Grande Prairie Mainline Loop No. 4 (Valhalla North Section)	33km NPS 48	Apr 2026	Proposed	Dec 6, 2021	Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} Sep 7, 2022 - TTFP Facilities Update	281 - ROM 342 - Class 5					342	
Groundbirch Mainline (Saturn Section) & Saddle Hills Unit Addition: Groundbirch Mainline Loop (Saturn Section)	24 km NPS 42	Apr 2023	Approved	May 13, 2021	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Nov 5, 2020 - CER Application Filed ⁴⁷ May, 13, 2021 - CER Approval ⁵⁵	143 - ROM 140 - Class 5				140		
Groundbirch Mainline (Saturn Section) & Saddle Hills Unit Addition: Saddle Hills Compressor Station Unit Addition	30 MW	Apr 2024	Approved	May 13, 2021	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Nov 5, 2020 - CER Application Filed ⁴⁷ May, 13, 2021 - CER Approval ⁵⁵	159 - ROM 151 - Class 5					151	
Groundbirch Mainline Loop (Sunrise Section)	24 km NPS 42	Apr 2023	Under Construction	Sep 01, 2022	Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Oct 3, 2018 - TTFP Facility Update Apr 29, 2019 - NEB Application Filed ¹⁸	107 - ROM 155 - ROM 135 - ROM 140 - Class 4				140		
Gundy West No. 2	880U Ultrasonic Meter	Nov 2021	In-Service	Oct 25, 2021	Nov 30, 2020 - TTFP Notification Jan 12, 2021 - CER Application Filed ⁴⁹	3.6		3.6				

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Hidden Lake & Hidden Lake North Station Coolers	Coolers	Apr 2023	Under Construction	Jun 7, 2022	Dec 7, 2020 - TTFP Notification Jun 22, 2021 - CER Application Filed ⁴⁹ Dec 10, 2021 - CER Approval ⁶³	45 - ROM 47 - Class 4				47		
Inland Looping (AP)	9km NPS 36	Apr 2024	Proposed	Dec 6, 2021	Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix}	40 - ROM						
Keephills Expansion (AP)	Control Station Meter Station	2021	In-Service	Apr 22, 2021	Jun 16, 2020 - GRA Application Filed ⁴¹ Mar 1, 2021 - GRA Application Approved ⁵²	5.8						
Lethbridge Urban Pipeline Upgrade (AP)	10.8 km NPS 8 2.4 km NPS 6 Control Station 3 Delivery Stations	Q3 2024	Under Construction	Dec 05, 2022	Aug 7, 2018 - TTFP Notification Jul 30, 2018 - GRA Application Filed ¹⁹ Jun 16, 2020 - GRA Application Filed ⁴⁵ Mar 1, 2021 - GRA Application Approved ⁵²	40						
Leismer Ethane Extraction Plant Tie-in	NPS 30 Connection, Valves, Tees	Apr 2023	Approved	Oct 03, 2022	Apr 06, 2022 - TTFP Notification Apr 26, 2022 - CER Application Filed ⁶⁶	3.2				3.2		
Mackie Creek North Altares South Townsend Townsend No. 2 Gundy West Old Alaska Aitken Creek South Aitken Creek West No. 2	662 Orifice Meter 882 Orifice Meter 882 Orifice Meter 882 Orifice Meter 882 Orifice Meter 882 Orifice Meter 2-1284U Ultrasonic 442 Orifice Meter	Sep 2019 Sep 2019 Sep 2019 Sep 2019 Sep 2019 Sep 2019 Sep 2019 Apr 2020	ISD Feb 7, 2020 ISD Jan 31, 2020 ISD Jan 31, 2020 ISD Jan 31, 2020 ISD Jan 31, 2020 ISD Jan 31, 2020 ISD Jan 31, 2020 ISD Apr 27, 2020	Nov 18, 2021	NEB Applications Filed Link to Application 24 Link to Application 25 Link to Application 26 Link to Application 26 Link to Application 27 Link to Application 28 Link to Application 29 Link to Application 30 Nov 18, 2021 - Facility Status Update (Estimate at Complete)	28 - ROM 30 - EAC	30					

