

# SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

November 2022

<http://www.tccustomerexpress.com/2885.html>

*Published date:*

**January 13<sup>th</sup>, 2022**

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## Highlights This Month:

- Winter 2023 capabilities have been added to all charts

NOVA Gas Transmission Ltd.



# TABLE OF CONTENTS

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<u>MONTHLY FEATURES</u>	<u>PAGE</u>
Firm Transportation Service Contract Utilization .....	3
Design Capability Utilization	
Upper Peace River .....	4
Upper & Central Peace River .....	5
Peace River Design .....	6
Upstream James River .....	7
Eastern Alberta Mainline (James River to Princess) .....	8
Western Alberta Mainline (AB/BC & AB/Montana Borders) .....	9
Rimbey Nevis – Flow Within .....	10
South & Alderson – Flow Within .....	11
Medicine Hat - Flow Within .....	12
Eastern Alberta Mainline (Princess to Empress/McNeill) .....	13
Ft. McMurray Area – Flow Within.....	14
Kirby Area – Flow Within.....	15
North of Bens Lake – Flow Within.....	16
North & South of Bens Lake – Flow Within.....	17
Future Firm Transportation Service Availability.....	18
How to Use This Report .....	19

## REFERENCES

NGTL Design Areas Map .....	20
NGTL Pipeline Segments Map .....	21
Definition of Terms .....	22

Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Colin Cooper at (403) 463-6241 or [colin\\_cooper@tcenergy.com](mailto:colin_cooper@tcenergy.com).

# FIRM TRANSPORTATION SERVICE<sup>1</sup> CONTRACT UTILIZATION<sup>3</sup>

By NGTL Pipeline Segments

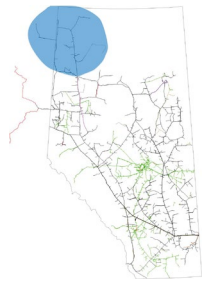
November 2022

Segment	Contract	Delivery		Receipt	
		Utilization	Nov CD (TJ/d)	Utilization	Nov CD (MMcf/d)
UPRM	FT	0%	0.0	98%	81
	FT + IT <sup>2</sup>	0%		106%	
PRLL	FT	62%	27.1	77%	251
	FT + IT	83%		79%	
NWML	FT	0%	0.0	88%	160
	FT + IT	0%		88%	
GRDL	FT	0%	0.0	79%	5,232
	FT + IT	0%		80%	
WAEX	FT	61%	25.1	68%	1,086
	FT + IT	92%		68%	
JUDY	FT	71%	19.6	84%	27
	FT + IT	96%		108%	
GPML	FT	55%	221.2	78%	5,413
	FT + IT	79%		78%	
CENT	FT	53%	6.6	67%	2,357
	FT + IT	62%		67%	
LPOL	FT	60%	365.2	83%	917
	FT + IT	83%		90%	
WGAT	FT	88%	4,408.8	94%	210
	FT + IT	90%		107%	
ALEG	FT	61%	380.9	93%	420
	FT + IT	63%		132%	
SLAT	FT	52%	177.9	98%	82
	FT + IT	53%		120%	
MLAT	FT	83%	289.9	97%	69
	FT + IT	86%		116%	
BLEG	FT	55%	147.0	97%	363
	FT + IT	56%		119%	
EGAT	FT	90%	5,001.1	100%	3
	FT + IT	93%		343%	
MRTN	FT	64%	25.1	88%	40
	FT + IT	69%		150%	
LIEG	FT	78%	2,079.8	71%	15
	FT + IT	79%		107%	
KIRB	FT	92%	1,659.0	41%	7
	FT + IT	94%		252%	
REDL	FT	27%	17.9	88%	7
	FT + IT	27%		142%	
COLD	FT	80%	289.8	49%	4
	FT + IT	80%		226%	
EDM	FT	63%	1,885.3	98%	25
	FT + IT	64%		154%	
NLAT	FT	64%	235.7	96%	83
	FT + IT	64%		119%	
WAIN	FT	58%	0.3	93%	2
	FT + IT	169%		170%	
ELAT	FT	83%	324.9	91%	59
	FT + IT	83%		140%	
TOTAL SYSTEM	FT	82%	17,588.2	78%	16,912
	FT + IT	85%		81%	

**\*NOTE:**

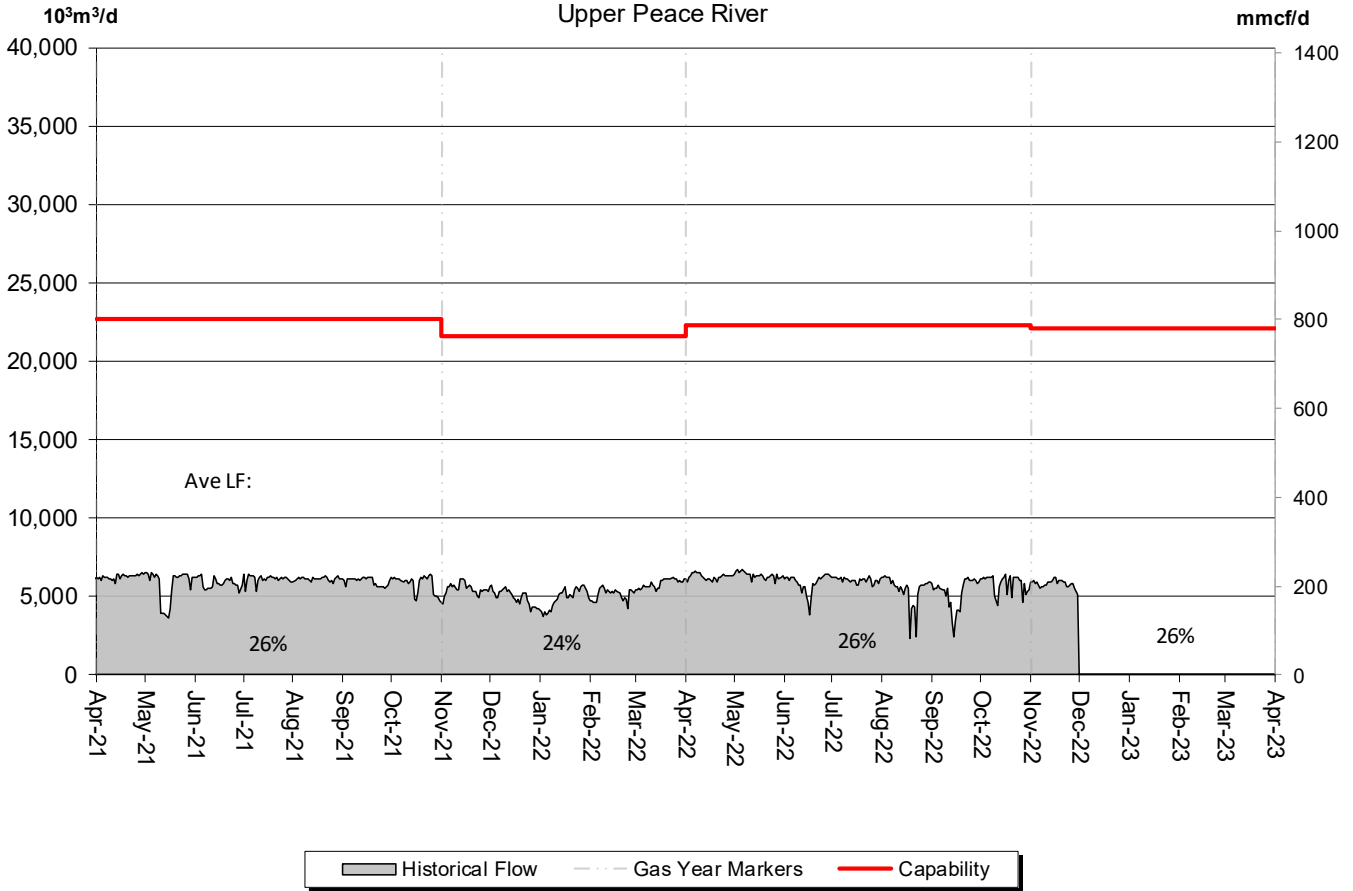
1. FT includes all receipt and delivery Firm Transportation Services.
2. IT includes receipt and delivery Interruptible Services.
3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.

# DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



## Throughput vs. Design Capability

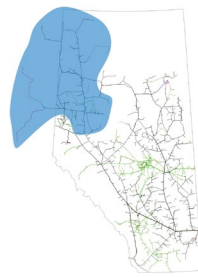
Upper Peace River



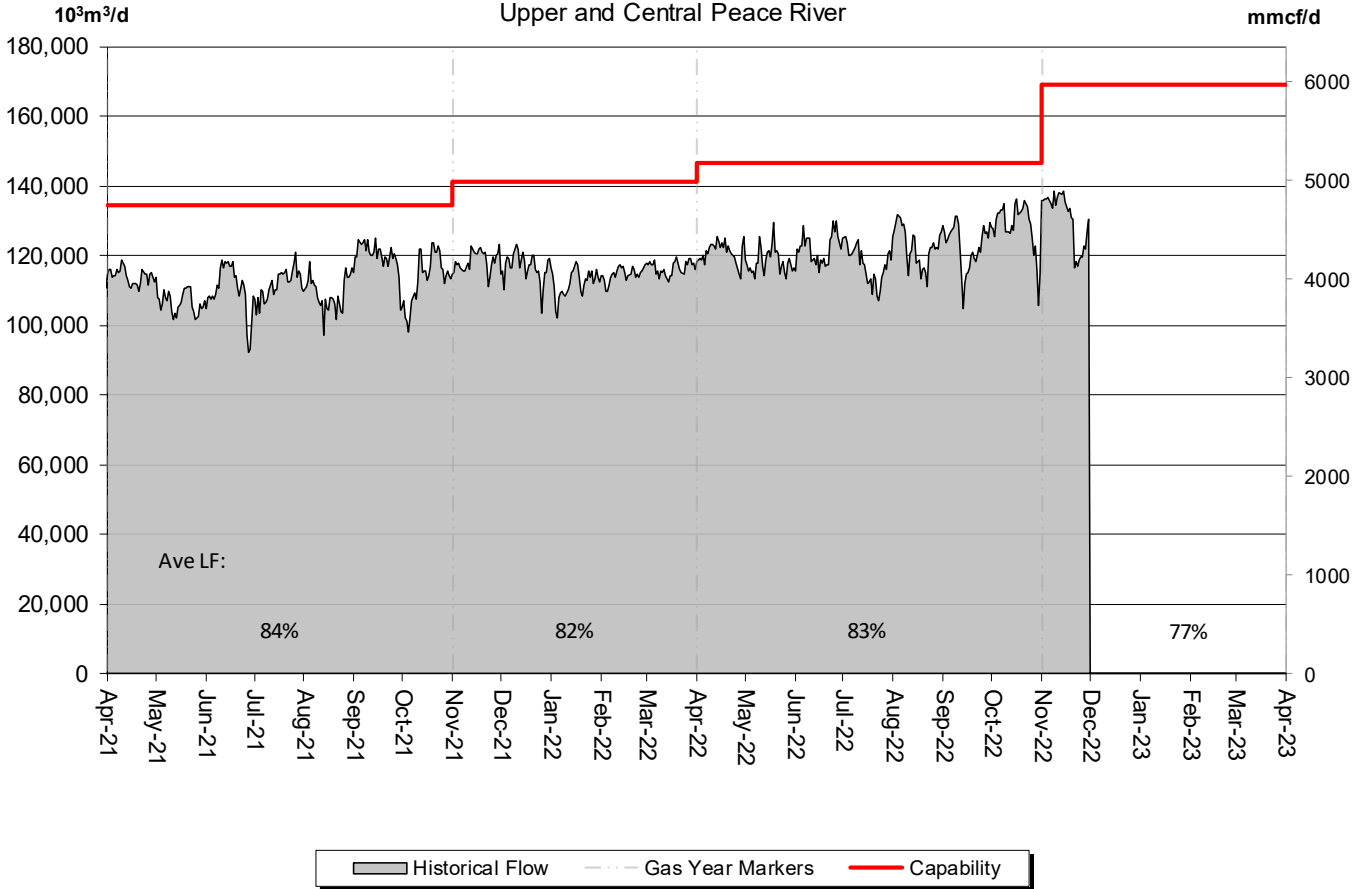
% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	26%	27%	24%	23%	26%	26%



# DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER



**Throughput vs. Design Capability**  
Upper and Central Peace River

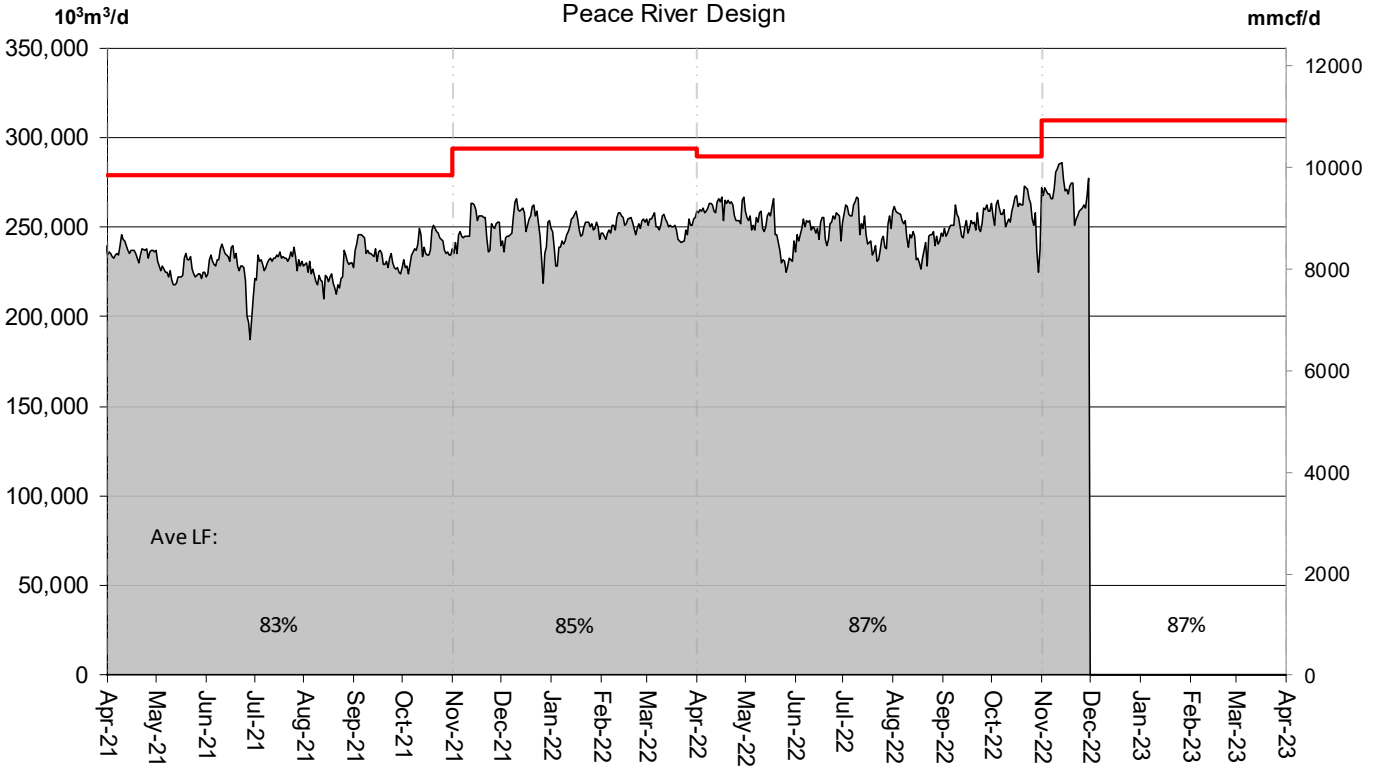


% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	83%	80%	83%	84%	88%	77%

# DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN (Upper, Central and Lower Peace River)



**Throughput vs. Design Capability**  
Peace River Design

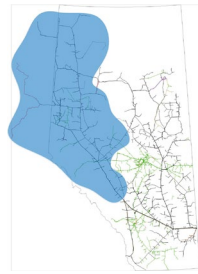


Historical Flow
  Gas Year Markers
  Capability

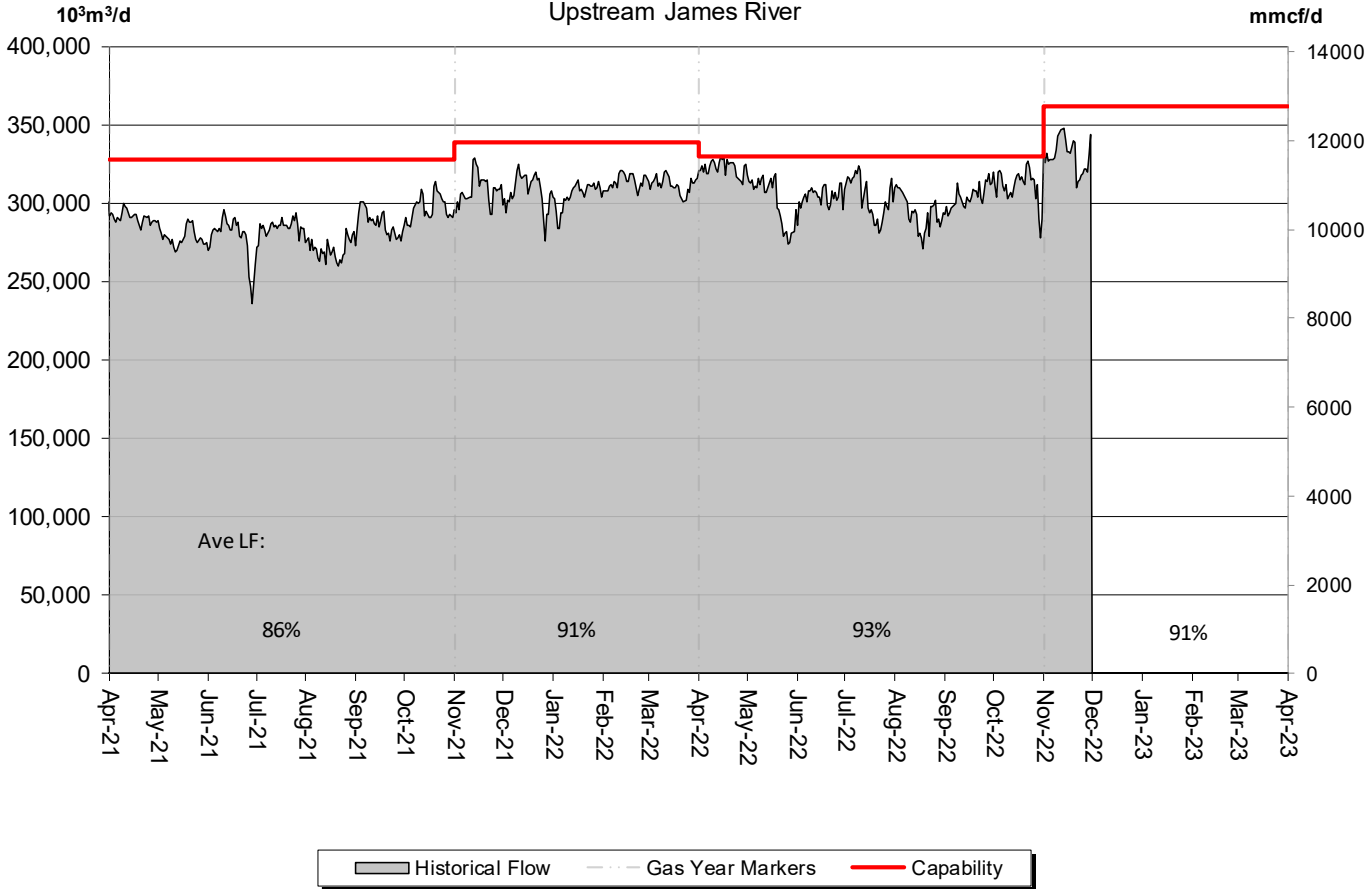
% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	86%	86%	85%	87%	89%	87%

# DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER

(Edson Mainline, Peace River Design and Marten Hills)



**Throughput vs. Design Capability**  
Upstream James River



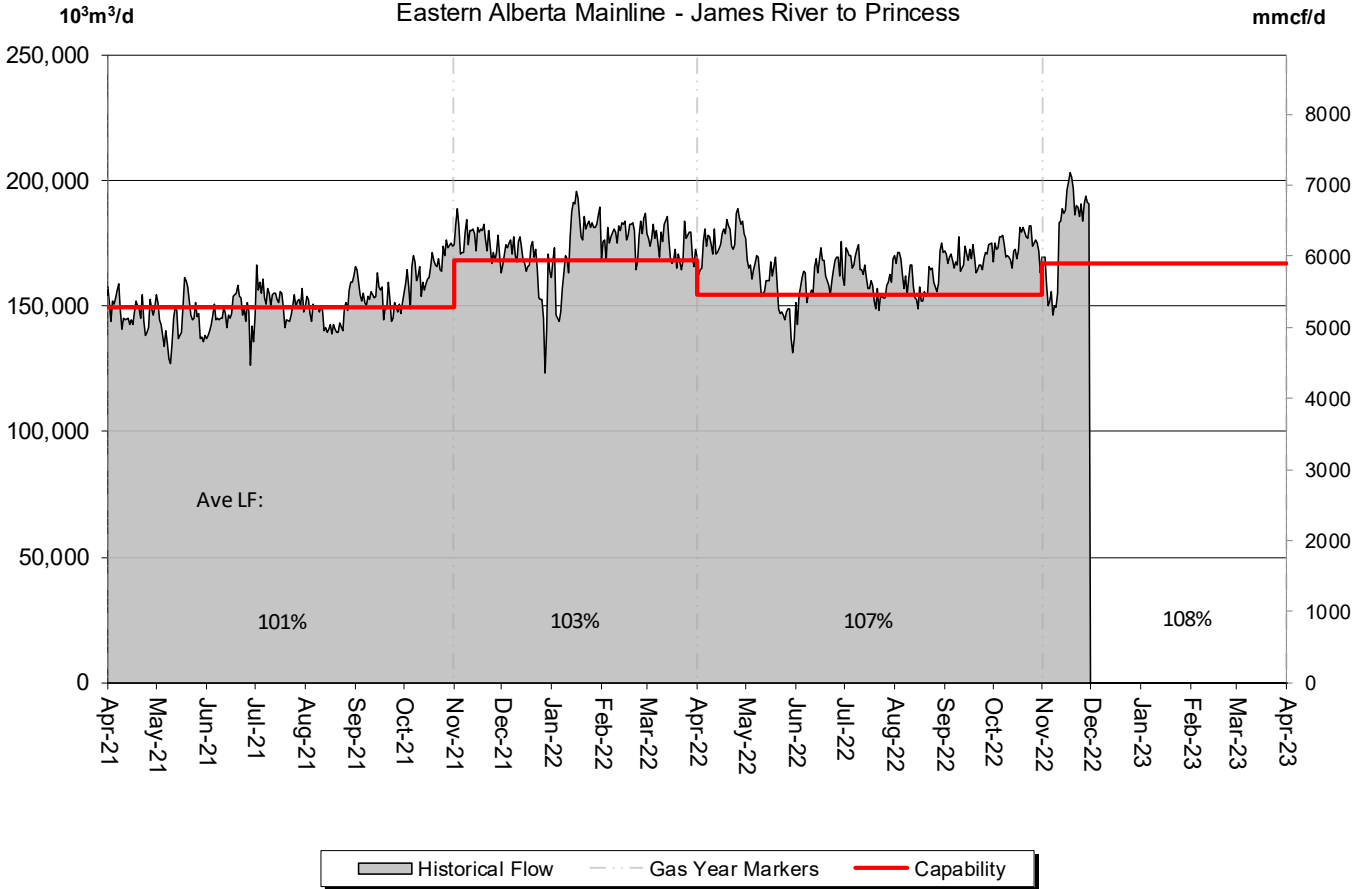
% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	92%	92%	89%	92%	94%	91%

# DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)



## Throughput vs. Design Capability

Eastern Alberta Mainline - James River to Princess



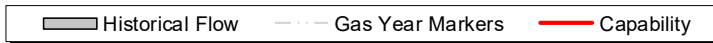
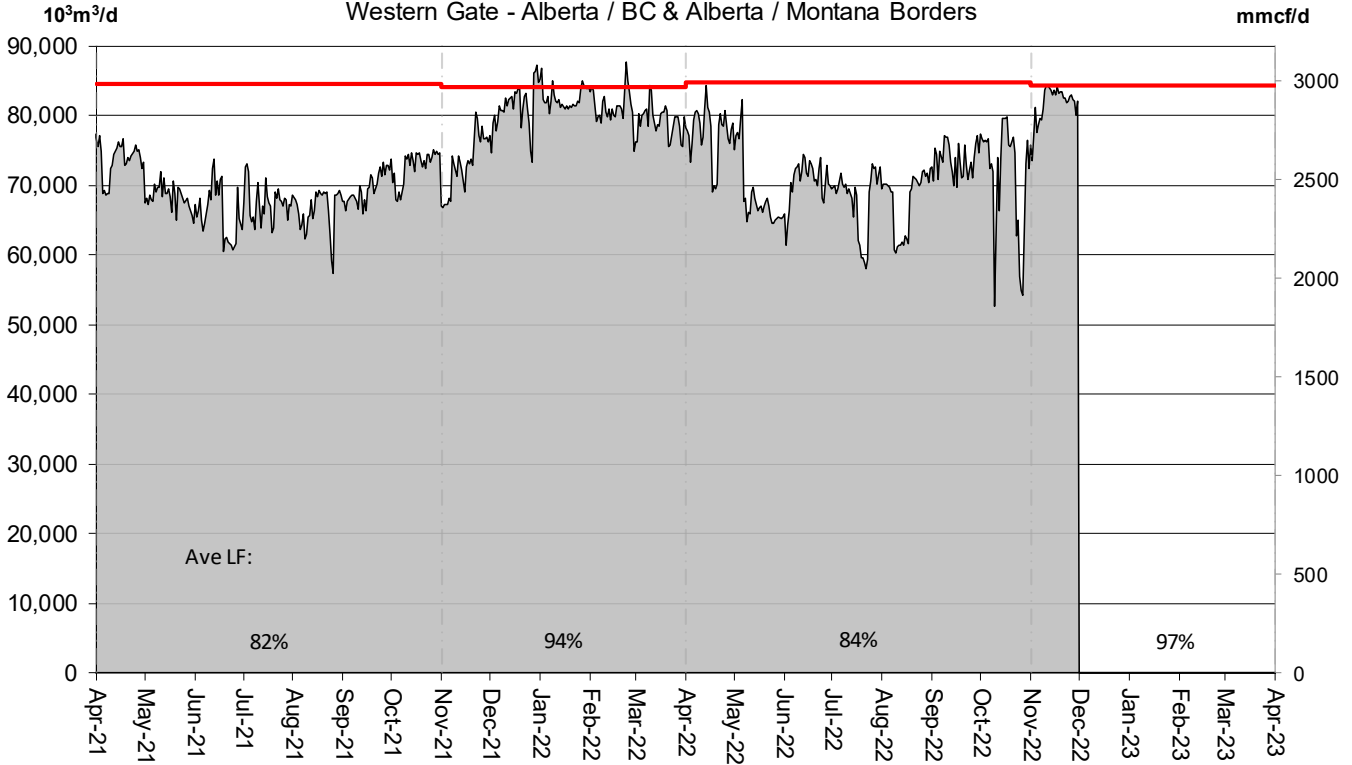
% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	105%	105%	104%	109%	113%	108%

# DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)



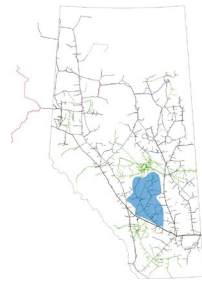
## Throughput vs. Design Capability

Western Gate - Alberta / BC & Alberta / Montana Borders



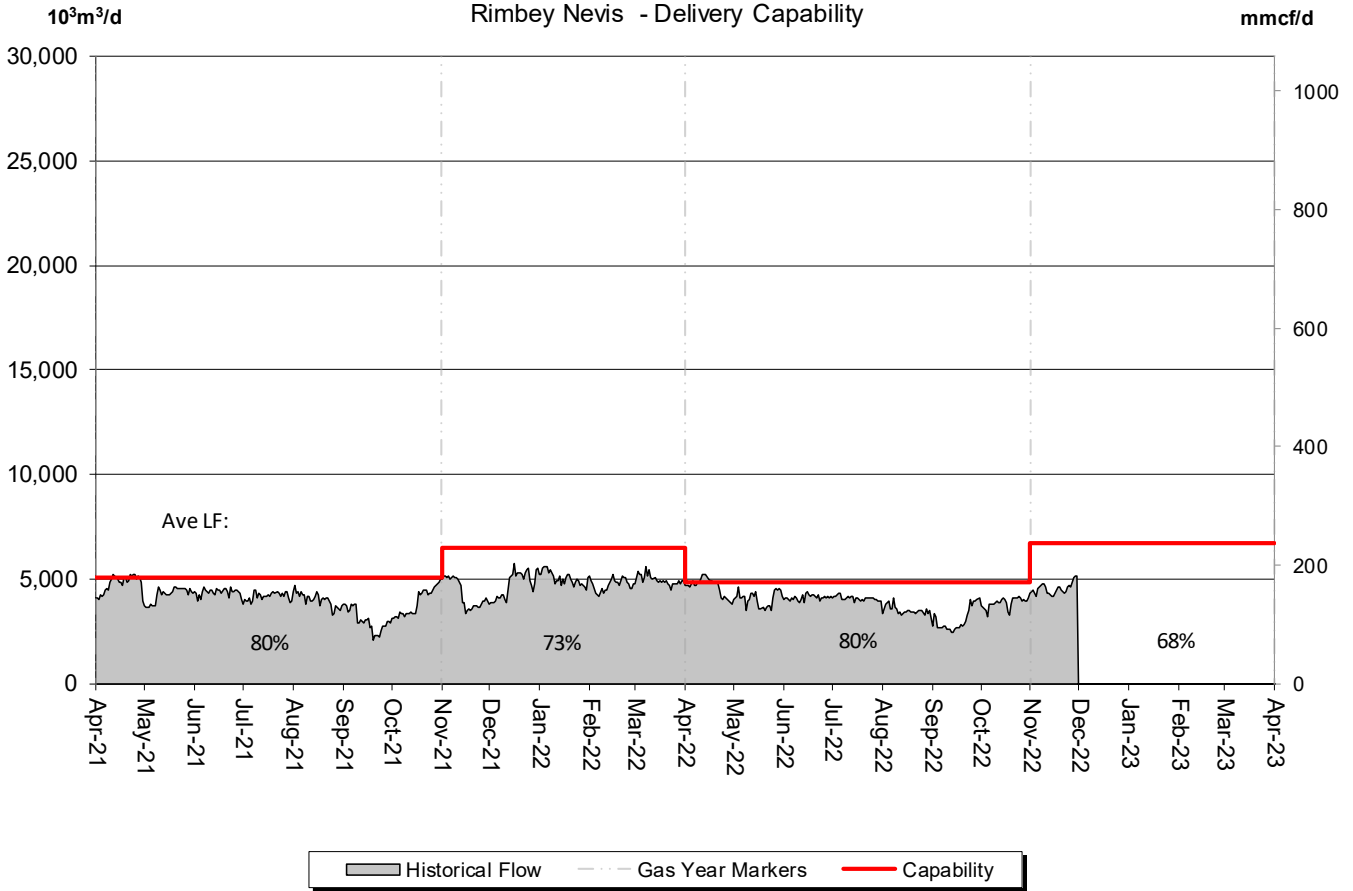
% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	83%	80%	80%	87%	85%	97%

# DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



## Total Deliveries vs. Design Capability

Rimbey Nevis - Delivery Capability



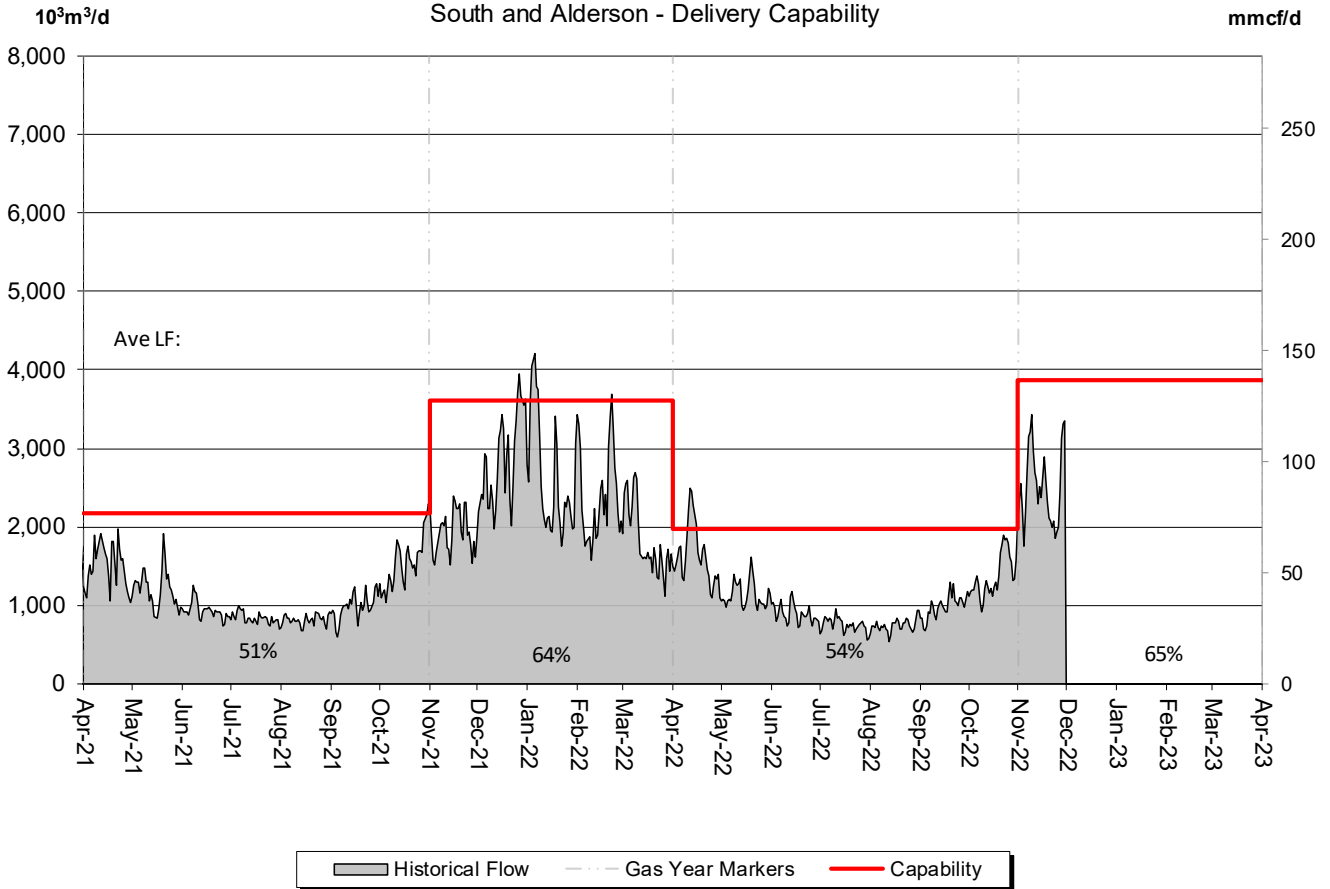
% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	85%	84%	72%	62%	80%	68%

# DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



## Total Deliveries vs. Design Capability

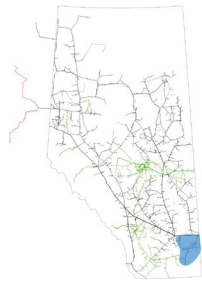
South and Alderson - Delivery Capability



% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	45%	38%	38%	49%	69%	65%

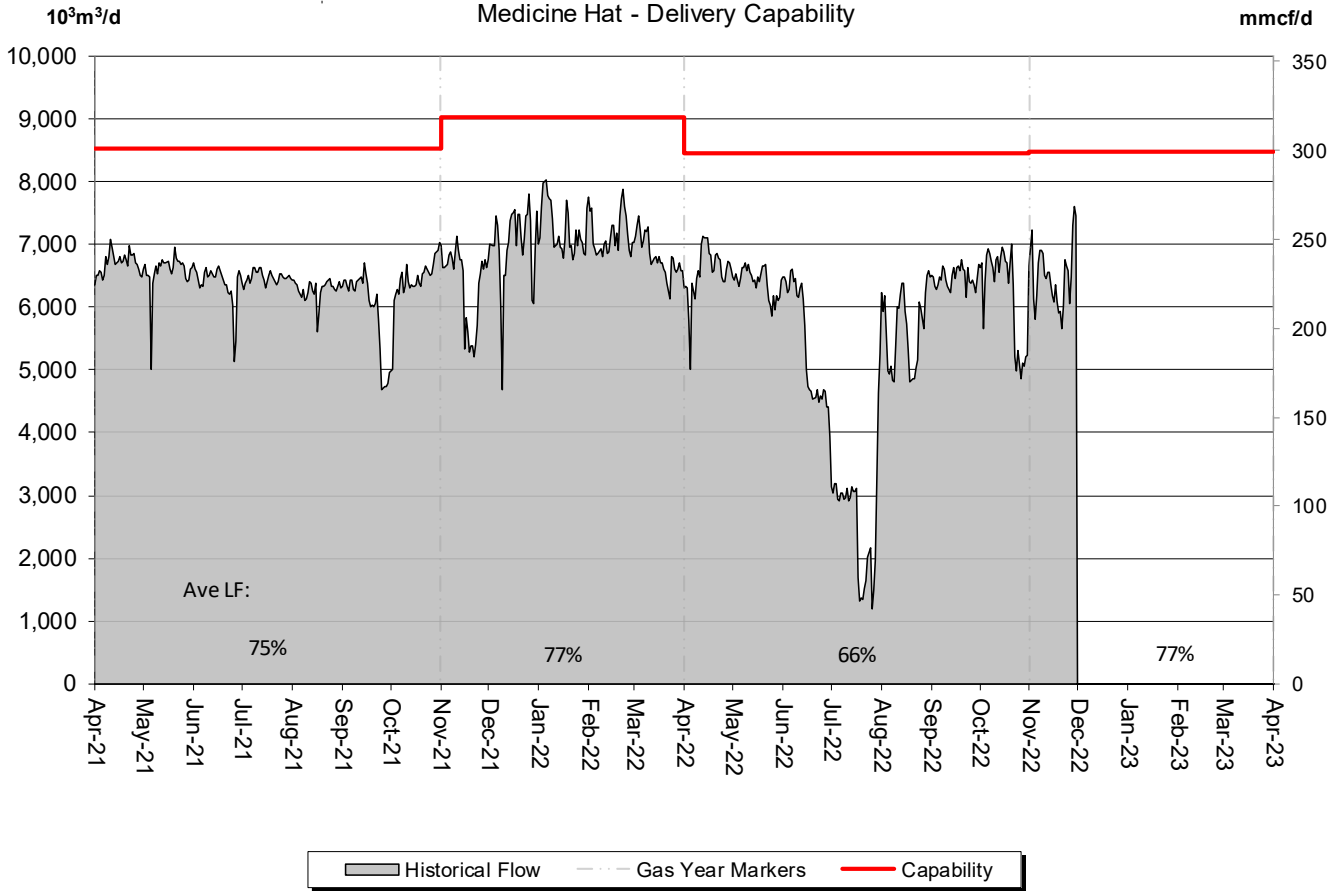
# DESIGN CAPABILITY UTILIZATION

## MEDICINE HAT – FLOW WITHIN



### Total Deliveries vs. Design Capability

Medicine Hat - Delivery Capability



% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	64%	32%	67%	76%	73%	77%

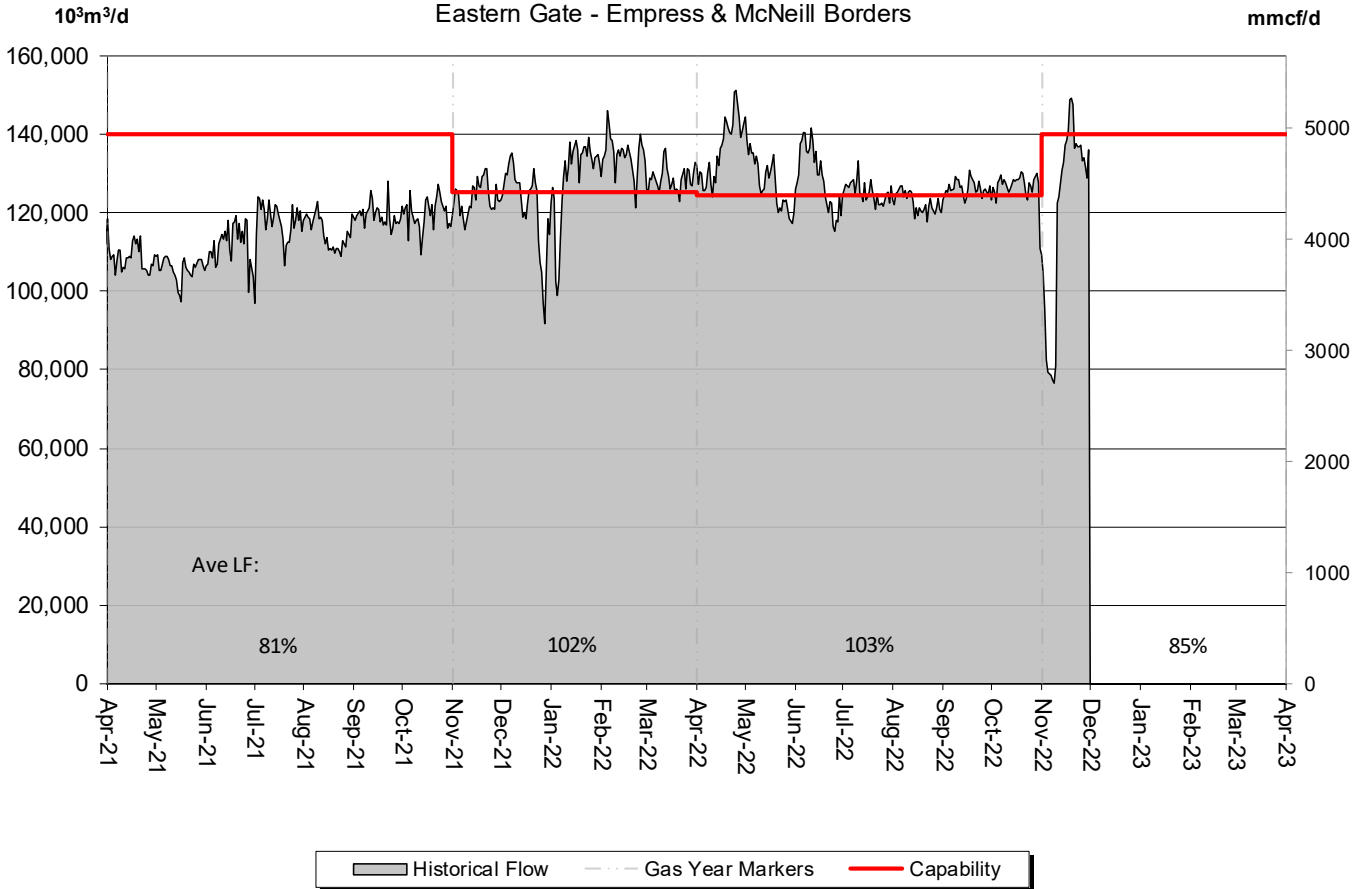


# DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



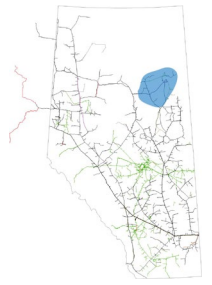
## Throughput vs. Design Capability

Eastern Gate - Empress & McNeill Borders

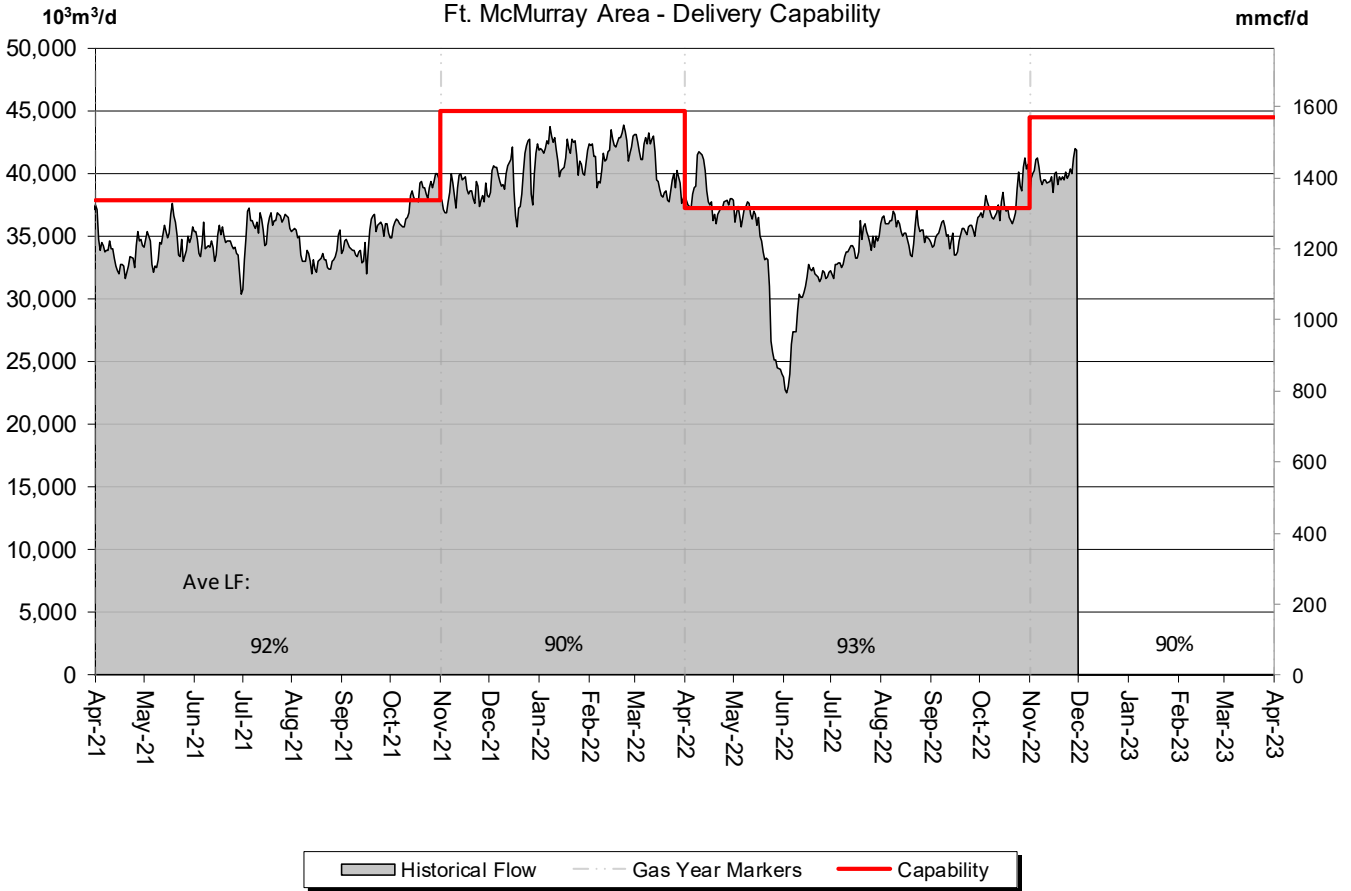


% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	104%	101%	98%	102%	102%	85%

# DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN

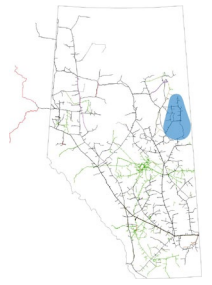


**Total Deliveries vs. Design Capability**  
Ft. McMurray Area - Delivery Capability

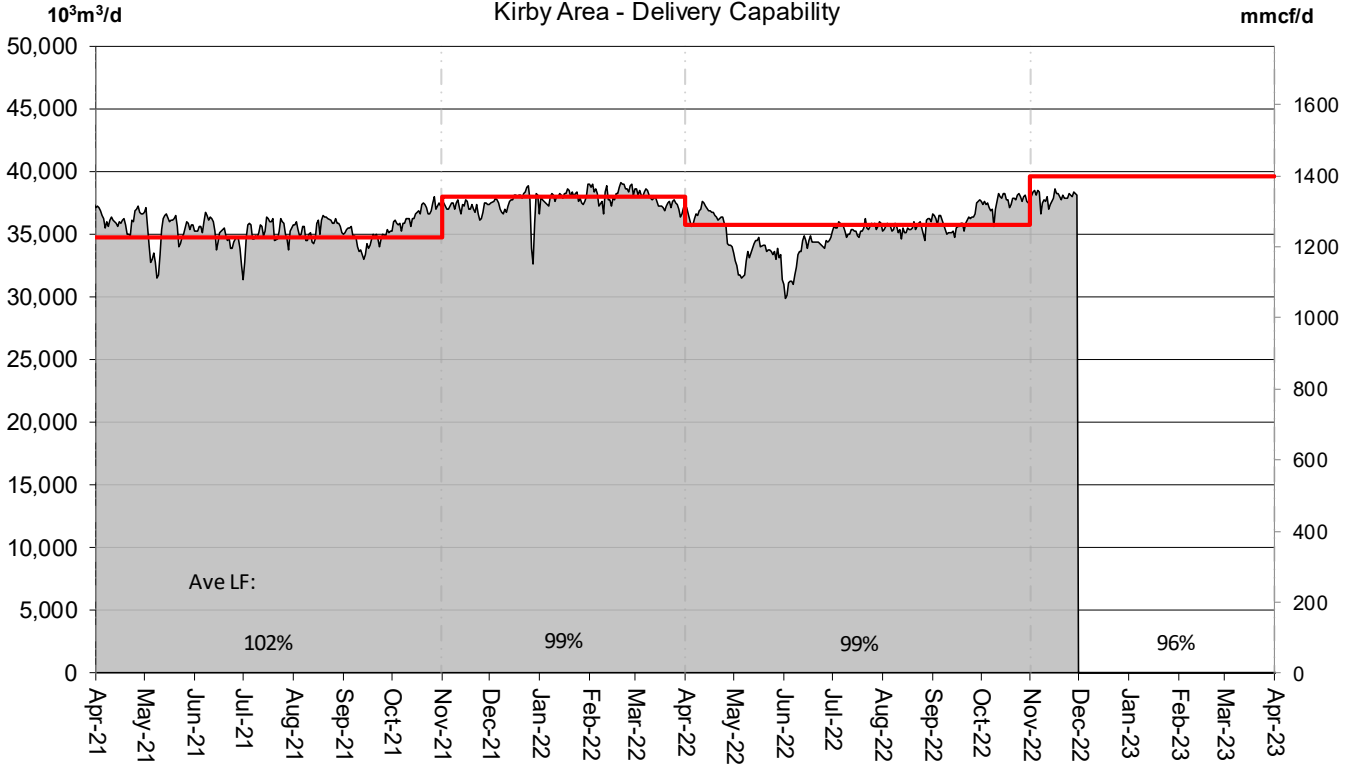


% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	79%	91%	95%	94%	101%	90%

# DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



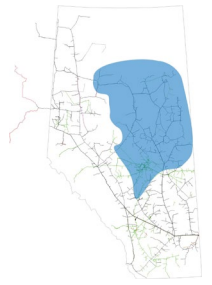
**Total Deliveries vs. Design Capability**  
Kirby Area - Delivery Capability



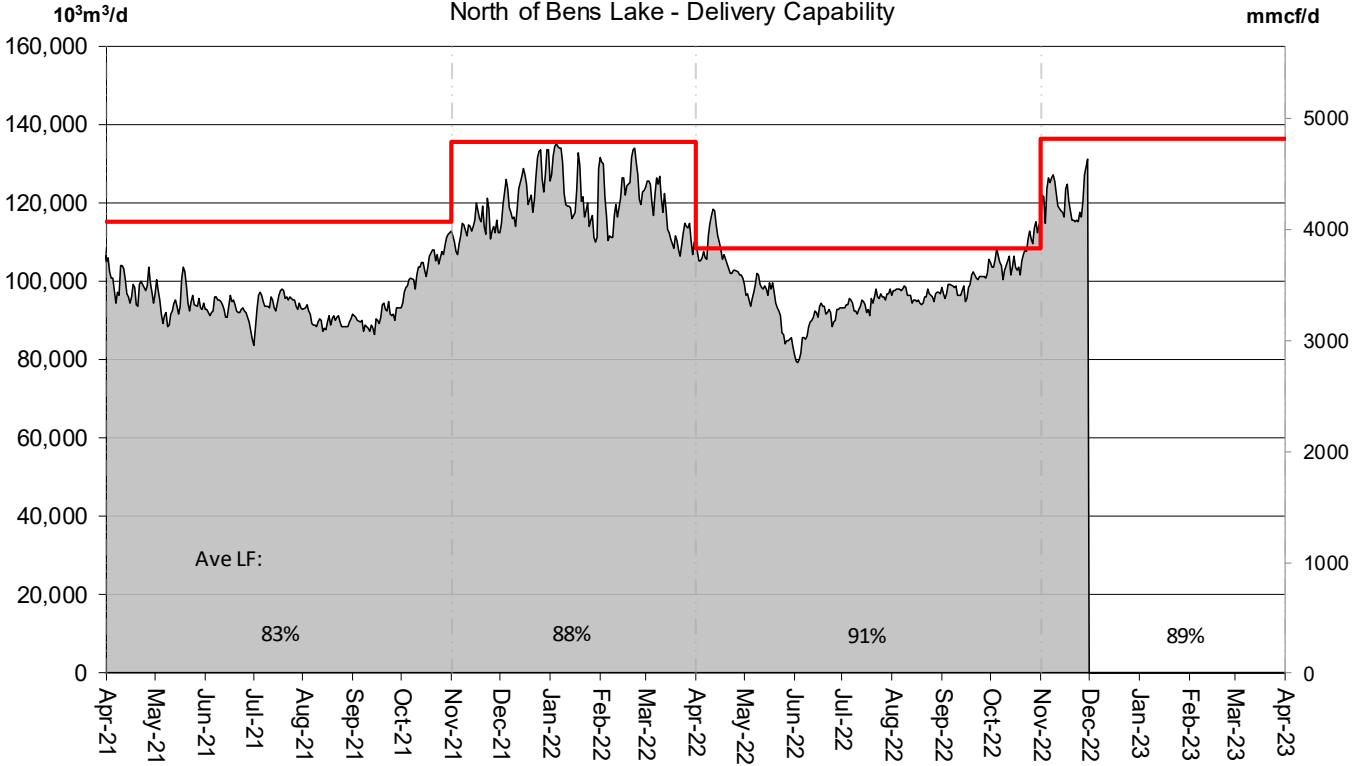
Historical Flow
  Gas Year Markers
  Capability

% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	93%	99%	100%	101%	105%	96%

# DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



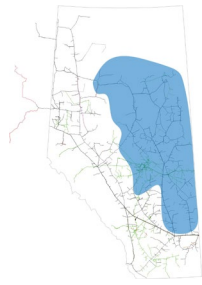
**Total Deliveries vs. Design Capability**  
North of Bens Lake - Delivery Capability