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
McLeod River Sales Meter Station	860U Ultrasonic Meter	Oct 2022	In-Service	Sep 28, 2022	Oct 12, 2021 - TTFP Notification Oct 26, 2021 - CER Application Filed ⁶²	4			4			
North Central Corridor Loop (North Star Section 1)	31 km NPS 48	Apr 2020	In-Service	Apr 9, 2020	Dec 7, 2015 - TTFP Presentation, 2015 Annual Plan ⁱⁱⁱ Aug 16, 2016 - TTFP Presentation (Status Update/Deferral) Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Oct 30, 2018 - NEB Application Filed ²⁰ Jul 7, 2020 - Appendix 2 Update (Estimate at Complete)	200 - ROM 193 - ROM 170 - Class 4 165 - EAC	165					
North Corridor Expansion Project: Hidden Lake North Compressor Station Unit Addition	30 MW	Apr 2023	Under Construction	Jan 11, 2022	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ²¹ May 5, 2021 - CER Approval ⁵⁴	138 - ROM 138 - Class 5				138		
North Corridor Expansion Project: North Central Corridor Loop (North Star Section 2)	24 km NPS 48	Apr 2023	Under Construction	Aug 9, 2022	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ²¹ May 5, 2021 - CER Approval ⁵⁴	155 - ROM 155 - Class 5				155		

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
North Corridor Expansion Project: North Central Corridor Loop (Red Earth Section 3)	32 km NPS 48	Apr 2023	Under Construction	Nov 1, 2022	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ²¹ May 5, 2021 - CER Approval ⁵⁴	205 - ROM 205 - Class 5				205		
North Corridor Expansion Project: Northwest Mainline Loop No.2 (Bear Canyon North Extension Section)	25 km NPS 36	Apr 2023	Under Construction	Sep 15, 2022	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ²¹ May 5, 2021 - CER Approval ⁵⁴	134 - ROM 134 - Class 5				134		
North Montney Project: Aitken Creek Compressor Station	15 MW Bi-directional	TBD	Deferred		Oct 22, 2013 - TTFP Presentation, 2013 Annual Plan ⁱ Nov 8, 2013 - NEB Application Filed ²² Mar 20, 2017 - NEB Variance Application ²³	72 - ROM 98 - Class 4						

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
North Montney Project: North Montney Mainline (Aitken Creek Section)	182 km NPS 42	Sep 2019	In-Service	Jan 31, 2020	Oct 22, 2013 - TTFP Presentation, 2013 Annual Plan ⁱ Nov 8, 2013 - NEB Application Filed ²² Mar 20, 2017 - NEB Variance Application ²³ Aug 7, 2018 - Appendix 2 Class Estimate Update Apr 7, 2020 - Appendix 2 Update (Estimate at Complete)	762 - ROM 930 - Class 4 1,270 - Class 3 1,400 - EAC	1400					Elevated prime contractor costs due to unfavorable market conditions as well as complications on the Peace River HDD
North Montney Project: North Montney Mainline (Kahta Section - North)	95 km NPS 42	TBD	Deferred		Oct 22, 2013 - TTFP Presentation, 2013 Annual Plan ⁱ Nov 8, 2013 - NEB Application Filed ²² Mar 20, 2017 - NEB Variance Application ²³	331 - Class 4						
North Montney Project: North Montney Mainline (Kahta Section - South)	24 km NPS 42	Apr 2020	In-Service	May 1, 2020	Oct 22, 2013 - TTFP Presentation, 2013 Annual Plan ⁱ Nov 8, 2013 - NEB Application Filed ²² Mar 20, 2017 - NEB Variance Application ²³ Aug 7, 2018 - Appendix 2 Class Estimate Update Aug 11, 2020 - Appendix 2 Update (Estimate at Complete)	174 - Class 4 196 - Class 4 204 - EAC	204					Elevated prime contractor costs due to unfavorable market conditions

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
North Montney Project: Saturn Compressor Station Unit 2	15 MW Bi-directional	TBD	Deferred		Oct 22, 2013 - TTFP Presentation, 2013 Annual Plan ⁱ Nov 8, 2013 - NEB Application Filed ²² Mar 20, 2017 - NEB Variance Application ²³	63 - ROM						
North Montney Project: Saturn Compressor Station	15 MW Bi-directional	Apr 2020	In-Service	Apr 10, 2020	Oct 22, 2013 - TTFP Presentation, 2013 Annual Plan ⁱ Nov 8, 2013 - NEB Application Filed ²² Mar 20, 2017 - NEB Variance Application ²³ Aug 7, 2018 - Appendix 2 Class Estimate Update Jul 7, 2020 - Appendix 2 Update (Estimate at Complete)	70 - ROM 86 - Class 4 94 - Class 4 74 - EAC	74					Lower costs due to repurposing of existing assets as well as execution efficiencies
North Path Delivery Project: Amber Valley Compressor Station Unit Addition	15 MW	Nov 2019	In-Service	Mar 5, 2020	Mar 14, 2017 - TTFP Update Jun 13, 2017 - TTFP Update Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 16, 2018 - NEB Application Filed ³¹ Jul 7, 2020 - Appendix 2 Update (Estimate at Complete)	100 - ROM 89 - ROM 81 - Class 4 100 - EAC	100					Prime change orders, internal costs, and project schedule changes due to weather delays, piping alignment challenges, hydROMest delays and new Contractor onboarding resulted in increased costs for the project

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
North Path Delivery Project: Meikle River Compressor Station Series Modifications	Modifications to Enable Series Operation	Q2 2020	In-Service	Jun 11, 2020	Dec 7, 2015 - TTFP Presentation, 2015 Annual Plan ⁱⁱⁱ Aug 16, 2016 - TTFP Presentation (Status Update/Deferral) Mar 14, 2017 - TTFP Update Jun 13, 2017 - TTFP Update Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 16, 2018 - NEB Application Filed ³¹ Sep 8, 2020 - Facility Status Update (Estimate at Complete)	16 17 17 52 - EAC	52					Unanticipated complexities associated with brownfield site. Wildfire activity impacted cost and execution plans.
<i>Mildred Lake West Sales Meter Station</i>	<i>2-1010U Ultrasonic Meter</i>	<i>Apr 2024</i>	<i>Proposed</i>	<i>Nov 30, 2022</i>	<i>Nov 30, 2022 - TTFP Notification</i>	<i>6.6</i>					<i>6.6</i>	
Old Alaska No. 2	660-2U Ultrasonic Meter	Nov 2021	In-Service	Oct 25, 2021	Nov 30, 2020 - TTFP Notification Jan 14, 2021 - CER Application Filed ⁵⁰	3.4		3.4				
Peace River Mainline Abandonment (Meikle River to Valleyview Section)	266 km NPS 20 2.3 km NPS 4	Dec 2020	Complete	Oct 23, 2020	Oct 22, 2013 - TTFP Presentation, 2013 Annual Plan ⁱ Oct 30, 2014 - TTFP Presentation, 2014 Annual Plan ⁱⁱ Jul 22, 2016 - TTFP Presentation (Filing/Scope Change) Aug 18, 2016 - NEB Application Filed ³²	30 - Class 4						

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Pembina-Keephills Transmission Project (AP)	58 km NPS 30	Apr 2020	In-Service	Apr 1, 2020	May 8, 2018 - TTFP Notification Aug 1, 2018 - AUC Application Filed ³³ Nov 30, 2018 - AUC Project Update Filed ³⁴ Oct 14, 2020 - Appendix 2 Update (Estimate at Complete)	155 157 230 230 - EAC						
Pioneer Interconnect	Interconnect	Aug 2021	In-Service	Nov 5, 2021	Feb 9, 2021 - TTFP Notification Sep 17, 2021 - Streamlining Order Notification	2.0		2.0				
Pioneer Pipeline Asset Purchase (AP)	101 km NPS 20	2021	In-Service	Jun 30, 2021	Oct 2, 2020 - TTFP Presentation Oct 9, 2020 - AUC Application Filed ⁴⁸ Jan 15, 2021 - NGTL CER Application Filed ⁵¹ Jun 15, 2021 - AUC Approval ⁶⁰ Aug 9, 2022 - Facility Status Update (Estimate at Complete)	276 266 198 193 - EAC						
Pioneer South Pipeline Acquisition	30 km NPS 20	Oct 2021	In-Service	Feb 25, 2022	Jan 15, 2021 - CER Application Filed ⁵¹ Dec 22, 2021 - CER Approval ⁶⁵ Aug 9, 2022 - Facility Status Update (Estimate at Complete)	68 64 - EAC			64			
Pipestone Compressor Station Unit Addition & Coolers	30 MW	TBD	Deferred		Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v	145 - ROM						
Princess Compressor Station Unit Addition & Coolers	30 MW	TBD	Deferred		Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi}	137 - ROM						