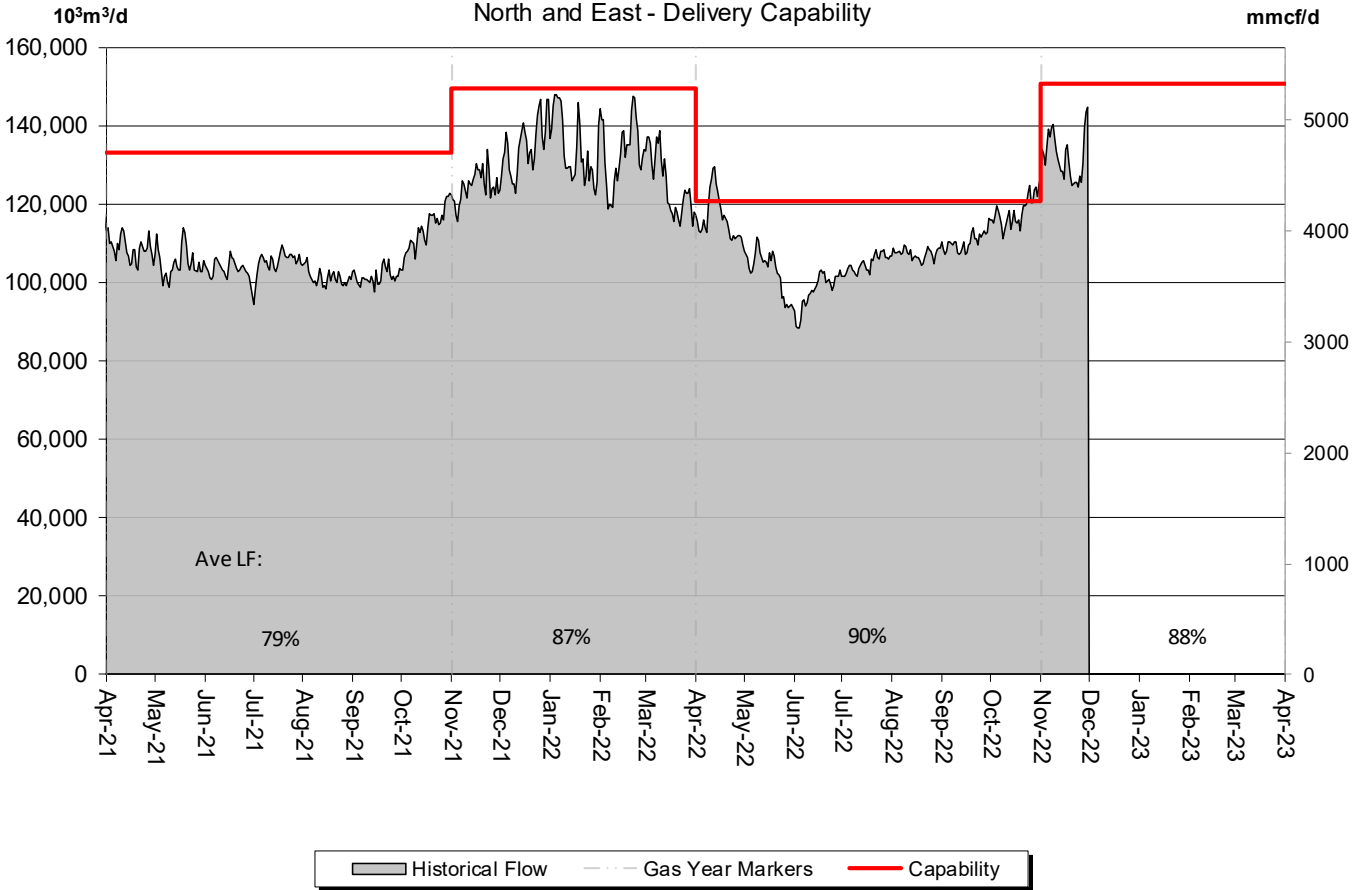
Historical Flow
  Gas Year Markers
  Capability

% Design Capability Utilization						
Average Flow/	Jun	Jul	Aug	Sep	Oct	Nov
	82%	87%	89%	92%	98%	89%

# DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN



**Total Deliveries vs. Design Capability**  
North and East - Delivery Capability



% Design Capability Utilization						
Average	Jun	Jul	Aug	Sep	Oct	Nov
Flow/	81%	87%	89%	91%	98%	88%

# FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

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*Please consult with your Marketing Representative to discuss your Firm Transportation Service needs.*

## Estimated Firm Transportation Service Availability

Please refer to the following web site for  
current FT-R / FT-D Availability Maps:

<http://www.tccustomerexpress.com/2801.html>

# HOW TO USE THIS REPORT

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## Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

## Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

## Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

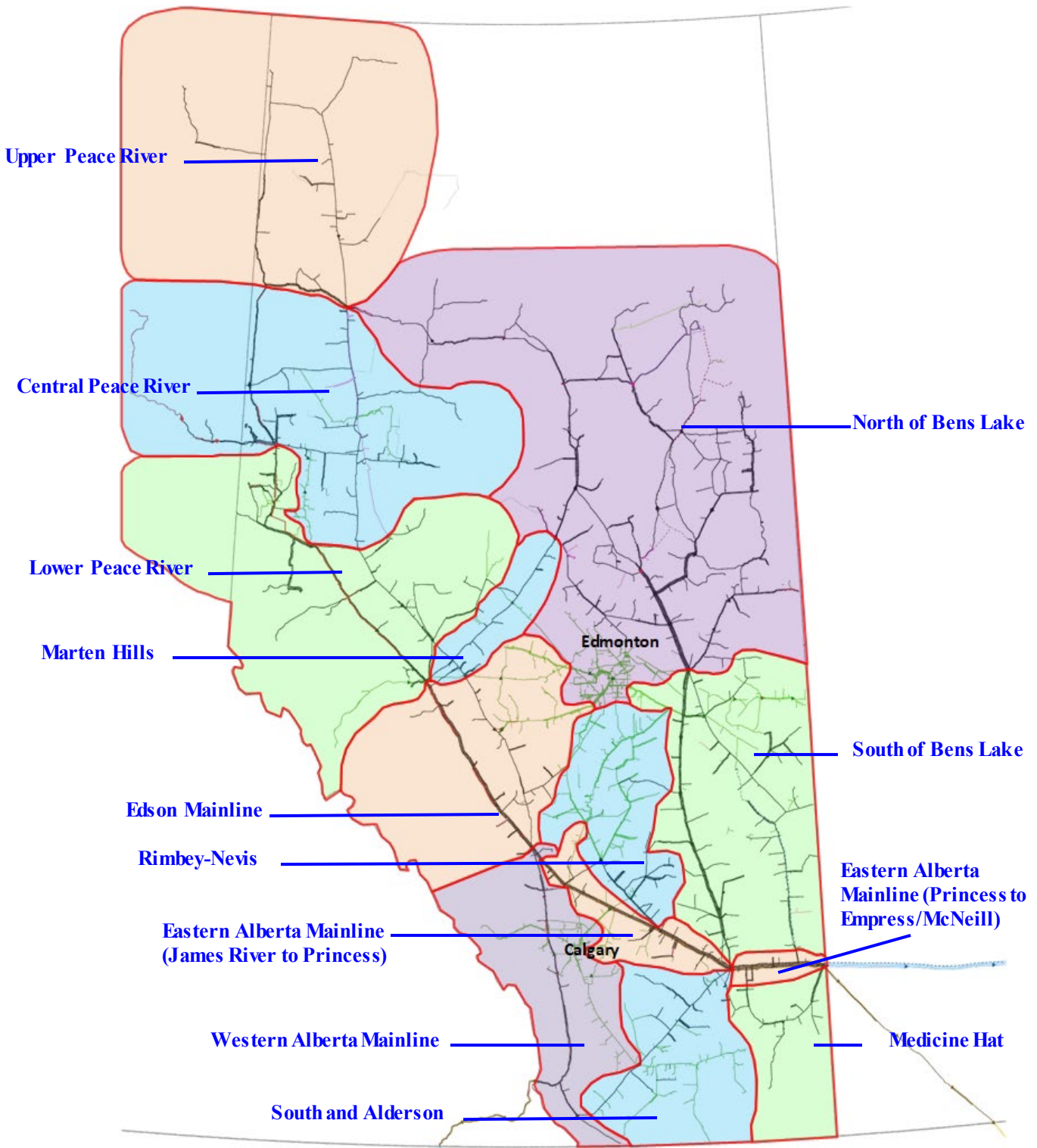
Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

## Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

# NGTL Design Areas



(Last updated Oct 2019)





# DEFINITION OF TERMS

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## *Design Capability Utilization*

### *Actual Flow*

The amount of gas flowing within or out of the design area.

### *Design Capability*

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

### *AVGLF (Average Load Factor)*

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

### *Intra NGTL System Deliveries*

The amount of sales gas flowing off the system within an area.

### *Receipt Flow*

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

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## *Other*

### *System Load Factor*

The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system

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