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Saddle Lake Lateral Loop (Cold Lake Section)	20 km NPS 20	Nov 2021	In-Service	Jun 29, 2021	Feb 13, 2018 - TTFP Facility Update Aug 23, 2019 - NEB Application Filed ¹¹ Oct 6, 2021 - Appendix 2 Update (Estimate at Complete)	42 - ROM 65 - Class 4 66 - EAC		66				
Scotford PDH Delivery Meter Station (AP)	860T Turbine Meter	2021	In-Service	Mar 26, 2021	May 1, 2018 - TTFP Notification	2.6 (Includes \$1.7M CIAC)						
Smoky River Sales Meter Station	660U Ultrasonic Meter	Mar 2020	In-Service	Apr 29, 2020	Jul 23, 2019 - TTFP Notification Aug 12, 2019 - NEB Application filed ³⁵	2.9	2.9					
Smoky River South Sales Meter Station	NPS 3 Positive Displacement Meter	Sep 2022	<i>Under Construction</i>	<i>Oct 17, 2022</i>	May 20, 2021 - TTFP Notification Aug 26, 2021 - NEB Application Filed ⁶¹	4.5			4.5			
South Airdrie Lateral - Pipeline Acquisition (AP)	8.7 km NPS 6	2021	In-Service	Jul 5, 2021	Aug 7, 2018 - TTFP Notification Jul 30, 2018 - GRA Application Filed ³⁶ Jun 16, 2020 - GRA Application Filed ⁴²	1.9 1.4						
Spruce Grove and Stony Plain UPU – Installation (AP)	5.4 km NPS 8 3 Delivery Stations	2023	Approved	Mar 01, 2021	Jun 16, 2020 - GRA Application Filed ⁴² Mar 1, 2021 - GRA Application Approved ⁵²	13.2						
Sunchild Receipt Meter Station	880U-4 Ultrasonic Meter	Apr 2020	In-Service	Mar 19, 2020	Jun 5, 2019 - TTFP Notification Jul 8, 2019 - NEB Application Filed ³⁷	4	4					

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
Urban Pipeline Replacement Project: Edmonton UPR – NE Connector (AP)	Control Station	2022	Approved		Oct 30, 2014 - TTFP Presentation Dec 4, 2018 – AUC Project Update Filed ³⁸ Jun 16, 2020 - AUC Project Update Filed ⁴³	11.0						
Variance Application Meters Blair Creek Gundy Kobes Altares Aitken Creek Interconnect	2-16104U Ultrasonic 2-1284U Ultrasonic 2-1064U Ultrasonic 2-1064U Ultrasonic 2-2416U Ultrasonic	Apr 2020 Sep 2019 Apr 2021 Sep 2019 Q3 2021	ISD May 19, 2020 ISD Jan 31, 2020 ISD Feb 26, 2021 ISD Jan 31, 2020 ISD Jun 25, 2021	Nov 18, 2021	Variance Application ²³ Nov 18, 2021 - Facility Status Update (Estimate at Complete)	39 - Class 4 38 - EAC		38				
Vetchland Compressor Station Unit Addition & Coolers	30 MW	TBD	Deferred		Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi}	145 - ROM 137 - ROM						
West Path Delivery 2022 ABC Border Meter Station Expansion	5 - NPS 20U Ultrasonic Meters	Nov 2022	In-Service	Jun 10, 2022	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Jun 1, 2020 - NEB Application Filed ⁴⁰ April 30, 2021 - Approval ⁵³	8			8			
West Path Delivery 2022 Edson Mainline No. 4 (Raven River)	18 km NPS 48	Nov 2022	In-service	Oct 31, 2022	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Jun 1, 2020 - NEB Application Filed ⁴⁰ April 30, 2021 - Approval ⁵³	128 - ROM			128			

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
West Path Delivery 2022 WAML Loop No. 2 (Alberta British Columbia)	6 km NPS 48	Nov 2022	Approved	Apr 30, 2021	Jan 21, 2020 - TTFP 2019 Annual Plan Update ^{vii} Jun 1, 2020 - NEB Application Filed ⁴⁰ April 30, 2021 - Approval ⁵³	57 - ROM			57			
West Path Delivery 2023 WAML Loop No. 2 (Longview)	9 km NPS 48	Nov 2023	<i>Approved</i>	<i>Dec 01, 2022</i>	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ⁴⁶ <i>Dec 1, 2022 - CER Approval ⁶⁹</i>	65 - ROM 75 - Class 5				75		
West Path Delivery 2023 WAML Loop No. 2 (Lundbreck)	7 km NPS 48	Nov 2023	<i>Approved</i>	<i>Dec 01, 2022</i>	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ⁴⁶ <i>Dec 1, 2022 - CER Approval ⁶⁹</i>	83 - ROM 72 - Class 5				72		
West Path Delivery 2023 WAML Loop No. 2 (Turner Valley)	24 km NPS 48	Nov 2023	<i>Approved</i>	<i>Dec 01, 2022</i>	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ⁴⁶ <i>Dec 1, 2022 - CER Approval ⁶⁹</i>	209 - ROM 209 - Class 5				209		

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (\$Millions)	2020	2021	2022	2023	2024+	Variance Explanation
West Path Delivery Project: Burton Creek Compressor Station Unit Addition	30 MW	Jun 2020	In-Service	Jun 22, 2020	Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 12, 2018 - NEB Application Filed ³⁹ Oct 14, 2020 - Appendix 2 Update (Estimate at Complete)	116 - ROM 114 - Class 4 167 - EAC	167					The increased costs were related to constructability and productivity challenges compounded by site complexity.
West Path Delivery Project: Turner Valley Compressor Station Unit Addition	30 MW	Jun 2020	In-Service	Apr 09, 2020	Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 12, 2018 - NEB Application Filed ³⁹ Jul 7, 2020 - Appendix 2 Update (Estimate at Complete)	132 - ROM 106 - Class 4 101 - EAC	101					
West Path Delivery Project: Western Alberta System Mainline Loop Rocky View Section	22 km NPS 42	Jun 2020	In-Service	Mar 21, 2020	Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 12, 2018 - NEB Application Filed ³⁹ Aug 11, 2020 - Appendix 2 Update (Estimate at Complete)	176 - ROM 189 - Class 4 183 - EAC	183					

References

Annual Plans

- i. [NGTL 2013 Annual Plan](#)
- ii. [NGTL 2014 Annual Plan](#)
- iii. [NGTL 2015 Annual Plan](#)
- iv. [NGTL 2016 Annual Plan](#)
- v. [NGTL 2017 Annual Plan](#)
- vi. [NGTL 2018 Annual Plan](#)
- vii. [NGTL 2019 Annual Plan](#)
- viii. [NGTL 2020 Annual Plan](#)
- ix. [NGTL 2021 Annual Plan](#)

1. [Application for 2017 Meter Station and Associated Lateral Abandonment](#)
2. [2018 Meter Stations and Laterals Abandonment Program](#)
3. [2018 Pipeline Decommissioning Program](#)
4. [2021 NGTL System Expansion Project](#)
5. [Canada Energy Regulator Report for the 2021 NGTL System Expansion Project](#)
6. [Alberta-Montana Border Sales Meter Station Replacement](#)
7. [Application for the construction of Anderson Lake Receipt Meter Station](#)
8. [Buffalo Creek B3 and Goodfish A2 Compressor Station Unit Additions](#)
9. [NGTL Clearwater West Expansion Project](#)
10. [Clearwater Compressor Station C7 Unit Addition](#)
11. [Saddle Lake Lateral Loop \(Cold Lake Section\) Project](#)
12. [Application for the Construction of Cutbank River North Receipt Meter Station](#)
13. [Dawson Creek No. 2 Receipt Meter Station](#)
14. [Dawson Creek East No. 2 Receipt Meter Station](#)
15. [Application for the Construction of Edson Mainline Expansion Project](#)
16. [Application for Approval for the Etzikom Abandonment Project](#)
17. [McLeod River North Project](#)
18. [Application for the Construction of Groundbirch Mainline Loop \(Sunrise Section\)](#)
19. [GRA Application Filed](#)
20. [North Central Corridor Loop \(North Star Section 1\)](#)
21. [Application for the Construction of North Corridor Expansion Project](#)
22. [Application for North Montney Project](#)
23. [North Montney Mainline Project - Application for Variance](#)
24. [Application for the Mackie Creek North Receipt Meter Station](#)
25. [Application for the Altares South Receipt Meter Station](#)
26. [Application for Townsend Receipt Meter Station and Townsend No. 2 Receipt Meter Station](#)
27. [Application for Gundy West Receipt Meter Station](#)
28. [Application for the Old Alaska Receipt Meter Station](#)
29. [Application for Aitken Creek South Receipt Meter Station](#)
30. [Application for Aitken Creek West No. 2 Receipt Meter Station](#)
31. [North Path Delivery Project](#)
32. [Application for the Peace River Mainline Abandonment](#)
33. [Aug 1, 2018 - AUC Application Filed](#)
34. [Nov 30, 2018 - AUC Project Update Filed](#)
35. [Application for the construction of Smoky River Sales Meter Station](#)
36. [Jul 30, 2018 GRA Application Filed](#)
37. [Sunchild Receipt Meter Station](#)
38. [Dec 4, 2018 – AUC Project Update Filed](#)
39. [West Path Delivery Project Application](#)
40. [NGTL West Path Delivery 2022 CER](#)
41. [GRA Application Filed](#)

42. [GRA Application Filed](#)
43. [\(GRA\) AUC Project Update Filed](#)
44. [Gleichen-Cluny GRA Filed](#)
45. [GRA Application Filed](#)
46. [NGTL West Path Delivery 2023 CER](#)
47. [NGTL GBML Loop \(Saturn Section\) & Saddle Hills CS C4 Unit Addition](#)
48. [ATCO Pioneer AUC Application](#)
49. [Gundy West No. 2 Receipt Meter Station](#)
50. [Old Alaska No. 2 Receipt Meter Station](#)
51. [Canada Energy Regulator - REGDOCS - C10955 NOVA Gas Transmission Ltd. - Pioneer South Pipeline Acquisition \(cer-rec.g](#)
52. [March 1, 2021 - GRA Application Approved](#)
53. [April 30, 2021 - West Path Delivery Project](#)
54. [North Corridor Expansion - GIC Approval](#)
55. [GBML \(Saturn\) and Saddle Hills UA Application](#)
56. [Emerson Creek Compressor Station](#)
57. [Application for the construction of Chambers Creek Receipt Meter Station](#)
58. [Edson Mainline Expansion CER Approval](#)
59. [Hidden Lake and Hidden Lake North Cooler Additions Application](#)
60. [Pioneer \(AP\) AUC Approval](#)
61. [Smoky River South Sales Meter Station Application](#)
62. [McLeod River Sales Meter Station Application](#)
63. [Hidden Lake and Hidden Lake North Cooler Additions CER Approval](#)
64. [Emerson Creek Compressor Station Approval](#)
65. [Pioneer South Pipeline Acquisition CER Approval](#)
66. [Leismer Ethane Extraction Plant Tie-in](#)
67. [2021 Meter Station and Laterals Abandonment Program](#)
68. [2021 Meter Station and Laterals Decommissioning Program](#)
69. [*West Path Delivery 2023 Project CER Approval*](#)